

Board of Directors

ROBERT E. ALVARADO Division 1 JOE ESTES Division 2 GLORIA DIZMANG Division 3 KATHY MAC LAREN Division 4 VINCENT DINO Division 5 Fax (661) 947-4111 Fax (661) 947-8604 www.palmdalewater.org

ALESHIRE & WYNDER LLP



January 8, 2015

Agenda for Regular Meeting of the Board of Directors of the Palmdale Water District to be held at the District's office at 2029 East Avenue Q, Palmdale

Wednesday, January 14, 2015

<u>6:00 p.m.</u>

<u>NOTE</u>: To comply with the Americans with Disabilities Act, to participate in any Board meeting please contact Dawn Deans at 661-947-4111 x1003 at least 48 hours prior to a Board meeting to inform us of your needs and to determine if accommodation is feasible.

Agenda item materials, as well as materials related to agenda items submitted after distribution of the agenda packets, are available for public review at the District's office located at 2029 East Avenue Q, Palmdale. Please call Dawn Deans at 661-947-4111 x1003 for public review of materials.

<u>PUBLIC COMMENT GUIDELINES</u>: The prescribed time limit per speaker is three-minutes. Please refrain from public displays or outbursts such as unsolicited applause, comments, or cheering. Any disruptive activities that substantially interfere with the ability of the District to carry out its meeting will not be permitted and offenders will be requested to leave the meeting. (PWD Rules and Regulations, Appendix CC, Sec. IV.A.)

Each item on the agenda shall be deemed to include any appropriate motion, resolution, or ordinance to take action on any item.

- 1) Pledge of Allegiance.
- 2) Roll Call.
- 3) Adoption of Agenda.
- 4) Public comments for non-agenda items.
- 5) Presentations:
 - 5.1) Introduction of Palmdale Water District interns and presentation of Certificates of Completion. (Human Resources Director Emery)
 - 5.2) Recess to 7:00 p.m. (President Mac Laren)

- 6) Action Items Consent Calendar (The public shall have an opportunity to comment on any action item as each item is considered by the Board of Directors prior to action being taken.)
 - 6.1) Approval of minutes of regular meeting held December 10, 2014.
 - 6.2) Ratification of payment of bills for December 24, 2014.
 - 6.3) Payment of bills for January 14, 2015.
 - 6.4) Receive and file Semi-Annual Employee Reimbursement Report for the period covering July 1, 2014 through December 31, 2014. (Finance Manager Williams)
 - 6.5) Approval of reappointment of Helen Velador to Palmdale Recycled Water Authority Board. (General Manager LaMoreaux)
 - 6.6) Approval of Resolution No. 15-1 being a Resolution for Employer Paid Member Contributions for CalPERS. (Human Resources Director Emery)
 - 6.7) Approval of Resolution No. 15-2 being a Resolution Approving Employee Work Schedules. (Human Resources Director Emery)
 - 6.8) Ratification of Addendum No. 1 to Employment Contract for General Manager of Palmdale Water District. (General Counsel Quilizapa)
- 7) Action Items Action Calendar (The public shall have an opportunity to comment on any action item as each item is considered by the Board of Directors prior to action being taken.)
 - 7.1) Consideration and possible action on reorganization of the Board of Directors. (President Mac Laren)
 - 7.2) Status report on Cash Flow Statement and Current Cash Balances as of November 30, 2014. (Financial Advisor Egan/Finance Committee)
 - 7.3) Status report on Financial Statements, Revenue, and Expense and Departmental Budget Reports for November 30, 2014. (Finance Manager Williams/Finance Committee)
 - 7.4) Status report on committed contracts issued and water revenue bond projects. (Assistant General Manager Knudson/Finance Committee)
 - 7.5) Consideration and possible action on proposal received from The Pun Group LLP for auditing services for the fiscal year ending December 31, 2014. (\$18,000.00 Budgeted Financial Advisor Egan/Finance Committee)
 - 7.6) Consideration and possible action on revision to Employee Handbook regarding the holiday schedule. (Human Resources Director Emery)
 - 7.7) Consideration and possible action on District policy regarding monitoring and coverage of Fin and Feather Club meetings by District employees. (Ad Hoc Fin & Feather Committee-Director Alvarado/Director Dino)
 - 7.8) Consideration and possible action on Board and staff attendance at conferences, seminars, and training sessions as follows:

a) Antelope Valley Board of Trade 2015 Business Outlook Conference to be held February 27, 2015 in Lancaster.

b) American Water College Public Utilities and Waterworks Management Institute to be held March 10 - 12, 2015 in Palmdale at the District.

- 8) Information Items:
 - 8.1) Reports of Directors:
 - a) Meetings/General Report.
 - b) Standing Committee/Assignment Reports (Chair):1) Finance Committee
 - 8.2) Report of General Manager.
 - 8.3) Report of Attorney.
- 9) Public comments on closed session agenda matters.
- 10) Closed session under:
 - 10.1) Conference with Legal Counsel Existing Litigation: A closed session will be held, pursuant to Government Code §54956.9 (d)(1), to confer with legal counsel regarding pending litigation to which the District is a party. The title of such litigation is as follows: *Antelope Valley Ground Water Cases*.
 - 10.2) Conference with Legal Counsel Personnel: A closed session will be held, pursuant to Government Code §54957, to conduct an employee evaluation for the position of General Manager.
 - 10.3) Conference with Legal Counsel Employment Contract Negotiations: A closed session will be held, pursuant to Government Code §54957.6, with District General Counsel regarding employment contract negotiations with District General Manager.
- 11) Public report of any action taken in closed session.
- 12) Action Item Action Calendar (The public shall have an opportunity to comment on any action item as each item is considered by the Board of Directors prior to action being taken.) Consideration and possible action on 360 degree evaluation of the General Manager. (Director Dizmang)
- 13) Board members' requests for future agenda items.
- 14) Adjournment.

Manup

DENNIS D. LaMOREAUX, General Manager

DDL/dd

PALMDALE WATER DISTRICT BOARD MEMORANDUM

DATE:	January 6, 2015	January 14, 2015
TO:	BOARD OF DIRECTORS	Board Meeting
FROM:	Mr. Dennis D. LaMoreaux, General Manag	er
RE:	AGENDA ITEM NO. 6.5 – APPROVA HELEN VELADOR TO PALMDALE RE BOARD	

Recommendation:

Staff recommends the Board reappoint Helen Velador to the Palmdale Recycled Water Authority Board as the fifth Board member.

Background:

The Palmdale Recycled Water Authority was formed by the Palmdale Water District and the City of Palmdale via the "Joint Exercise of Powers Agreement Creating the Palmdale Recycled Water Authority" in September, 2012. That Agreement provides for the joint appointment by those two entities of a fifth Director in addition to two Directors from each of their respective Boards. All Authority Directors are appointed to serve one-year terms that may be renewed annually.

Helen Velador has served as the fifth Director of the Palmdale Recycled Water Authority since 2013. The Palmdale City Council will be considering her reappointment at their January 14, 2015 City Council meeting.

Strategic Plan Initiative:

This work is part of Strategic Initiative No. 4 – Regional Leadership.

Budget:

This item will not affect the budget.

Supporting Documents:

None.

PALMDALE WATER DISTRICT BOARD MEMORANDUM

DATE:	January 6, 2015	January 14, 2015
TO:	BOARD OF DIRECTORS	Board Meeting
FROM:	Jennifer Emery, Human Resources Director	
VIA:	Mr. Dennis D. LaMoreaux, General Manager	
RE:	AGENDA ITEM NO. 6.6 - APPROVAL OF BEING A RESOLUTION FOR EMPLO CONTRIBUTIONS FOR CALPERS	

Recommendation:

Staff recommends that a Resolution be signed reflecting the Board's decision to have an amount equal to the 2015 COLA increase be paid by employees toward the employee contribution of CalPERS. This amount will be 1.67% paid by the employees.

Alternative Options:

If there is no Resolution, then CalPERS will not allow the payroll deductions.

Background:

This was voted on at the November 21, 2014 Budget Workshop.

Strategic Plan Initiative:

This work is part of Strategic Initiative No. 2 – Increased Efficiency.

Budget:

This item will not affect the budget.

Supporting Documents:

• Resolution No. 15-1

RESOLUTION NO. 15-1

RESOLUTION FOR EMPLOYER PAID MEMBER CONTRIBUTIONS

WHEREAS, the governing body of the Palmdale Water District has the authority to implement Government Code Section 20691;

WHEREAS, the governing body of the Palmdale Water District has a written labor policy or agreement which specifically provides for the normal member contributions to be paid by the employer;

WHEREAS, one of the steps in the procedures to implement Section 20691 is the adoption by the governing body of the Palmdale Water District of a Resolution to commence said Employer Paid Member Contributions (EPMC);

WHEREAS, the governing body of the Palmdale Water District has identified the following conditions for the purpose of its election to pay EPMC:

- This benefit shall apply to all employees of the Palmdale Water District.
- This benefit shall consist of paying 5.33 percent of the normal member contributions as EPMC.
- The effective date of this Resolution shall be January 1, 2015.

NOW, THEREFORE, BE IT RESOLVED that the governing body of the Palmdale Water District elects to pay EPMC, as set forth above.

BY:

Name of Official

President, Board of Directors Title

January 14, 2014 Date adopted and approved

APPROVED AS TO FORM:

BY: ALESHIRE & WYNDER, General Counsel

PALMDALE WATER DISTRICT BOARD MEMORANDUM

DATE:	January 6, 2015	January 14, 2015
то:	BOARD OF DIRECTORS	Board Meeting
FROM:	Jennifer Emery, Human Resources Director	
VIA:	Mr. Dennis D. LaMoreaux, General Manager	
RE:	AGENDA ITEM NO. 6.7 – APPROVAL OF BEING A RESOLUTION APPROVING SCHEDULES.	

Recommendation:

Staff recommends that a Resolution be signed reflecting the Board's decision to have alternative work schedules at the District.

Alternative Options:

If the resolution is not signed, the District's work schedules will not align with the Board's decision to alter the office hours of the District.

Background:

The change in office hours was voted on at the December 10, 2014 Board Meeting.

Strategic Plan Initiative:

This work is part of Strategic Initiative No. 2 – Increased Efficiency.

Budget:

This item will not affect the Budget.

Supporting Documents:

• Resolution No. 15-2

RESOLUTION NO. 15-2

A RESOLUTION OF THE BOARD OF DIRECTORS OF THE PALMDALE WATER DISTRICT APPROVING EMPLOYEE WORK SCHEDULES

WHEREAS, the Board of Directors of the Palmdale Water District has adopted an Alternative Work Schedule policy in order to gain the maximum efficiency for the District and to allow employees additional opportunities to enjoy their non-work hours; and

WHEREAS, eligibility to participate in the Alternative Work Schedule program is subject at all times to the needs of the District and may be modified as those needs dictate.

NOW, THEREFORE, BE IT RESOLVED that a 5/8 workweek schedule, which consists of five/eight-hour workdays Monday – Friday, has been approved as part of the Alternative Work Schedule.

BE IT FURTHER RESOLVED that a 9/80 workweek schedule, which consists of eight nine-hour workdays and one eight-hour workday Monday – Friday, has been approved as part of the Alternative Work Schedule.

BE IT FURTHER RESOLVED that a 3/12 workweek schedule, which consists of three twelve-hour workdays, has been approved as part of the Alternative Work Schedule.

BE IT FURTHER RESOLVED that a 4/10 workweek schedule, which consists of four tenhour workdays Monday – Thursday, has been approved as part of the Alternative Work Schedule.

BE IT FURTHER RESOLVED that beginning March 1, 2014, all District offices and departments, with the exception of the water treatment plant, will be closed on Friday.

PASSED AND ADOPTED this <u>14th</u> day of <u>January</u>, 2015.

President, Board of Directors

Secretary, Board of Directors

APPROVED AS TO FORM:

BY:_____ ALESHIRE & WYNDER, General Counsel



- TO: Honorable President & Board Members, Palmdale Water District
- FROM: Patty Quilizapa, General Counsel

SUBJECT: Addendum to Employment Contract for General Manager of Palmdale Water District

I. <u>SUMMARY</u>

The Board of Directors is requested to consider whether it wishes to approve the attached Addendum to Employment Contract for General Manager of Palmdale Water District, pursuant to the action it took on December 10, 2014 to extend the General Manager's Employment Agreement for six months. The Board of Directors is in the process of performing a performance evaluation of the General Manager and in the process of negotiating any extensions to the General Manager's employment agreement. The General Manager's current employment agreement expires January 29, 2015. On December 10, 2014 the Board of Directors approved a six-month extension of the term of the employment agreement such that it would expire July 29, 2015. The General Manager has agreed to extend the term of the employment agreement through July 29, 2015. The attached Addendum to Employment Contract for General Manager of Palmdale Water District extends the term of the General Manager's employment agreement to July 29, 2015 and leaves the remaining terms of the General Manager's employment agreement unchanged, with the exception that an additional review is not required by July 29, 2015.

II. <u>RECOMMENDATION</u>

CONSIDER taking the following actions:

1. CONSIDER the Addendum to Employment Contract for General Manager of Palmdale Water District.

2. If it is acceptable to the majority of the Board of Directors, APPROVE the Addendum to Employment Contract on behalf of the Board of Directors.

III. FISCAL IMPACT

The Addendum to Employment Contract for General Manager of Palmdale Water District continues the existing compensation and benefits pursuant to the current employment agreement with the General Manager and the amendments thereto.

ADDENDUM TO EMPLOYMENT CONTRACT FOR GENERAL MANAGER OF PALMDALE WATER DISTRICT

This Addendum to Employment Contract for General Manager of Palmdale Water District ("Agreement") is made, entered into, and effective as of January 14, 2015, by and between Palmdale Water District, an irrigation district organized and existing under Division 11 of the California Water Code (hereafter referred to as the "District"), and Dennis D. LaMoreaux (hereafter referred to as "LaMoreaux" or as "General Manager").

RECITALS

- A. By the Agreement, LaMoreaux was employed by the District as its General Manager.
- B. The Board of Directors of the District is in the process of performing a performance evaluation of the General Manager and in the process of negotiating any extensions to the Agreement under Paragraphs 7 and 9, respectively.
- C. Under Paragraph 1 of the Agreement, the current term of the Agreement is from January 29, 2010 through January 29, 2015.
- D. On December 10, 2014, the Board of Directors of the District approved an extension of the term of the Agreement through July 29, 2015.
- E. The General Manager has agreed to extend the term of the Agreement through July 29, 2015.

AGREEMENTS

NOW THEREFORE, IN CONSIDERATION OF THE MUTUAL PROMISES SET FORTH BELOW, the parties agree as follows:

- 1. The above Recitals are true and correct.
- 2. Through this Addendum, the term of the Agreement at Paragraph 1 is extended to July 29, 2015.
- 3. The provisions of the Agreement at Paragraphs 2 through 6, 8, and 10 remain effective and unchanged for the extended term of the Agreement. Accordingly, pursuant to this Addendum, the duties, obligations, rights, and benefits of the agreement continue uninterrupted through the end of the extended term of the Agreement.
- 4. The provision of the Agreement at Paragraph 7 remains effective and unchanged only through the end of the original term of the Agreement of January 29, 2015. Accordingly, after the semi-annual review scheduled for January 29, 2015, the

Board of Directors of the District has no obligation to conduct any additional reviews pursuant to the Agreement or this Addendum.

5. The provision of the Agreement at Paragraph 9 remains effective through the end of the extended term of the Agreement and the parties agree that prior to July 29, 2015, provided LaMoreaux is employed as General Manager at that time, they will meet and confer in good faith to negotiate the terms and conditions of any extensions to the Agreement.

IN WITNESS WHEREOF, the parties have entered into this Addendum No. 1 as of the day and year first written above.

Date: 1/8/15

ha Mury

Dennis D. LaMoreaux, General Manager

PALMDALE WATER DISTRICT

Date: _____

Kathy MacLaren, President

PALMDALE WATER DISTRICT BOARD MEMORANDUM

DATE:	January 7, 2015	January 14, 2015
то:	BOARD OF DIRECTORS	Board Meeting
FROM:	Mr. Dennis D. LaMoreaux, General Manager	
RE:	AGENDA ITEM NO. 7.1 – CONSIDERATION AND ON REORGANIZATION OF THE BOARD OF DIR	

Attached is a copy of Article 4 of the District's Rules and Regulations, Section 4.04: Officers of the Board and Section 4.05: Duties of Officers.

Supporting Documents:

- Rules and Regulations Article 4 Section 4.04
- Rules and Regulations Article 4 Section 4.05

4.03.2 SPECIAL MEETINGS OF THE BOARD

Special meetings of the Board shall be held at a time and place as may be designated by the presiding officer or by a 3/5ths majority of the members of the Board. Written notice of such a meeting is to be mailed to and received by, or personally delivered to, each Board member at least 24 hours prior to such special meeting.

4.03.3 EMERGENCY MEETINGS OF THE BOARD

In case of an emergency involving matters upon which prompt action is necessary due to disruption or threatened disruption of public facilities, an emergency meeting of the Board may be held at a time and place as may be designated by the presiding officer without complying with the 24 hour prior notice requirement. All other meeting requirements must nonetheless be met. The minutes of such an emergency meeting shall list those persons notified or who were attempted to be notified. A copy of the roll call vote on any action taken must be posted for at least 10 days as soon after the meeting as possible.

4.03.4 **QUORUM**

The quorum consists of three Board Members. A quorum must be present for the Board to take action on any matter. A 3/5 Board majority is required for any action by the Board, except for a motion to adjourn or a motion to adjourn for a stated time.

4.04: OFFICERS OF THE BOARD

The officers of the Board shall be:

President, Vice President, Treasurer and Secretary.

The Board may reorganize from time to time upon a 3/5 majority vote of the Board or annually when called for by the President.

4.05: DUTIES OF OFFICERS

4.05.1 DUTIES AND OBLIGATIONS IN GENERAL

In addition to such duties and obligations imposed by law or by action of the Board of Directors, the duties of each officer of the District are as follows:

4.05.1.1 President

Preside over and conduct all meetings of the BoD and carry out the resolutions and orders of the Board. Exercise other powers and perform other duties as prescribed by the Board. Approve Board meeting agendas. Form or disband standing and ad hoc committees. Appoint committee members and the Chair of said committees. Write and/or sign correspondence in behalf of the BoD and PWD.

4.05.1.2 Vice President

Exercise the duties of the President in the absence of, when the President stands down or when the President is unable to continue in his/her duties due to any other reason.

4.05.1.3 Treasurer

Sign financial instruments as required and serve as the Finance Committee Chair. The Treasurer acts on behalf of the President in the event the President and Vice President are unable to do so.

4.05.1.4 Secretary

Certify or attest to the actions taken by the Board. Sign the minutes of the Board meeting following their approval.

4.06: BOARD OF DIRECTORS COMPENSATION (Revised 12-11-09)

The Board of Directors shall be compensated for attendance at regular and special meetings of the Board, including committee meetings, and other functions as approved in advance by the Board of Directors, at a rate of \$150.00 per day up to the maximum number of days per month and the maximum annual compensation allowable by law. In addition, Directors shall

PALMDALE WATER DISTRICT

BOARD MEMORANDUM

DATE: January 7, 2015

TO: BOARD OF DIRECTORS

January 14, 2014 Board Meeting

FROM: Mr. Bob Egan, Financial Advisor

RE: AGENDA ITEM NO. 7.2 – STATUS REPORT ON CASH FLOW STATEMENT AND CURRENT CASH BALANCES AS OF OCTOBER 31, 2014

Attached is the Investment Funds Report and current cash balance as of November 30, 2014. The reports will be reviewed in detail at the Board meeting.

PALMDALE WATER DISTRICT INVESTMENT FUNDS REPORT

					December 31	1. 2014		
					Desember of	1,2014	December-14	November-14
	DESCR							
CASH								
0-0103	Citizens/US Bar						193,438.55	480,656.76
0-0104	Citizens- Merch	an	t				97,085.52	102,160.48
						Bank cash	290,524.07	582,817.24
0-0119	PETTY CASH						300.00	300.00
0-01120	CASH ON HAN)					3,400.00	3,400.00
0 0 . 20	0,1011 0111 011	Ē					0,100.00	0,100100
	TOTAL CASH						294,224.07	586,517.24
INVESTI	NENTS							
0-0110	UBS ACCOUNT							
	UBS RMA Gove						7,205,927.27	3,398,374.94
	UBS Bank USA	De	Accrued interest				416,949.19 0.00	250,000.00
			Accided interest				7.622.876.46	3,650,077.73
			CD'S	Due	Rate	Face Value	1,022,010.40	0,000,011110
		1	Homestreet Bk WA	12/08/14		240,000	0.00	239,992.80
		2	Discover Bk DE	12/11/14	0.25	240,000	0.00	239,990.40
			Bk of China NY US	12/11/14		240,000	0.00	239,990.40
			Berkshire Bk MA	12/12/14	0.25	240,000	0.00	239,983.20
			First B & T IL	12/15/14		240,000	0.00	239,980.80
			1st Niagra Bk NY	12/15/14		240,000	0.00	239,983.20
		7	Comentity Bk DE Peoples United CT	12/18/14	0.30	200,000	0.00	199,524.00
			Peoples United C1 Citizens Bk PA	12/18/14 12/18/14	0.25	120,000 240,000	0.00	119,990.40 239,985.60
		3	UNIZONO DA FA	12/10/14	0.00	2,000,000	0.00	1,999,420.80
		-				2,000,000	0.00	1,000,720.00
						Total acct	7,622,876.46	5,649,498.53
0-1110	UBS ACCOUNT	S	S 11475 GG					
	UBS Bank USA	De	ep acct	4			250,000.00	250,000.00
	UBS RMA Gove	rn	ment Portfolio				218,783.85	218,920.41
						Total acct	468,783.85	468,920.41
0-0115	LAIF					Total acct	11,733.06	11,733.06
0.0444			6 44 499 66					
0-0111	UBS ACCOUNT						250,000.00	250,000.00
	UBS Bank USA		•				,	
	UBS RMA Gove	rn	ment Portfolio	1			92,846.20	88,586.42
			ccrued interest				6,674.73	7,503.17
	US GOVERNME	N.	F SECURITIES:					
	ISSUE DATE		ISSUER	EXPIR DATE	RATE	PAR	MARKET VALUE	MARKET VALUE
	DATE		ISSUER	DATE	RATE	FAR	VALUE	VALUE
			FNMA	10/26/15	1.625	500,000	505,690.00	506,285.00
						000,000	000,000.00	000,200100
-			FFCB	06/02/16	0.375	1,000,000	997,530.00	996,290.00
			FNMA	07/17/17	1.2	500,000	499,400.00	500,570.00
			FHLB	12/28/17	0.95	500,000	495,275.00	496,350.00
						2 500 000	0.407.005.00	2 400 405 00
						2,500,000	2,497,895.00	2,499,495.00
	-	-				-	+ +	-
	-	-	CD'S	Due	Rate	Face Value	+ +	
		1	Bank of Baroda	11/12/14	0.45	240,000	+ +	
		2	GE Capital Bank	05/01/15	0.60	64,000	64,030.08	64,033.28
		3	Ally Bank	05/06/15	0.60	240,000	240,115.20	240,124.80
		4	Sallie Mae Bank	11/06/15	0.85	240,000	240,520.80	240,489.60
		5	Goldman Sachs Bk	11/07/16	1.00	240,000	239,666.40	240,076.80
		6	CIT Bank	11/06/17	1.60	240,000	240,117.60	240,261.60
		7	BMW Bank	11/15/18	2.00	240,000	239,668.80	241,951.20
		8				4 50 4 000	4 004 440 00	4 000 000
		-				1,504,000	1,264,118.88	1,266,937
				TOTAL MAN	AGED ACCO		4,111,534.81	4,112,521.87
							4,111,004.01	-, 112, 521.07
	TOTAL INVEST	ME	NTS				12,214,928.18	10,242,673.87
				1	1			
	UBS ACCOUNT	S	S 24016		UBS USA		250,000.00	250,000.00
			Rate Stabilization Fu	ind	UBS AG		230,174.46	230,205.98
							480,174.46	480,205.98
		1						
				NTS			12,989,326.71	11,309,397.09
	GRAND TOTAL	C,	ASH AND INVESTME			1	1	1
	GRAND TOTAL							
	GRAND TOTAL	S	ummary:			In an (Dawa)	4 670 000 00	
	GRAND TOTAL	Si Ci	ummary: hecking	294,224		Incr (Decr)	1,679,929.62	
	GRAND TOTAL	Si Ci U	ummary: hecking BS MM	294,224 8,091,660		Incr (Decr)	1,679,929.62	
	GRAND TOTAL	Si Ci Ui L/	ummary: hecking BS MM AIF	294,224 8,091,660 11,733		Incr (Decr)	<u>1,679,929.62</u>	
	GRAND TOTAL	Si Ci Ui L/	ummary: hecking BS MM AIF BS Investment	294,224 8,091,660 11,733 4,111,535			1,679,929.62	
	GRAND TOTAL	Si Ci Ui L/	ummary: hecking BS MM AIF	294,224 8,091,660 11,733		Incr (Decr)	1,679,929.62	4,410,779.22

Indexpected 1,689,985 1,685,802 1,701,438 1,914,996 2,814,930 2,354,783 2,171,057 2,081,921 1,806,443 1,789,479 Beginning Balance 12,223,261 12,094,245 12,669,343 10,569,461 12,680,068 13,351,686 13,193,464 13,000,265 13,412,680 12,005,534 1,394,805 11,309,405 11,309,405 11,309,405 11,309,405 11,309,405 11,309,405 11,309,405 11,309,405 11,309,405 11,309,405 11,309,405 11,309,405 11,309,405 11,309,405 11,309,405 11,309,405 11,309,405 12,005,534 1,309,405 12,005,544 2,066,336 1,789,778 1,501,400 1,777,977 2,246,064 2,381,041 2,411,195 2,066,336 1,789,479 33,764 2,0754, Operating Expenses:	01/07/15	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	
Indexpect 1,648,955 1,658,802 1,701,439 1,91,698 2,016,1076 2,231,230 2,235,478 2,171,057 2,061,921 1,906,443 1,708,749 Beginning Balance 12,223,261 12,004,245 12,669,343 10,569,461 12,638,008 13,3193,464 13,002,265 13,412,680 12,005,534 11,304,805 11,304,805 11,304,805 11,304,805 11,304,805 11,304,805 11,304,805 11,304,805 11,304,805 11,304,805 11,304,805 11,304,805 11,304,805 11,304,805 11,304,805 11,304,805 11,304,805 11,304,805 12,800,817 2,212,079 2,273,386 2,381,041 2,415,054 2,606,836 1,789,776 3,765 3,804 2,415,054 2,606,836 1,789,776 3,765 1,809,477 1,831,058 1,725,909 1,900,913 1,898,497 1,633,748 2,0754, Optarting Expenses: 7 70,021 7,737 1,602,51 1,632,748 2,0754, 2,42,809, 1,633,748 2,0754, Non-Operating Revenue Expenses: 7,720		January	February	March	April	May	June		August	September	October	November	December	YTD
Beginning Balance 12,223,261 12,094,245 12,699,343 10,559,481 12,633,000 13,351,585 13,193,464 13,000,265 13,472,650 13,347,2650 13,347,357 13,353 13,353 13,353 13,353 13,353 13,353 13,353 13,353 13,353 13,353 13,353 13,353 13,353 13,353 13,353 13,353 13,353 13,353 13,353 14,2659 2,066,335 14,353 34,66 5,644 45,353 14,3	Water Sales	1,649,955	1,630,351	1,685,802	1,701,439	1,914,996	2,081,078	2,314,930	2,355,478	2,171,057	2,081,921	1,806,443	1,789,479	23,182,927
Water Receipts Other 1,865,377 1,805,677 1,760,736 1,691,040 1,777,997 2,046,064 2,312,079 2,273,386 2,381,041 2,411,195 2,066,836 1,789,479 2,040,004 Optrating Expenses: 1,955,377 1,805,677 1,780,736 1,691,040 1,777,997 2,046,064 2,390,179 2,273,386 2,381,041 2,411,195 2,066,836 1,789,479 0 538,1 Optrating Expenses: - - - - - - 2,411,195 2,066,836 1,789,479 2,428,0 Non-Operating Expenses: - - - - - - 2,428,0 Non-Operating Revenue Expenses: - - - - - - - 2,428,0 Non-Operating Revenue Expenses: -		1,649,955	1,630,351	1,685,802	1,701,439	1,914,996	2,081,078	2,314,930	2,355,478	2,171,057	2,081,921	1,806,443	1,789,479	
Water Receipts Other 1,955,377 1,805,677 1,760,736 1,691,040 1,777,997 2,046,064 2,312,079 2,273,386 2,381,041 2,411,195 2,066,635 1,789,479 0 Operating Expenses: 1,955,377 1,805,677 1,780,736 1,691,040 1,777,997 2,046,064 2,390,179 2,273,386 2,381,041 2,411,195 2,066,636 1,789,479 0 538,177 Operating Expenses:	`													
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Total Operating Expenses excl GAC 2,060,493 1,418,735 1,720,101 1,345,880 1,547,374 1,502,338 2,169,377 1,831,058 1,725,909 1,900,913 1,988,497 1,633,748 20,754, 2,428,1 Non-Operating Revenue Expensess: 636,921 291,389 7,906 1,958,367 720,021 7,737 80,205 170,055 142,869 2,808,240 6,823, Special Avek CIF Payment 10,554 1,203 (4,828) 6,915 2,763 (6,882) (1,425) 3,151 (4,041) 2,292 4,360 (5,642) 9,0 Grant Re-imbursement 0 3,370 0 3,370 0 13,339 0 13,339 0 13,370 13,370 2,14,300 13,370 2,14,300 141,415 18,318 14,811 12,742 181,949 9,656 13,539 0 13,359 0 13,359 2,14,300 141,455 18,318 14,811 12,742 181,949 656,509 12,980,592 17,769,178 1,145,756 141,455 <t< td=""><td>Operating Expenses:</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	Operating Expenses:													
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Assessments, net 636,921 291,389 7,906 1,958,367 720,021 7,737 80,205 170,055 142,869 2,808,240 6,823, Special Avek CIF Payment 10,554 1,0554 1,023 3,457 3,899 3,224 3,195 3,676 3,967 3,699 4,051 3,835 3,490 5,044 45,5 Mkt adj 10,554 1,023 (4,828) 6,915 2,763 (6,882) (1,425) 3,151 (4,041) 2,926 4,360 (5,642) 9,8 Capital Improvement Fees 9,889 0 0 3,370 0 0 3,370 221,1 DWR Refund/(payment) 1 133,539 0 142,869 28,08,29 7,766 (6,882) 191,050 21,688 21,573 25,752 181,949 656,64 Other /Paimdale Redevel Agncy 10,079 52,154 16,732 151,972,183 1,156,329 17,154 96,893 191,050 21,688 21,573 25,000 2,988,592 <	· · · ·													2,428,505
Assessments, net 636,921 291,389 7,906 1,958,367 720,021 7,737 80,205 170,055 142,869 2,808,240 6,823, Special Avek CIF Payment 10,554 1,0554 1,023 (4,828) 3,457 3,899 3,224 3,195 3,676 3,967 3,699 4,051 3,835 3,490 5,044 45,5 Mkt adj 10,554 1,203 (4,828) 6,915 2,763 (6,882) (1,425) 3,151 (4,041) 2,926 4,360 (5,642) 9,8 Capital Improvement Fees 9,889 0 0 3,370 0 221,1 DWR Refund/(payment) 1 133,539 0 142,869 2,808,292 7,764 Total Non-Operating Revenues 661,336 358,093 23,415 1,979,183 1,156,329 17,154 96,893 191,050 21,688 21,573 25,500 2,808,592 7,764 Gaptal Expenditures (61,361 (32,415 1,979,183 1,156,329 17	Non-Operating Revenue Expensess:													
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Other /Palmdale Redevel Agncy 10,079 52,154 16,438 10,677 298,812 12,623 14,145 14,145 18,318 14,811 12,742 181,949 656, Total Non-Operating Revenues 661,336 358,093 23,415 1,979,183 1,158,329 17,154 96,893 191,050 21,698 21,573 251,500 2,989,592 7,769,4 Capital Expenditures (106,595) (13,862) (321,802) (119,918) (533,132) (104,335) (61,504) (79,180) (19,276) (21,810) (65,509) (530,987) (1,977,50) GAC	· · ·													0
Total Non-Operating Revenues 661,336 358,093 23,415 1,979,183 1,158,329 17,154 96,893 191,050 21,698 21,573 251,500 2,989,592 7,769,1 Capital Expenditures (106,595) (13,862) (321,802) (119,918) (533,132) (104,335) (61,504) (79,180) (19,276) (21,810) (65,509) (530,987) (1,977,50) GAC (300,438) (298,604) (297,955) (298,050) (1,195,60) (119,118) (118,142) (118,142) (118,143) (118,143) (118,140)	DWR Refund/(payment)					133,539						88,039		221,578
Capital Expenditures (106,595) (13,862) (321,802) (119,918) (533,132) (104,335) (61,504) (79,180) (19,276) (21,810) (65,509) (530,987) (1,977, (1,977, GAC SWP Capitalized (578,181) (118,142) (142,503) (118,142) (118,142) (118,143) (118,140) (146,976) (118,140) (129,424,43) (229,424,43) (229,44) (229,44) (229,44) (229,44) (229,44) (229,42) (21,410,3) </td <td></td> <td>10,079</td> <td>52,154</td> <td>16,438</td> <td>10,677</td> <td>298,812</td> <td>12,623</td> <td>14,145</td> <td>14,145</td> <td>18,318</td> <td>14,811</td> <td>12,742</td> <td>181,949</td> <td>656,894</td>		10,079	52,154	16,438	10,677	298,812	12,623	14,145	14,145	18,318	14,811	12,742	181,949	656,894
GAC Control	Total Non-Operating Revenues	661,336	358,093	23,415	1,979,183	1,158,329	17,154	96,893	191,050	21,698	21,573	251,500	2,989,592	7,769,816
GAC (300,438) (298,604) (297,955) (298,050) (1,195,195) SWP Capitalized (578,181) (118,142) (142,503) (118,142) (118,141) (118,140) (146,976) (118,140) (12,340) (12,344) (12,340) <														
SWP Capitalized (578,181) (118,142) (118,142) (118,142) (118,142) (118,144) (118,140) (578,178) (118,140) (146,976) (118,140)		(106,595)	(13,862)	(321,802)	(119,918)	(533,132)	(104,335)	(61,504)	(79,180)	(19,276)	(21,810)	(65,509)	(530,987)	(1,977,911)
Prepaid Insurance (paid) refunded (67,580) (67,580) (117,480) (1197,480) (1197,480) (1107,480)											(298,604)	(297,955)	(298,050)	(1,195,047)
Bond Payments Interest (1,126,124) (1,147,126,124) (1,147,126,126) (1		(578,181)	(118,142)		(118,142)	(118,141)	(118,140)	(578,178)	(118,140)		(118,140)	(118,140)	(118,139)	(2,390,962)
Principal Image: constraint of the set of the se				(67,580)				(36,620)		(197,480)				(301,680)
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Butte payments Image: constraint of the set of t				(504,974)						(455,000)	(512,800)			(1,472,774)
Capital leases (460) (37,933) (20,929) (17,756) (24,103) (3,720) (34,592) (23,643) (20,470) (17,296) (23,644) (15,868) (240,470) Legal adjudication fees 12,094,245 12,669,343 10,569,481 12,638,008 13,351,585 13,193,464 13,000,265 13,412,680 12,005,534 11,309,397 12,989,327 (10,818,500,000) Total Cash Ending Balance 12,094,245 12,669,343 10,569,481 12,638,008 13,351,585 13,193,464 13,000,265 13,412,680 12,005,534 11,309,397 12,989,327 (10,818,500,000) (620,000) Image: Complexity of the stand s														0
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Total Cash Ending Balance 12,094,245 12,669,343 10,569,481 12,638,008 13,351,585 13,193,464 13,000,265 13,412,680 12,005,534 11,394,805 11,309,397 12,989,327 (10,818,5) 0		(460)	(37,933)	(20,929)	(17,756)	(24,103)	(3,720)	(34,592)	(23,643)	(20,470)	(17,296)	(23,644)	(15,868)	(240,414)
Budget 10,756,000 (620,0														0
	Total Cash Ending Balance	12,094,245	12,669,343	10,569,481	12,638,008	13,351,585	13,193,464	13,000,265	13,412,680	12,005,534	11,394,805			(10,818,334)
												_		(620,014)
												diff	2,233,327	

PALMDALE WATER DISTRICT BOARD MEMORANDUM

DATE:	January 7, 2015	January 14, 2015							
TO:	BOARD OF DIRECTORS	Board Meeting							
FROM:	Michael Williams, Finance Manager/CFO								
VIA:	Mr. Dennis LaMoreaux, General Manager								
RE:	AGENDA ITEM 7.3 – STATUS REPORT ON FINAL REVENUE, AND EXPENSE AND DEPARTMENTAL BU NOVEMBER 30, 2014								

Discussion:

Presented here are Balance Sheet and Profit/Loss Statement for the period ending November 30, 2014. Also included are Year-To-Year Comparisons and Month-To-Month comparisons for both revenue and expense. Finally, I have provided individual departmental budget reports for the month of November, 2014.

This is the eleventh month of the District's Budget Year 2014. The target percentage is 92%. Revenues ideally are at or above, and expenditures ideally are below.

Balance Sheet:

- Page 1 is our balance sheet on November 30, 2014.
- There is no real significant change from October, except to mention our current assets have dropped about \$500K. But that's expected during the months of October and November.

Profit/Loss Statement:

- Page 3 is our profit/loss statement on November 30, 2014.
- Operating revenue is at 88% of budget.
- Water Sales are at 85% of budget. This is due to reduced consumption.
- Cash operating expense is at 87% of budget.
- There are three departments above the target of 92%. I will review those in more detail later.
- Page 3-1 is a listing of other revenues. This is down about \$25K from average due to a decrease in collection activity. Door tag fees are down \$15K and late fees down \$10K. The reduced activity is attributed to unavailable staffing and holiday.
- Page 6 is showing the distribution of expense between labor and operations. Now that GAC costs are back up to approximately \$1.2MM, the percentage of labor costs are only 43% as a whole with salaries being only 29%.

Year-To-Year Comparison P&L:

- Page 7 is our comparison of November, 2013 to November, 2014.
- Total operating revenue is down \$250K, or 12%. This is due to reduced consumption for the month.

AGENDA ITEM NO. 7.3

BOARD OF DIRECTORS PALMDALE WATER DISTRICT

-2-

January 7, 2015

- Operating expenditures are up by \$713K, or 52%. The increase is due to plant expenditures and GAC purchase.
- Page 8 is a graphic presentation of the water consumption comparison. Units billed in acre feet were down by 250, or 16%. Total revenue per unit sold is up \$0.13, or 4%, total revenue per connection is down \$8.27, or 11%, and units billed per connection is down 4.2, or 16%.

Revenue Analysis Year-To-Date:

- Page 9 is our comparison of revenue, year-to-date.
- Operating revenue through November, 2014 is down \$1MM, or 4.5%.
- Retail water sales from all areas are down by \$681K from last year. That's shown by the combined green highlighted area. Water sales alone are down \$718K YTD.
- Total revenue is down \$1.2MM.
- Operating revenue through November, 2014 is at 88% of budget; last year we were at 98% of budget.

Expense Analysis Year-To-Date:

- Page 11 is our comparison of expense, year-to-date.
- Cash Operating Expenses through November, 2014 are up by \$3MM, or 14.5%, compared to 2013 due to plant expenditures and the Wood settlement payment under Administration. Facilities and Operations have higher operating budgets this year than last.
- Total Expenses are up \$2.8MM, or 10%, for the same reasons.

Departments:

- Pages 14 is the Directors detail budget. The department is over budget due to all 5 Directors being more active on committees and in education/training than past experience has shown.
- Page 18 is Operations detail budget. The department is operating above target due to the higher operation of wells and boosters during the drought. This is reflected in higher energy costs.
- Page 19 is Finance detail budget. This department continues to operate over budget due to the ever increasing number of meter exchanges and repair of large meters throughout the District.

Non-Cash Definitions:

Depreciation: This is the spreading of the total expense of a capital asset over the expected life of that asset.

OPEB Accrual Expense: Other Post Employment Benefits (OPEB) is the recognized annual required contribution to the benefit. The amount is actuarially determined in accordance with the parameters of GASB 45. The amount represents a level of funding that, if paid on an ongoing basis, is projected to cover normal cost each year.

Bad Debt: The uncollectible accounts receivable that has been written off.

Service Cost Construction: The value of material, parts & supplies from inventory used to construct, repair and maintain our asset infrastructure.

Capitalized Construction: The value of our labor force used to construct our asset infrastructure.

Palmdale Water District Balance Sheet Report For the Eleven Months Ending 11/30/2014

For the Eleven Month's Enumg	11/30/20	14	
		November	October
		2014	2014
ASSETS			×
Comment Association			
Current Assets:	\$	E96 E17	\$ 322,507
Cash and Cash Equivalents Investments	φ	586,517	, ,
2013A Bonds - Project Funds		10,242,674 4,640,299	10,592,113 5,033,920
	\$	15,469,490	\$ 15,948,540
B	Ψ	10,400,400	φ 10,040,040
Receivables:	•	4 054 005	A
Accounts Receivables - Water Sales	\$	1,851,995	\$ 1,984,890
Accounts Receivables - Miscellaneous Allowance for Uncollected Accounts		31,867	31,700
Allowance for Oncollected Accounts	\$	(214,349)	(214,349)
	φ	1,669,513	\$ 1,802,240
Interest Receivable	\$	-	\$ -
Assessments Receivables		1,176,110	1,318,979
Meters, Materials and Supplies		805,797	794,146
Prepaid Expenses		211,507	236,647
Total Current Assets	\$	19,332,417	\$ 20,100,551
Long-Term Assets:			
Property, Plant, and Equipment, net	\$	113,289,721	\$ 113,327,727
Participation Rights in State Water Project, net	Ŧ	39,766,422	39,779,843
2013A Bonds - Insurance & Surity Bond		230,553	231,219
	\$	153,286,696	\$ 153,338,790
Restricted Cash:			
Rate Stabilization Fund		480,206	480,186
Total Long-Term Assets & Restricted Cash		153,766,902	\$ 153,818,976
Total Assets	\$	173,099,319	\$ 173,919,527
LIABILITIES AND DISTRICT EQUITY			
Current Liabilities:			
Current Interest Installment of Long-term Debt	\$	367,034	\$ 183,518
Current Principal Installment of Long-term Debt		640,198	640,198
Accounts Payable and Accrued Expenses		5,812,259	5,803,415
Deferred Assessments		(515,471)	(372,602)
Total Current Liabilities	\$	6,304,020	\$ 6,254,529
Long-Term Debt:			
Pension-Related Debt	\$	1,084,487	\$ 1,084,487
OPEB Liability		9,120,158	8,970,018
2013A Water Revenue Bonds		43,463,724	43,465,974
2012 - Certificates of Participation		10,069,738	10,062,940
2011 - Capital Lease Payable		253,178	253,178
Total Long-Term Liabilities Total Liabilities	\$	63,991,285	\$ 63,836,598
	\$	70,295,305	\$ 70,091,127
District Equity	-		
Revenue from Operations	\$	(5,868,155)	\$ (4,843,769)
Retained Earnings		108,672,169	108,672,169
Total Liabilities and District Equity	\$	73,099,319	\$ 173,919,527

BALANCE SHEET AS OF NOVEMBER 30, 2014



Palmdale Water District Consolidated Profit and Loss Statement For the Eleven Months Ending 11/30/2014

	Thru October	November	Year-to-Date	Adjustments	Adjusted Budget	% of Budget
Operating Revenue:						
Wholesale Water	\$ 194,229	\$ 23	\$ 194,252		\$ 225,000	86.33%
Water Sales	7,060,317	669,950	7,730,267		9,053,000	85.39%
Meter Fees	9,421,966	908,878	10,330,844		11,255,000	91.79%
Water Quality Fees	1,355,842	115,273	1,471,115		1,638,000	89.81%
Elevation Fees	416,349	32,843	449,192		525,000	85.56%
Other	1,137,969	79,476	1,217,445		1,700,000	71.61%
Total Operating Revenue	\$19,586,674		\$ 21,393,116	\$ -	\$ 24,396,000	87.69%
Cash Operating Expenses:						
Directors	\$ 120,964	\$ 7,742	\$ 128,706		\$ 114,500	112.41%
Administration*(+)++	2,770,941	175,152	2,946,094	61,000	3,551,000	82.97%
Engineering	880,807	81,057	961,864		1,079,800	89.08%
Facilities*(+)++	2,699,128	291,758	2,990,886	220,690	3,629,190	82.41%
Operations*(+)++	4,636,188	350,106	4,986,294	(284,990)	5,168,510	96.47%
Finance	2,524,470	219,230	2,743,700	(96,700)	2,872,050	95.53%
Water Conservation	126,177	23,791	149,968		270,000	55.54%
Human Resources*	192,846	27,340	220,187	30,000	245,300	89.76%
Information Technology*	618,380	87,160	705,540	70,000	898,600	78.52%
Water Purchases	2,271,070	80,522	2,351,592		2,400,000	97.98%
Water Purchases-Prior Year OAP	683		683		250,000	0.27%
Water Recovery	(418,631)	(8,888)	(427,519)		(100,000)	427.52%
Plant Expenditures	1,627,955	439,204	2,067,158		2,143,500	96.44%
GAC Filter Media Replacement	906,872	298,050	1,204,922		1,638,000	73.56%
Total Cash Operating Expenses	\$18,957,850	\$ 2,072,225	\$ 21,030,074	\$ -	\$ 24,160,450	87.04%
Non-Cash Operating Expenses:						
Depreciation	\$ 6,050,512	\$ 548,512	\$ 6,599,024		\$ 7,350,000	89.78%
OPEB Accrual Expense	1,668,749	166,875	1,835,624		2,000,000	91.78%
Bad Debts	30,665		30,665		100,000	30.67%
Service Costs Construction	(85,053)	8,102	(76,951)		125,000	-61.56%
Capitalized Construction	(1,249,115)	(111,533)	(1,360,648)		(1,000,000)	136.06%
Total Non-Cash Operating Expenses	\$ 6,415,759	\$ 611,956	\$ 7,027,715	\$-	\$ 8,575,000	81.96%
Net Operating Profit/(Loss)	\$ (5,786,935)	\$ (877,738)	\$ (6,66 <mark>4,672</mark>)	\$-	\$ (8,339,450)	79.92%
Non-Operating Revenues:						
Assessments (Debt Service)	\$ 2,905,627	\$ 108,586	\$ 3,014,213		\$ 4,400,000	68.50%
Assessments (1%)	1,215,099	34,283	1,249,382		1,800,000	69.41%
DWR Fixed Charge Recovery	133,539	88,039	221,578		100,000	221.58%
Interest	43,208	7,851	51,059		25,000	204.24%
Capital Improvement Fees	13,259	-	13,259		150,000	8.84%
State Grants	-	-	-		485,000	0.00%
Other	210,201	12,742	222,942		185,000	120.51%
Total Non-Operating Revenues	\$ 4,520,933	\$ 251,500	\$ 4,772,433	\$-	\$ 7,145,000	66.79%
Non-Operating Expenses:						
Interest on Long-Term Debt	\$ 1,935,803	\$ 188,730	\$ 2,124,533		\$ 2,111,000	100.64%
Amortization of SWP	1,595,100	131,561	1,726,661		1,679,000	102.84%
Water Conservation Programs	106,869	17,853	124,722		143,000	87.22%
Total Non-Operating Expenses	\$ 3,637,772	\$ 338,144	\$ 3,975,916	\$-	\$ 3,933,000	101.09%
Net Earnings	\$ (4,903,774)	\$ (964,381)	\$ (5,868,155)	\$-	\$ (5,127,450)	114.45%

* Budget adjustments by General Manager per Appendix A + Amended by Board 10/27/14 ++ Amended by Board 08/13/14

OTHER OPERATING REVENUE

Account Setup Charge(\$25)	\$1,675.00
Account Setup Charge/CC (\$35)	\$1,995.00
After Hours Service Call	\$160.00
Construction Meter Install(\$250)	\$1,000.00
Credit Check(\$10)	\$10.00
Door Tag Fee(\$20)	\$19,540.00
Lock Broken or Missing(\$15)	\$30.00
Pulled Meter Service Charge(\$60)	\$180.00
Repair Angle Stop(\$440.00)	\$880.00
Shut-Off Charge(\$30)	\$2,850.00
Shut-Off Processing Fee(\$20)	\$120.00
Standard Trip Charge(\$15)	\$150.00
Unauthorized Use of Water(\$1000)	\$1,000.00
Late Fees	\$44,066.39
NSF Fee	\$450.00
	\$74,106.39







Palmdale Water District Profit and Loss Statement Year-To-Year Comparison - November

November November Change Change 2013 2014 2013 2014 Operating Revenue: \$ 131 \$ 2.3 \$ (108) -42.35% Active 28.345 26.35 26.3			2013		2014			%	Consu	mpti	on Compar	ison
Operating Revenue: \$ 131 \$ 23 \$ (108) 42.35% Active 26.460 Water Sales 836.479 660.950 (166.529 - 19.91%) Vacant 1,008 913 Meter Fees 920.391 906.878 (115.13) -1.25% Vacant 1,008 913 Water Quality Fees 135.492 115.273 (20.219) -14.92% Revious \$ 3.00 \$ 3.13 Other 119.323 79.476 (39.847) - 33.39% Revious \$ 3.00 \$ 5.13 Cash Operating Expenses: 119.423 7.424 \$ (774) - 913% Unit/con 26.06 21.83 Directors \$ 8.520 \$ 7.742 \$ (778) - 913% Unit/con 26.06 21.83 Administration 19.677 23.794 4.73.39% 1.66% Unit/con 26.06 Finance 248.156 2.9200 + 11.66% 1.06% 1.16% Unit/con 26.07 Water Conservation 19.067 23.791 4.734 24.44% 1.06% 1.359.432 2.47% 0.98.38% Operating Expenses 19.575 1.32.90 2.52 5.713 -3.080.50 6.622 7.55% Water Purchases Prior Year OAP (47.470 8.888)							Change				2013	2014
Wholesale Water \$ \$131 \$ 23 \$ (106) 42.35% Active 26.345 26.469 913 Mater Fees 920.391 908.878 (11.513) -1.25% Active 28.347 908.878 (11.513) -1.25% Active 28.30 913 Water Couldly Fees 135.492 115.273 (22.219) -14.42% Rew/cont \$ 3.00 \$ 3.13 Other 119.323 79.476 (38.947) -33.39% Rew/cont \$ 7.353 \$ 66.27 Directors \$ 2.055.594 \$ 1.806.443 \$ (250.151) -12.16% Unit/cont \$ 7.353 \$ 66.27 Administration 18.411 175.152 \$ 7.741 3.39% Rew/cont \$ 2.80.61.11.66% Unit/cont \$ 7.80.41.11.66% Unit/cont \$ 7.80.41.11.66% Unit/cont \$ 7.80.41.11.66% Unit/cont \$ 7.80.41.10% \$ 2.86.52.27%	Operating Revenue								Units Billed		686,568	577,541
Water Sales 838,479 660 960 (166,529) -19 31% Vacant 1,008 913 Meter Cuality Fees 135,442 115,131 -1,25% Vacant 1,008 \$ 3,00 \$ 3,13 Other 119,323 79,476 (39,847) -14,92% Unittoon \$ 3,00 \$ 3,13 Other 119,323 79,476 (39,847) -14,92% Unittoon \$ 26,06 21,83 Cash Operating Expenses: 5 2,056,944 \$ 1,806,443 \$ (250,151) -12,16% Unittoon \$ 26,06 21,83 Administration 198,441 175,152 5,741 3,39% Few/cont \$ 7,353 \$ 65,27 Porations 405,770 350,106 (56,654, -13,72% Unittoon 22,06,82 -11,166% Water Conservation 19,057 23,791 4,784 24,84% -11,66% Water Purchases 74,870 80,522 5,75% Water Purchases 74,870 80,522 5,652 7,55% Water Purchasese Prior Year OAP - <		¢	131	¢	23	¢	(108)	82 250/	Activo		26 245	26 460
Meter Fees 200.391 508.873 (11.133) 1.1250 1.000 0.00 Water Couldity Fees 135.492 115.273 12.934 14.923 14.923 Elevation Fees 14.4779 32.843 (11.933) -1.492% Elevation S 3.00 \$ 3.13 Other 119.232 79.476 (19.847) -33.39% Rewords \$ 7.353 \$ 65.27 Total Operating Expenses: 32.056.594 \$ 1.806.443 \$ (250.151) -21.65% Uniticon \$ 7.353 \$ 65.27 Directors \$ 8.520 \$ 7.742 \$ (778) -9.13% Rewords \$ 7.353 \$ 65.27 25.06 21.83 Directors \$ 8.520 \$ 7.742 \$ (779) -9.13% Rewords \$ 7.353 \$ 65.27 25.06 21.83 Premeining 99.025 \$ 11.057 11.972 - 18.15% 5.144 \$ 0.98% 10.07 23.747 3.39% Premeining 99.025 \$ 27.758 4.734 \$ 24.84% 10.98% 10.98% 10.98% 10.98% 10.98% 10.98% 10.98% 10.98% 10.98% 10.98% 10.98% 10.98% 10.98% 10.98% 10.98%<		Ψ		Ψ		Ψ	()					
Water Quality Fees 135,422 115,273 (22,216) -14,82% Elevation Fees 44,779 32,843 (19,38) -26,66% Revunit \$ 3,00 \$ 3,13 Other 5 2,056,694 \$ 1,806,443 \$ (250,151) -14,82% Revican \$ 73,53 \$ 65,27 Total Operating Expenses: Directors \$ 2,056,694 \$ 1,806,443 \$ (250,151) -12,16% Unit/con \$ 20,06 21,83 Cash Operating Expenses: Directors \$ 8,520 \$ 7,742 \$ (778) -9,13% Administration 168,411 175,152 5,741 3,38% Unit/con \$ 20,06 21,83 Operations 169,220 \$ 2,362 \$ 1,057 -9,13% Administration 18,65 219,230 (28,26) -11,66% Water Conservation 19,376 22,374 7,962 41,08% Water Purchases-Prior Year OAP 47,470 80,852 5,656 7,55% Water Purchases-Prior Year OAP 22,616 41,688 165,023 5,648,512 8,139 -1,46% Operating Expenses: 13,259,133 \$ 2,072,225							22 and a second second second		Vacant		1,000	915
Elevation Fees 44,779 32.843 (119.335) 2-26.66% Revuonit \$ 3.00 \$ 3.13 Other 119.323 79.476 (39.447) 33.39% Revuonit \$ 7.35.3 65.27 Total Operating Expenses: 5 8.50 7.742 \$ (77.8) 9.13% Administration 189.411 175.152 5.741 3.33% Revice 26.06 21.83 Prediction 99.029 81.057 (77.8) 9.13% Administration 18.947 3.33% Finance 248.155 219.230 (28.926) -116.6% Value Value 2.448.455 1.372% Water Conservation 19.057 23.730 4.734 24.845 1.40% 1.40% Information Technology 54.688 87.160 32.472 59.384 2.483 1.66.46% Water Purchases-Phor Vear OAP - - - - - Mater Purchases 5.556.651 5.48.612 (8.139) <td></td>												
Other 119.223 79.476 (39.847) 33.39% Revicen \$ 73.83 \$ 65.27 Cash Operating Expenses: Dimetors \$ 1.05.6544 \$ 1.06.433 \$ (250.61) -1.21% Uniticon 26.06 21.83 Cash Operating Expenses: \$ 8.820 \$ 7.74.2 \$ (778) -9.13% Administration 168.411 175.152 5.741 3.38% Uniticon 26.06 21.83 Operations 203.624 201.057 (17.972) -9.13% -9.13% Administration 189.67 23.781 4.734 22.48% -9.13% Mater Purchases-Protor 19.937 27.340 7.962 41.08% -9.13% Water Purchases-Protor Year OAP (474) (8.88) (8.414) -9.13% Vater Purchases-Protor Year OAP (474) (8.88) (8.139) -1.46% Operating Expenses: 5 1.359.135 \$ 2.072.225 713.090 52.47%			to an arout construction		and the second second second		S		Boy/unit	¢	2 00	¢ 212
Total Operating Revenue \$ 2,056,594 \$ 1,806,443 \$ (250,151) -12.165 UnitCon 26.06 21.83 Cash Operating Expenses: Directors Administration \$ 8,520 \$ 7,742 \$ (778) -9.13% -9.13% -9.13% Administration 189,411 175,152 \$ 5,741 \$ 3,39% -9.13% -9.13% Engineering 99,029 \$ 10,67 (17,972) \$ -18,15% -9.13% -9.13% Facilities 238,224 291,78 \$ 3,334 \$ 22.47% -0.97% -9.13% Operations 405,760 \$ 350,106 (55,664) \$ -13,72% -11,66% Water Conservation 19,057 \$ 23,791 \$ 4,734 \$ 24,84% -10,9% Information Technology 54,688 \$ 71.60 \$ 32,472 \$ 53,38% -14,66% Water Purchases 74,870 \$ 80,522 \$ 5,652 \$ 7,55% -44,688 \$ 1850,64% CAC Filter Media Replacement - - - Total Cash Operating Expenses: \$ 556,651 \$ 548,512 \$ (8,139) \$ -14,6% -14,6% Depreciation \$ 556,651 \$ 548,512 \$ (9,29,04) \$ 36,64% - OPER Accrual Expense \$ 566,651 \$ 548,512 \$ (29,017) \$ -18,056 - - Depreciation \$ 566,623 \$ 611,955 \$ (34,067) \$ -5,27% <t< td=""><td></td><td></td><td>and the second second second</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>			and the second second second									
Directors \$ 8,520 \$ 7,742 \$ (778) -9,13% Administration 169,411 175,152 5,741 3,39% Engineering 238,224 291,758 53,534 22,47% Operations 405,760 350,106 (55,654) -13,72% Finance 248,156 219,230 (28,926) -11,66% Water Conservation 19,057 23,730 7,362 41,10% Human Resources 19,378 27,340 7,362 41,09% Information Technology 54,688 87,160 32,472 59,38% Water Purchases-Prior Year OAP - - - - Water Purchases-Prior Year OAP - - - - Water Purchases-Prior Year OAP - - - - - Vater Recovery (474) (8,888) 18,104 - - - Plant Expendentures \$ 556,651 \$ 548,512 \$ (13,39) - 1,46% </td <td></td> <td>\$</td> <td></td> <td>\$</td> <td></td> <td>\$</td> <td></td> <td></td> <td></td> <td>Ф</td> <td></td> <td></td>		\$		\$		\$				Ф		
Directors \$ 8,520 \$ 7,742 \$ (778) -9,13% Administration 169,411 175,152 5,741 3,39% Engineering 238,224 291,758 53,534 22,47% Operations 405,760 350,106 (55,654) -13,72% Finance 248,156 219,230 (28,926) -11,66% Water Conservation 19,057 23,730 7,362 41,10% Human Resources 19,378 27,340 7,362 41,09% Information Technology 54,688 87,160 32,472 59,38% Water Purchases-Prior Year OAP - - - - Water Purchases-Prior Year OAP - - - - Water Purchases-Prior Year OAP - - - - - Vater Recovery (474) (8,888) 18,104 - - - Plant Expendentures \$ 556,651 \$ 548,512 \$ (13,39) - 1,46% </td <td>Cash Operating Expenses</td> <td></td>	Cash Operating Expenses											
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Facilities 238,224 291,788 53,524 22,47% Operations 405,760 350,106 (55,654) -13,72% Finance 248,156 219,230 (28,226) -11,66% Water Conservation 19,057 23,791 4,734 24,84% Human Resources 19,378 27,340 7,926 41,00% Information Technology 54,688 87,160 32,472 59,38% Water Purchases 74,870 80,522 5,652 7,55% Water Recovery (474) (8,888) (8,141) Plant Expenditures 22,516 439,204 416,688 1850,64% GAC Filter Media Replacement 22,516 439,204 416,688 1850,64% GAC Filter Media Replacement 22,516 439,204 416,688 1850,64% Service Costs Construction (25) 8,103 - 1,46% 29,204 Service Costs Construction (25) 8,102 8,127 - Capitalized Construction (25) 8,102,875 1,652 1,00% Sestate Garbing Profit/(Loss)							1000 - 10 - 10 - 10 - 10					
Operations 405.760 350.106 (55.654) -13.72% Finance 248,156 219.230 (28.926) -11.66% Water Conservation 19,057 23.771 4,774 24.84% Human Resources 19,378 27.340 7,962 41.06% Information Technology 54.688 87.7160 32.2472 59.38% Water Purchases 74.870 80.522 5,652 7.55% Water Purchases-Prior Year OAP - - - - Water Purchases-Prior Year OAP - - - - Water Purchases-Prior Year OAP - - - - Water Purchases-Prior Year OAP - - - - - CAC Filter Media Replacement 22.516 439.204 416.688 1850.64% 52.47% Depreciation 22.516 439.204 416.688 1850.64% 52.47% Non-Cash Operating Expenses 566.651 5 564.612 5 (81.39) -1.46% Bad Debts<												
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Water Conservation 19,057 23,791 4,734 24,84% Human Resources 19,378 27,340 7,962 41,09% Information Technology 54,688 87,160 32,472 59,38% Water Purchases 74,870 80,522 5,652 7,55% Water Purchases 74,870 80,522 5,652 7,55% Water Purchases-Prior Year OAP - - - - Water Purchases-Prior Year OAP - - - - Water Purchases-Prior Year OAP - - - - Water Purchases-Prior Year OAP - - - - - Water Purchases-Prior Year OAP - - - - - - GAC Filter Media Replacement -												
Human Resources 19,378 27,340 7,922 41,09% Information Technology 54,688 87,160 32,472 59,38% Water Purchases 74,870 80,522 5,652 7,55% Water Purchases 74,870 80,522 5,652 7,55% Water Recovery (474) (8,888) (8,414) Plant Expenditures 22,516 439,204 416,688 1850,64% GAC Filter Media Replacement - - 298,050 52,47% Non-Cash Operating Expenses: 5,556,651 \$ 439,204 416,688 1850,64% Depreciation \$ 556,651 \$ 448,512 \$ (8,139) -1,46% OPEB Accrual Expense 6,403 - (6,403) Bad Debts 6,403 - (6,403) Service Costs Construction (22) 8,102 8,127 Capitalized Construction (22,229) (11,533) (29,304) 35,64% Non-Operating Revenues: \$ 168,423 \$ 108,566 \$ (79,837) 42,37% Asseessments (1%) 31,287 34,283 2,996 9,5	Transfer D		CONTRACTOR CONTRACTOR									
Information Technology 54,688 87,160 32,472 59,38% Water Purchases 74,870 80,522 5,652 7,55% Water Recovery (474) (8,888) (8,414) Plant Expenditures 22,516 439,204 416,688 1850.64% GAC Filter Media Replacement - 298,050 528,050 Total Cash Operating Expenses: - 298,050 524,7% Depreciation \$ 556,651 \$ 64,875 1,652 1,00% Bad Debts 6,403 - (6,403) - 6,403 Service Costs Construction (25) 8,102 8,127 - 5,64% Total Non-Cash Operating Expenses \$ 644,023 \$ 611,956 \$ (34,067) - 5,27% Net Operating Profit/(Loss) \$ 118,8423 \$ 108,586 \$ (9,837) -42,37% Assessments (1%) 31,287 34,283 2,996 9,57% DWR Fixed Charge Recovery 642 88,039 87,397 - Interest (2,135) 7,851 9,996 467,72% Capital Improvement Fees <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>· · · ·</td> <td></td> <td></td> <td></td> <td></td> <td></td>							· · · ·					
Water Purchases 74,870 80,522 5,652 7,55% Water Purchases-Prior Year OAP (474) (8,888) (8,414) Plant Expenditures 22,516 439,204 416,688 1850,64% GAC Filter Media Replacement 22,516 439,204 416,688 1850,64% Total Cash Operating Expenses: 22,516 439,204 416,688 1850,64% Depreciation \$ 5,566,651 \$ 6,403 5 1,00% Bad Debts 6,403 - 6,403 - 6,403 Service Costs Construction (25) 8,102 8,127 Capitalized Construction (25,223) \$ 611,956 \$ (34,067) - 5,27% Non-Operating Profit/(Loss) \$ 5,51,436 \$ (929,173) -1806,48% Non-Operating Revenues:					27,340		7,962	41.09%				
Water Purchases-Prior Year OAP 1.000 1.000 Water Recovery (474) (8.888) (8.414) Plant Expenditures 2.2,516 439,204 416,688 1850,64% GAC Filter Media Replacement - 298,050 298,050 52.47% Non-Cash Operating Expenses: - 298,050 52.47% Depreciation \$ 556,651 \$ 548,512 \$ (8,139) -1.46% OPEB Accrual Expense 165,223 166,875 1.652 1.00% Bad Debts 6,403 - (64,03) 8.127 Capitalized Construction (25) \$ 611,956 \$ (34,067) -5.27% Non-Operating Profit/(Loss) \$ 51,436 \$ (79,837) -42.37% Assessments (Debt Service) \$ 188,423 \$ 108,586 \$ (79,837) -42.37% Assessments (1%) 31,227 34,283 2.996 9.57% DVNF Fixed Charge Recovery 642 80,39 87,397 -110.00% Interest (2,155) 7,851 9.986 -66,72% Other 12,600 12,742 141 1.12%	0,		54,688		87,160		32,472	59.38%				
Water Recovery (474) (8,888) (8,414) Plant Expenditures 22,516 439,204 416,688 1850,64% GAC Filter Media Replacement - - 298,050 298,050 Total Cash Operating Expenses: \$ 1,359,135 \$ 2,072,225 \$ 713,090 52.47% Non-Cash Operating Expenses: \$ 556,651 \$ 548,512 \$ (8,139) -1.46% OPEB Accrual Expense 6,403 - 6,403 - 6,403 Service Costs Construction (25) 8,102 8,127 - - Capitalized Construction (2229) (111,533) (29,304) 35.64% Non-Operating Profit/(Loss) \$ 51,436 614,956 (24,067) -5.27% Net Operating Revenues: 42 80,039 87,397 -1480,48% Assessments (Debt Service) \$ 188,423 108,586 \$ (79,837) -42.37% Assessments (Debt Service) \$ 188,423 \$ 108,586 \$ (79,837) -42.37% Assessments (Debt Service) \$ 2,877 - (2,877) -100.00% State Grants - -			74,870		80,522		5,652	7.55%				
Plant Expenditures 22,516 439,204 416,686 1850,64% GAC Filter Media Replacement - 298,050 298,050 Total Cash Operating Expenses \$ 1,359,135 \$ 2,07,225 \$ 713,090 52,47% Non-Cash Operating Expenses \$ 556,651 \$ 548,512 \$ (8,139) -1.46% OPEB Accrual Expense 165,223 166,875 1.652 1.00% Bad Debts 6,403 - (6,403) Service Costs Construction (25) 8,102 8,127 Capitalized Construction (82,229) (111,533) (29,304) 35,64% Non-Operating Revenues: \$ 51,436 \$ (877,738) \$ (929,173) -1806,48% Non-Operating Revenues: \$ 118,8423 \$ 108,586 \$ (79,837) -42.37% Assessments (1%) 31,287 34,283 2.996 9.57% DWNF Fixed Charge Recovery 642 88,039 87,397 -100.00% State Grants - - - - - 2.877 - - 2.876 Other 12,600 12.742 141	Water Purchases-Prior Year OAP		-		-		-					
GAC Filter Media Replacement Total Cash Operating Expenses - 298,050 298,050 Non-Cash Operating Expenses: \$ 1,359,135 \$ 2,072,225 \$ 713,090 52.47% Depreciation \$ 556,651 \$ 548,512 \$ (8,139) -1.46% OPEB Accrual Expense 165,223 166,875 1,652 1.00% Bad Debts 6,403 - (6,403) 8.127 Service Costs Construction (25) 8,102 8,127 Capitalized Construction (229) (111,533) (29,304) 35.64% Non-Operating Profit/(Loss) \$ 51,436 \$ (877,738) \$ (929,173) -1806.48% Non-Operating Revenues: \$ 188,423 \$ 108,586 \$ (79,837) -42.37% Assessments (Debt Service) \$ 188,423 \$ 108,586 \$ (79,837) -42.37% Assessments (T%) 31,287 34,283 2,996 9.57% DWR Fixed Charge Recovery 642 88,039 87,397 - Interest (2,135) 7,851 9,986 -467.72% - Capital Improvement Fees 2,877 - (2,877) - -	Water Recovery		(474)		(8,888)		(8,414)					
GAC Filter Media Replacement Total Cash Operating Expenses - 298,050 298,050 Non-Cash Operating Expenses: \$ 1,359,135 \$ 2,072,225 \$ 713,090 52,47% Depreciation \$ 556,651 \$ 548,512 \$ (8,139) -1.46% OPEB Accrual Expense 165,223 166,875 1,652 1.00% Bad Debts 6,403 - (6,403) 35.64% Service Costs Construction (25) 8,102 8,127 - Capitalized Construction (229) (111,533) (29,304) 35.64% Non-Operating Profit/(Loss) \$ 51,436 \$ (877,738) \$ (929,173) -1806.48% Non-Operating Revenues: - - - - - Assessments (Debt Service) \$ 188,423 108,586 \$ (79,837) -42.37% Assessments (M%) 31,287 34,283 2,996 9.57% DWR Fixed Charge Recovery 642 88,039 87,379 - - Interest (2,135) 7,851 9,986 -467.72% - - Other 12,600 12,742 <td< td=""><td>Plant Expenditures</td><td></td><td>22,516</td><td></td><td>439,204</td><td></td><td>416,688</td><td>1850.64%</td><td></td><td></td><td></td><td></td></td<>	Plant Expenditures		22,516		439,204		416,688	1850.64%				
Total Cash Operating Expenses \$ 1,359,135 \$ 2,072,225 \$ 713,090 52.47% Non-Cash Operating Expenses: Depreciation \$ 556,651 \$ 548,512 \$ (8,139) -1.46% OPEB Accrual Expense 165,223 166,875 1,652 1.00% 1.00% Bad Debts 6,403 - (6,403) - Service Costs Construction (25) 8,102 8,127 - Capitalized Construction (25) 8,102 8,127 - Capitalized Construction (25) 8,102 8,127 - Mon-Cash Operating Expenses \$ 646,023 \$ 611,956 \$ (34,067) -5.27% Non-Operating Revenues: \$ 51,436 \$ (877,738) \$ (929,173) -1806.48% Non-Operating Revenues: \$ 188,423 \$ 108,586 \$ (79,837) -42.37% Asseessments (1%) 31,287 34,283 2,996 9,57% DWR Fixed Charge Recovery 642 88,039 87,397 Interest (2,135) 7,851 9,986 -467.72% Capital Improvement Fees 2,877 - (2,877) -100.00% State Grants - Other 12,600 12,742 141 1.12% Total Non-Operating Revenues \$ 118,554 \$ 188,730 \$ 72,175 61,92% Non-Operating Revenues \$ 233,695 \$ 251,500 \$ 17,805 7.62% Non-Operating Revenues \$ 116,554 \$ 188,730 \$ 72,175 61,92% Non-Operating Revenues	GAC Filter Media Replacement		-		298,050							
Depreciation \$ 556,651 \$ 548,512 \$ (8,139) -1.46% OPEB Accrual Expense 165,223 166,875 1,652 1.00% Bad Debts 6,403 - (6,403) Service Costs Construction (25) 8,102 8,127 Capitalized Construction (22) 8,102 8,127 Capitalized Construction (82,229) (111,533) (29,304) 35.64% Total Non-Cash Operating Expenses \$ 646,023 \$ 611,956 \$ (34,067) -5.27% Net Operating Profit/(Loss) \$ 51,436 \$ (877,738) \$ (929,173) -1806,48% Non-Operating Revenues: - - - -42.37% Assessments (Debt Service) \$ 188,423 \$ 108,586 \$ (79,837) -42.37% Assessments (1%) 31,287 34,283 2,996 9.57% DWR Fixed Charge Recovery 642 88,039 87,397 - (2,877) - (2,877) - 0.00% State Grants - - - - - - - - - - - -	Total Cash Operating Expenses	\$	1,359,135	\$		\$		52.47%				
OPEB Accrual Expense 165,223 166,875 1,652 1,00% Bad Debts 6,403 - (6,403) Service Costs Construction (25) 8,102 8,127 Capitalized Construction (82,229) (111,533) (29,304) 35,64% Total Non-Cash Operating Expenses \$ 646,023 \$ (11,956 \$ (34,067) -5.27% Net Operating Profit/(Loss) \$ 51,436 \$ (877,738) \$ (929,173) -1806,48% Non-Operating Revenues: Assessments (Debt Service) \$ 188,423 \$ 108,586 \$ (79,837) -42.37% Assessments (1%) 31,287 34,283 2,996 9.57% DWR Fixed Charge Recovery 642 88,039 87,397 Interest (2,135) 7,851 9,986 -467.72% Capital Improvement Fees 2,877 - (2,877) -100.00% State Grants - - - - - Other 12,600 12,742 141 1.12% - Mon-Operating Ex	Non-Cash Operating Expenses:											
OPEB Accrual Expense 165,223 166,875 1,652 1.00% Bad Debts 6,403 - (6,403) Service Costs Construction (25) 8,102 8,127 Capitalized Construction (82,229) (111,533) (29,304) 35.64% Total Non-Cash Operating Expenses \$ 646,023 \$ 611,956 \$ (34,067) -5.27% Net Operating Revenues: \$ 51,436 \$ (877,738) \$ (929,173) -1806.48% Non-Operating Revenues: \$ 188,423 \$ 108,586 \$ (79,837) -42.37% Assessments (1%) 31,287 34,283 2,996 9.57% DWR Fixed Charge Recovery 642 88,039 87,397 Interest 2,877 - (2,877) -100.00% State Grants - - - - Other 12,600 12,742 141 1.12% Total Non-Operating Revenues \$ 233,695 \$ 251,500 \$ 17,805 7.62% Non-Operating Expenses: 		\$	556,651	\$	548,512	\$	(8,139)	-1.46%				
Bad Debts 6,403 - (6,403) Service Costs Construction (25) 8,102 8,127 Capitalized Construction (82,229) (111,533) (29,304) 35.64% Total Non-Cash Operating Expenses \$ 646,023 \$ 611,956 \$ (34,067) -5.27% Net Operating Profit/(Loss) \$ 51,436 \$ (877,738) \$ (929,173) -1806.48% Non-Operating Revenues: \$ 51,436 \$ (877,738) \$ (929,173) -42.37% Assessments (Debt Service) \$ 188,423 \$ 108,586 \$ (79,837) -42.37% Assessments (1%) 31,287 34,283 2,996 9.57% DWR Fixed Charge Recovery 642 88.039 87,397 -100.00% Interest (2,135) 7,851 9.986 -467.72% Capital Improvement Fees 2,877 - (2,877) -100.00% State Grants - - - - - Other 12,600 12,742 141 1.12% <t< td=""><td>OPEB Accrual Expense</td><td></td><td>165,223</td><td></td><td></td><td></td><td></td><td>1.00%</td><td></td><td></td><td></td><td></td></t<>	OPEB Accrual Expense		165,223					1.00%				
Service Costs Construction (25) 8,102 8,127 Capitalized Construction (82,229) (111,533) (29,304) 35,64% Total Non-Cash Operating Expenses \$ 646,023 \$ 611,956 \$ (34,067) -5.27% Net Operating Profit/(Loss) \$ 51,436 \$ (877,738) \$ (929,173) -1806.48% Non-Operating Revenues: \$ 31,287 34,283 2,996 9,57% Assessments (Debt Service) \$ 1188,423 \$ 108,586 \$ (79,837) -42,37% Assessments (1%) 31,287 34,283 2,996 9,57% DWR Fixed Charge Recovery 642 88,039 87,397 Interest (2,135) 7,851 9,986 -467,72% Capital Improvement Fees 2,877 - (2,877) -100.00% State Grants - - - - Other 12,600 12,742 141 1.12% Total Non-Operating Revenues \$ 116,554 \$ 188,730 \$ 72,175 61.92% Amortization of SWP 131,561 131,561 - 0.00% Water Conservation Programs 11,594 17,853 6,260 53.99% <td< td=""><td>Bad Debts</td><td></td><td></td><td></td><td>-</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	Bad Debts				-							
Capitalized Construction (82,229) (111,533) (29,304) 35.64% Total Non-Cash Operating Expenses \$ 646,023 \$ 611,956 \$ (34,067) -5.27% Net Operating Profit/(Loss) \$ 51,436 \$ (877,738) \$ (929,173) -1806.48% Non-Operating Revenues: 31.287 34.283 2.996 9.57% Assessments (1%) 31.287 34.283 2.996 9.57% DWR Fixed Charge Recovery 642 88,039 87,397 -100.00% Interest (2,135) 7.851 9.986 -467.72% Capital Improvement Fees 2.877 - (2.877) -100.00% State Grants - - - - Other 12,600 12,742 141 1.12% Non-Operating Expenses: - - - - Interest on Long-Term Debt \$ 116,554 \$ 188,730 \$ 72,175 61.92% - Amortization of SWP 31,561 131,561 - 0.00% Water Conservation Programs \$ 259,709 \$ 338,144 \$ 78,435 30.20% State Stat	Service Costs Construction				8,102							
Total Non-Cash Operating Expenses \$ 646,023 \$ 611,956 \$ (34,067) -5.27% Net Operating Profit/(Loss) \$ 51,436 \$ (877,738) \$ (929,173) -1806.48% Non-Operating Revenues: \$ 31,287 34,283 2,996 9.57% Assessments (1%) 31,287 34,283 2,996 9.57% DWR Fixed Charge Recovery 642 88,039 87,397 Interest 2,877 - 2(2,877) -100.00% State Grants 2,877 - 2(2,877) -100.00% Other 12,600 12,742 141 1.12% Total Non-Operating Revenues \$ 116,554 \$ 188,730 \$ 7,62% Non-Operating Expenses: \$ 116,554 \$ 188,730 \$ 72,175 61.92% Interest on Long-Term Debt \$ 116,554 \$ 188,730 \$ 72,175 61.92% Amortization of SWP 131,561 131,561 - 0.00% Water Conservation Programs 11,594 17,853 6,260 53.99% Total Non-Operating Expenses: \$ 259,709 \$ 338,144 \$ 78,435 30.20%	Capitalized Construction				- b =			35 64%				
Non-Operating Revenues: \$ 188,423 \$ 108,586 \$ (79,837) -42.37% Assessments (Debt Service) \$ 188,423 \$ 108,586 \$ (79,837) -42.37% Assessments (1%) 31,287 34,283 2,996 9.57% DWR Fixed Charge Recovery 642 88,039 87,397 Interest (2,135) 7,851 9,986 -467.72% Capital Improvement Fees 2,877 - (2,877) -100.00% State Grants - Other 12,600 12,742 141 1.12% Total Non-Operating Revenues \$ 233,695 \$ 251,500 \$ 17,805 7.62% Non-Operating Expenses: \$ 116,554 \$ 188,730 \$ 72,175 61.92% Interest on Long-Term Debt \$ 116,554 \$ 188,730 \$ 72,175 61.92% Amortization of SWP 131,561 131,561 - 0.00% Water Conservation Programs 11,594 17,853 6,260 53.99% Total Non-Operating Expenses: \$ 259,709 \$ 338,144 \$ 78,435 30.20%		\$		\$		\$						
Non-Operating Revenues: \$ 188,423 \$ 108,586 \$ (79,837) -42.37% Assessments (Debt Service) \$ 188,423 \$ 108,586 \$ (79,837) -42.37% Assessments (1%) 31,287 34,283 2,996 9.57% DWR Fixed Charge Recovery 642 88,039 87,397 Interest (2,135) 7,851 9,986 -467.72% Capital Improvement Fees 2,877 - (2,877) -100.00% State Grants - Other 12,600 12,742 141 1.12% Total Non-Operating Revenues \$ 233,695 \$ 251,500 \$ 17,805 7.62% Non-Operating Expenses: \$ 116,554 \$ 188,730 \$ 72,175 61.92% Interest on Long-Term Debt \$ 116,554 \$ 188,730 \$ 72,175 61.92% Amortization of SWP 131,561 131,561 - 0.00% Water Conservation Programs 11,594 17,853 6,260 53.99% Total Non-Operating Expenses: \$ 259,709 \$ 338,144 \$ 78,435 30.20%	Net Operating Profit//Loss)	¢	E4 426	¢	(077 720)	¢	(000 470)	4000 400/				
Assessments (Debt Service) \$ 188,423 \$ 108,586 \$ (79,837) -42.37% Assessments (1%) 31,287 34,283 2,996 9.57% DWR Fixed Charge Recovery 642 88,039 87,397 Interest (2,135) 7,851 9,986 -467.72% Capital Improvement Fees 2,877 - (2,877) -100.00% State Grants - - - - Other 12,600 12,742 141 1.12% Total Non-Operating Revenues \$ 233,695 \$ 251,500 \$ 17,805 7.62% Non-Operating Expenses: - - - 0.00% Water Conservation Programs 11,594 17,853 6,260 53.99% Total Non-Operating Expenses: \$ 259,709 \$ 338,144 78,435 30.20%	Net Operating Prono(Loss)	\$	51,430	Þ	(8/1,/38)	\$	(929,173)	-1806.48%				
Assessments (1%) 31,287 34,283 2,996 9.57% DWR Fixed Charge Recovery 642 88,039 87,397 Interest (2,135) 7,851 9,986 -467.72% Capital Improvement Fees 2,877 - (2,877) -100.00% State Grants - - - - Other 12,600 12,742 141 1.12% Total Non-Operating Revenues \$ 233,695 \$ 251,500 \$ 17,805 7.62% Non-Operating Expenses: - - - Interest on Long-Term Debt \$ 116,554 \$ 188,730 \$ 72,175 61.92% Amortization of SWP 131,561 131,561 - Water Conservation Programs 11,594 17,853 6,260 53.99% Total Non-Operating Expenses \$ 259,709 \$ 338,144 \$ 78,435 30.20%												
DWR Fixed Charge Recovery 642 88,039 87,397 Interest (2,135) 7,851 9,986 -467.72% Capital Improvement Fees 2,877 (2,877) -100.00% State Grants 12,600 12,742 141 1.12% Other 12,600 12,742 141 1.12% Total Non-Operating Revenues \$ 233,695 \$ 251,500 \$ 17,805 7.62% Non-Operating Expenses: \$ 116,554 \$ 188,730 \$ 72,175 61.92% Amortization of SWP 131,561 131,561 - 0.00% Water Conservation Programs 11,594 17,853 6,260 53.99% Total Non-Operating Expenses \$ 259,709 \$ 338,144 78,435 30.20%		\$	188,423	\$	108,586	\$	(79,837)	-42.37%				
Interest (2,135) 7,851 9,986 -467.72% Capital Improvement Fees 2,877 - (2,877) -100.00% State Grants - - - - - Other 12,600 12,742 141 1.12% Total Non-Operating Revenues \$ 233,695 \$ 251,500 \$ 17,805 7.62% Non-Operating Expenses: - - - - - Interest on Long-Term Debt \$ 116,554 \$ 188,730 \$ 72,175 61.92% Amortization of SWP 131,561 131,561 - 0.00% Water Conservation Programs 11,594 17,853 6,260 53.99% Total Non-Operating Expenses \$ 259,709 \$ 338,144 \$ 78,435 30.20%	Assessments (1%)		31,287		34,283		2,996	9.57%				
Interest (2,135) 7,851 9,986 -467.72% Capital Improvement Fees 2,877 - (2,877) -100.00% State Grants - - - - - Other 12,600 12,742 141 1.12% Total Non-Operating Revenues \$ 233,695 \$ 251,500 \$ 17,805 7.62% Non-Operating Expenses: - - - - - Interest on Long-Term Debt \$ 116,554 \$ 188,730 \$ 72,175 61.92% Amortization of SWP 131,561 131,561 - 0.00% Water Conservation Programs 11,594 17,853 6,260 53.99% Total Non-Operating Expenses \$ 259,709 \$ 338,144 \$ 78,435 30.20%	DWR Fixed Charge Recovery		642		88,039		87,397					
Capital Improvement Fees 2,877 - (2,877) -100.00% State Grants -			(2,135)		7,851			-467.72%				
State Grants 12,600 12,742 141 1.12% Total Non-Operating Revenues \$ 233,695 \$ 251,500 \$ 17,805 7.62% Non-Operating Expenses: Interest on Long-Term Debt \$ 116,554 \$ 188,730 \$ 72,175 61.92% Amortization of SWP 131,561 131,561 - 0.00% Water Conservation Programs 11,594 17,853 6,260 53.99% Total Non-Operating Expenses \$ 259,709 \$ 338,144 \$ 78,435 30.20%	Capital Improvement Fees		2,877		-			-100.00%				
Total Non-Operating Revenues 12,142 141 1.1276 Non-Operating Expenses: 233,695 251,500 17,805 7.62% Non-Operating Expenses: 116,554 188,730 72,175 61.92% Amortization of SWP 131,561 131,561 0.00% Water Conservation Programs 11,594 17,853 6,260 53.99% Total Non-Operating Expenses 259,709 338,144 78,435 30.20%	State Grants		-		-		-					
Total Non-Operating Revenues \$ 233,695 \$ 251,500 \$ 17,805 7.62% Non-Operating Expenses: Interest on Long-Term Debt \$ 116,554 \$ 188,730 \$ 72,175 61.92% Amortization of SWP 131,561 131,561 - 0.00% Water Conservation Programs 11,594 17,853 6,260 53.99% Total Non-Operating Expenses \$ 259,709 \$ 338,144 \$ 78,435 30.20%	Other		12,600		12,742		141	1.12%				
Interest on Long-Term Debt \$ 116,554 \$ 188,730 \$ 72,175 61.92% Amortization of SWP 131,561 131,561 - 0.00% Water Conservation Programs 11,594 17,853 6,260 53.99% Total Non-Operating Expenses \$ 259,709 \$ 338,144 \$ 78,435 30.20%	Total Non-Operating Revenues	\$		\$		\$						
Interest on Long-Term Debt \$ 116,554 \$ 188,730 \$ 72,175 61.92% Amortization of SWP 131,561 131,561 - 0.00% Water Conservation Programs 11,594 17,853 6,260 53.99% Total Non-Operating Expenses \$ 259,709 \$ 338,144 \$ 78,435 30.20%	Non-Operating Expenses:											
Amortization of SWP 131,561 131,561 0.00% Water Conservation Programs 11,594 17,853 6,260 53.99% Total Non-Operating Expenses \$ 259,709 \$ 338,144 \$ 78,435 30.20%		\$	116 554	\$	188 730	¢	72 175	61 02%				
Water Conservation Programs 11,594 17,853 6,260 53.99% Total Non-Operating Expenses \$ 259,709 \$ 338,144 \$ 78,435 30.20%	• • • • • • • • • • • • • • • • • • •	Ψ	and the second sec	φ		φ	12,115					
Total Non-Operating Expenses \$ 259,709 \$ 338,144 \$ 78,435 30.20%												
		•		¢		¢						
Net Earnings \$ 25,422 \$ (964,381) \$ (989,803) -3893.55%		\$	259,709	\$	338,144	\$	78,435	30.20%				
	Net Earnings	\$	25,422	\$	(964,381)	\$	(989,803)	-3893.55%				

YEAR-TO-YEAR COMPARISON November '13 -To - November '14



Units Billed (AF) Active Connections Non-Active Total Revenue per Unit Total Revenue per Connection	2013 1,576 26,345 1,008 \$3.00 \$73.53	2014 1,326 26,460 913 \$3.13 \$65.27	Change -250 115 -95 \$0.13 -\$8.27	-15.88% 0.44% -9.42% 4.42% -11.24%
Units Billed per Connection	26.06	21.83	-4.23	-16.25%

Palmdale Water District Revenue Analysis For the Eleven Months Ending 11/30/2014 2014

2013 to 2014 Comparison

		20	14									•			
		Thru					Adjusted	% of		Thru					%
		October	1	Vovember	Year	r-to-Date	Budget	Budget		October	N	ovember	Yea	ar-to-Date	Change
Operating Revenue:															
Wholesale Water	\$	194,229	\$	23	\$	194,252	\$ 225,000	86.33%	\$	194,229		(108)		29,015	17.56%
Water Sales		7,060,317		669,950	7	,730,267	9,053,000	85.39%		(551,502)		(166,529)	No.	(718,031)	-8.50%
Meter Fees		9,421,966		908,878		,330,844	11,255,000	91.79%		207,378		(11,513)		195,866	1.93%
Water Quality Fees		1,355,842		115,273		,471,115	1,638,000	89.81%		(64,927)		(20,219)		(85,146)	-5.47%
Elevation Fees		416,349		32,843		449,192	525,000	85.56%		(62,223)		(11,936)		(74,159)	-14.17%
Other		1,137,969		79,476	1,	,217,445	1,700,000	71.61%		(312,719)		(39,847)		(352,565)	-22.46%
Total Operating Revenue	\$	19,586,674	\$	1,806,443		,393,116	\$ 24,396,000		\$	(589,763)	\$	(250,151)	\$ (*	1,005,020)	-4.49%
Non-Operating Revenues:												())	+ (,,,	
Assessments (Debt Service)	\$	2,905,627	\$	108,586	\$3,	,014,213	\$ 4,400,000	68.50%	\$	221,723	\$	(79,837)	\$	141,886	4.94%
Assessments (1%)		1,215,099		34,283		,249,382	1,800,000	69.41%	Ŧ	(424,165)	Ψ	2,996	Ψ	(421,170)	-25.21%
DWR Fixed Charge Recovery		133,539		88,039		221,578	100,000	221.58%		(99,652)		87,397		(12,255)	-23.21%
Interest		43,208		7,851		51,059	25,000	204.24%		41,415		9,986		51,401	-5.24%
Capital Improvement Fees		13,259		-		13,259	150,000	8.84%		13,769		(2,877)			460 240/
State Grants		-		-			485,000	0.00%		15,709		(2,077)		10,892	460.34%
Other		210,201		12,742		222,942	185,000	120.51%		24,624		- 141		-	10 500/
Total Non-Operating Revenues	\$	4,520,933	\$	251,500		772,433	\$ 7,145,000	66.79%	\$	(222,286)	\$	17,805	\$	24,765 (204,481)	<u> </u>
Total Revenue	¢	•	¢			_									
	φ	24,107,607	\$	2,057,943	\$26,	165,550	\$31,541,000	82.96%	\$	(812,049)	\$	(232,345)	\$ (1	1,209,501)	-4.42%

	20	13				
	Thru October	ľ	lovember	Year-to-Date	Adjusted Budget	% of Budget
Operating Revenue:						Duagot
Wholesale Water	\$ 165,106	\$	131	\$ 165,237	\$ 175,000	94.42%
Water Sales	7,611,819		836,479	8,448,298	8,198,000	103.05%
Meter Fees	9,214,588		920,391	10,134,979	11,232,000	90.23%
Water Quality Fees	1,420,770		135,492	1,556,261	1,638,000	95.01%
Elevation Fees	478,572		44,779	523,351	550,000	95.15%
Other	1,450,688		119,323	1,570,010	1,250,000	125.60%
Total Operating Revenue	\$ 20,176,437	\$	2,056,594	\$22,398,136	\$22,868,000	97.95%
Non-Operating Revenues:						
Assessments (Debt Service)	\$ 2,683,904	\$	188,423	\$ 2,872,327	\$ 4,300,000	66.80%
Assessments (1%)	1,639,264	,	31,287	1,670,552	3,170,552	52.69%
DWR Fixed Charge Recovery	233,191		642	233,833	100,000	233.83%
Interest	1,793		(2,135)	(342)	25,000	-1.37%
Capital Improvement Fees	(511)		2,877	2,366	150,000	1.58%
State Grants	-		-,	_,000	485,000	0.00%
Other	185,577		12,600	198,178	150,000	132.12%
Total Non-Operating Revenues	\$ 4,743,219	\$	233,695	\$ 4,976,914	\$ 8,380,552	59.39%
Total Revenue	\$ 24,919,65 <mark>6</mark>	\$	2,290,288	\$27,375,050	\$ 31,248,552	87.60%

REVENUE COMPARISON YEAR-TO-DATE

November '13-To-November '14



Palmdale Water District Operating Expense Analysis For the Eleven Months Ending 11/30/2014 2014

2013 to 2014 Comparison

	Thru			Adjusted	% of	Thru			%
Cash Operating Expenses:	October	November	Year-to-Date	Budget	Budget	October	November	Year-to-Date	Change
Directors	\$ 120,964	¢ 7740	¢ 100 700						
Administration	\$ 120,964 2,770,941		\$ 128,706		112.41%	\$ 38,562			41.56%
Engineering		175,152	2,946,094	3,551,000	82.97%	944,868	5,741	950,609	47.64%
Facilities	880,807	81,057	961,864	1,079,800	89.08%	(160,603)	. , , ,	(178,574)	-15.66%
Operations	2,699,128	291,758	2,990,886	3,629,190	82.41%	273,221	53,534	326,755	12.26%
Finance	4,636,188	350,106	4,986,294	5,168,510	96.47%	278,466	(55,654)	222,812	4.68%
	2,524,470	219,230	2,743,700	2,872,050	95.53%	152,858	(28,926)	123,932	4.73%
Water Conservation	126,177	23,791	149,968	270,000	55.54%	(65,688)	4,734	(60,954)	-28.90%
Human Resources	192,846	27,340	220,187	245,300	89.76%	35,196	7,962	43,158	24.38%
Information Technology	618,380	87,160	705,540	898,600	78.52%	618,380	32,472	131,373	22.88%
Water Purchases	2,271,070	80,522	2,351,592	2,400,000	97.98%	198,562	5,652	204,214	9.51%
Water Purchases-Prior Year OAP	683	~	683	250,000	0.27%	(435,802)	-	(435,802)	-99.84%
Water Recovery	(418,631)	(8,888)	(427,519)	(100,000)	427.52%	192,458	(8,414)	184,044	-30.09%
Plant Expenditures	1,627,955	439,204	2,067,158	2,143,500	96.44%	967,640	416,688	1,384,328	202.73%
GAC Filter Media Replacement	906,872	298,050	1,204,922	1,638,000	73.56%	(182,721)	298,050	115,329	10.58%
Total Cash Operating Expenses	\$18,957,850	\$ 2,072,225	\$ 21,030,074	\$ 24,160,450	87.04%	\$ 2,855,398	\$ 713,090	\$ 3,049,009	14.50%
Non-Cash Operating Expenses:									
Depreciation	\$ 6,050,512	\$ 548,512	\$ 6,599,024	\$ 7,350,000	89.78%	\$ (321,491)	\$ (8,139)	\$ (329,630)	-4.76%
OPEB Accrual Expense	1,668,749	166,875	1,835,624	2,000,000	91.78%	16,523	1,652	18,175	1.00%
Bad Debts	30,665	· -	30,665	100,000	30.67%	25,084	(6,403)	18,682	155.89%
Service Costs Construction	(85,053)	8,102	(76,951)	125,000	-61.56%	(174,760)		(166,633)	-185.80%
Capitalized Construction	(1, 249, 115)	(111,533)	(1,360,648)	(1,000,000)	136.06%	(213,150)		(242,455)	21.68%
Total Non-Cash Operating Expenses	\$ 6,415,759	\$ 611,956	\$ 7,027,715	\$ 8,575,000	81.96%	\$ (667,794)	1 - 1 1		-9.99%
Non-Operating Expenses:				. , ,		+ (001).01)	¢ (04,001)	¢ (/01,001)	-0.0070
Interest on Long-Term Debt	\$ 1,935,803	\$ 188,730	\$ 2,124,533	\$ 2,111,000	100.64%	\$ 284,931	\$ 72,175	¢ 057400	00.000/
Amortization of SWP	1,595,100	131,561	1,726,661	1,679,000	102.84%	150,266	\$ 72,175	\$ 357,106	20.20%
Water Conservation Programs	106,869	17,853	124,722	143,000	87.22%		-	150,266	9.53%
Total Non-Operating Expenses	\$ 3,637,772	\$ 338,144	\$ 3,975,916	\$ 3,933,000	101.09%	5,286 \$ 440,483	6,260	11,545	0.33%
Total Expenses						+,	\$ 78,435	\$ 518,917	15.01%
I otal Expenses	\$ 29,011,381	\$ 3,022,324	\$ 32,033,705	\$ 36,668,450	87.36%	\$ 2,628,086	\$ 757,457	\$ 2,866,064	9.83%

Palmdale Water District Operating Expense Analysis For the Eleven Months Ending 11/30/2014 2013

	Thru October	November	Year-to-Date	Adjusted Budget	% of Budget
Cash Operating Expenses:			Teal-to-Date	Duuget	Buuget
Directors	\$ 82,401	\$ 8,520	\$ 90,922	\$ 117,500	77.38%
Administration	1,826,073	169,411	1,995,484	2,602,000	76.69%
Engineering	1,041,410	99,029	1,140,439	1,215,750	93.81%
Facilities	2,425,907	238,224	2,664,131	3,298,500	80.77%
Operations	4,357,722	405,760	4,763,482	4,944,250	96.34%
Finance	2,371,612	248,156	2,619,768	2,789,000	93.93%
Water Conservation	191,865	19,057	210,922	239,750	87.98%
Human Resources	157,651	19,378	177,029	209,600	84.46%
Information Technology	519,479	54,688	574,167	728,000	78.87%
Water Purchases	2,072,508	74,870	2,147,378	2,600,000	82.59%
Water Purchases-Prior Year OAP	436,485	-	436,485	2,000,000	02.007
Water Recovery	(611,089)	(474)	(611,563)	(100,000)	611.56%
Plant Expenditures	660,315	22,516	682,830	836,500	81.63%
GAC Filter Media Replacement	1,089,593	_	1,089,593	1,638,000	66.52%
Total Cash Operating Expenses	\$16,621,931	\$1,359,135	\$17,981,066	\$21,118,850	85.14%
Non-Cash Operating Expenses:					
Depreciation	\$ 6,372,003	\$ 556,651	\$ 6,928,654	\$ 7,250,000	95.57%
OPEB Accrual Expense	1,652,227	165,223	1,817,449	2,000,000	90.87%
Bad Debts	5,581	6,403	11,984	100,000	11.98%
Service Costs Construction	89,708	(25)	89,682	125,000	71.75%
Capitalized Construction	(1,035,965)	(82,229)	(1,118,193)	(1,000,000)	111.82%
Total Non-Cash Operating Expenses	\$ 7,083,553	\$ 646,023	\$ 7,729,576	\$ 8,475,000	91.20%
Non-Operating Expenses:					
Interest on Long-Term Debt	\$ 1,650,872	\$ 116,554	\$ 1,767,427	\$ 2,111,000	83.72%
Amortization of SWP	1,444,834	131,561	1,576,395	\$ 2,111,000 1,679,000	93.89%
Water Conservation Programs	101,583	11,594	113,177	150,000	
Total Non-Operating Expenses	\$ 3,197,290	\$ 259,709	\$ 3,456,999	\$ 3,940,000	75.45% 87.74%
Total Expenses	\$ 26,902,774	\$ 2,264,867	\$ 29,167,640	\$ 33,533,850	86.98%

2013 to 2014 Comparison

EXPENSE COMPARISON YEAR-TO-DATE

November '13-To-November '14



Palmdale Water District 2014 Directors Budget For the Eleven Months Ending Sunday, November 30, 2014

	YTD ORIGINAL		ADJUSTED					
	ACTUAL	BUDGET	ADJUSTMENTS	BUDGET	PERCENT			
	2014	2014	2014	REMAINING	USED			
Personnel Budget:								
i oroonnor Budgott								
1-01-4000-000 Directors Pay	\$ 61,500	\$ 45,000	\$-	\$ (16,500)	136.67%			
Employee Benefits								
1-01-4005-000 Payroll Taxes	4,675	5,500		825	85.00%			
1-01-4010-000 Health Insurance	48,271	54,000		5,729	89.39%			
Subtotal (Benefits)	52,946	59,500	-	5,729	88.98%			
Total Personnel Expenses	\$ 114,446	\$ 104,500	\$-	\$ (10,771)	109.52%			
				2				
OPERATING EXPENSES:								
1-01-4050-000 Directors Travel, Seminars & Meetings	14,260	10,000		(4,260)	142.60%			
Subtotal Operating Expenses	14,260	10,000	-	(4,260)	142.60%			
Total O & M Expenses	\$ 128,706	\$ 114,500	\$-	\$ (15,031)	112.41%			

Palmdale Water District 2014 Administration Budget For the Eleven Months Ending Sunday, November 30, 2014

	YTD ORIGINAL ACTUAL BUDGET A		AD.	USTMENTS	ADJUSTED S BUDGET		PERCENT		
		2014		2014		2014	R	MAINING	USED
Personnel Budget:									
1-02-4000-000 Salaries++ 1-02-4000-100 Overtime	\$	676,754 7,668	\$	656,000 7,500	\$	101,800	\$	81,046 (168)	89.31% 102.24%
1-02-4000-200 On-Call Subtotal (Salaries)	\$	48,252 732,673	\$	60,000 723,500	\$	101,800	\$	11,749 92,627	80.42% 88.78%
Employee Benefits									
1-02-4005-000 Payroll Taxes++		45,581		41,500		7,800		3,719	92.46%
1-02-4010-000 Health Insurance++		99,236		96,000		14,400		11,164	89.89%
1-02-4015-000 PERS++		128,687		132,500		17,000		20,813	86.08%
1-02-4020-000 Worker's Compensation		87,168		125,000		17,000		37,832	69.73%
1-02-4025-000 Vacation Benefit Expense		34,789		35,000				211	99.40%
1-02-4030-000 Life Insurance		6,995		7,500				505	93.26%
Subtotal (Benefits)	\$	402,456	\$	437,500	\$	39,200	\$	74,244	84.43%
Total Personnel Expenses	\$	1,135,128	\$	1,161,000	\$	141,000	\$	166,872	87.18%
OPERATING EXPENSES:									
1-02-4050-000 Staff Travel	\$	9,864	\$	8,000			\$	(1,864)	123.30%
1-02-4050-100 General Manager Travel		6,532		5,000				(1,532)	130.65%
1-02-4060-000 Staff Conferences & Seminars		3,638		3,000				(638)	
1-02-4060-100 General Manager Conferences & Seminars		3,460		4,500				1,040	76.89%
1-02-4070-000 Employee Expense*		-		40,000		(40,000)		-	
1-02-4080-000 Other Operating		17,965		20,000				2,035	89.82%
1-02-4110-000 Consultants+		117,885		200,000		(40,000)		42,115	73.68%
1-02-4125-000 Insurance		249,960		300,000				50,040	83.32%
1-02-4130-000 Bank Charges		124,675		130,000				5,325	95.90%
1-02-4135-000 Groundwater Adjudication		203,823		400,000				196,177	50.96%
1-02-4135-000 Groundwater Adjudication - Woods Class		601,670		590,500				(11,170)	101.89%
1-02-4140-000 Legal Services		171,343		200,000				28,657	85.67%
1-02-4150-000 Accounting Services		25,285		25,000				(285)	
1-02-4155-000 Contracted Services		25,744		29,000				3,256	88.77%
1-02-4165-000 Memberships/Subscriptions		121,378		210,000				88,622	57.80%
1-02-4175-000 Permits		8,986		15,000				6,014	59.90%
1-02-4180-000 Postage		24,806		30,000				5,194	82.69%
1-02-4190-100 Public Relations - Publications		14,400		40,000				25,600	36.00%
1-02-4190-900 Public Relations - Other		706		1,000				294	70.60%
1-02-4200-000 Advertising		2,424		5,000				2,576	48.48%
1-02-4205-000 Office Supplies		23,919		18,000				(5,919)	132.88%
1-02-4215-200 Natural Gas - Office Building		2,319		5,000				2,681	46.38%
1-02-4220-200 Electricity - Office Building		50,184	<u> </u>	50,000	•	(00.000)	•	(184)	100.37%
Subtotal Operating Expenses		1,810,965		2,329,000	\$	(80,000)	\$	438,035	80.52%
Total Departmental Expenses	\$ 2	2,946,094	\$ 3	3,490,000	\$	61,000	\$	604,906	82.97%

* Budget adjustments by General Manager per Appendix A

+ Amended by Board 10/27/14

++ Amended by Board 08/13/14

Palmdale Water District 2014 Engineering Budget For the Eleven Months Ending Sunday, November 30, 2014

	 YTD ACTUAL 2014	ORIGINAL BUDGET 2014	ADJUSTMENTS 2014	ADJUSTED BUDGET REMAINING		PERCENT USED
Personnel Budget:						
1-03-4000-000 Salaries 1-03-4000-100 Overtime	\$ 592,735 8,822	\$ 668,500 6,500		\$	75,766 (2,322)	88.67% 135.72%
Subtotal (Salaries)	\$ 601,556	\$ 675,000		\$	73,444	89.12%
Employee Benefits 1-03-4005-000 Payroll Taxes 1-03-4010-000 Health Insurance 1-03-4015-000 PERS	47,881 122,698 120,597	51,500 134,800 133,500			3,619 12,102 12,903	92.97% 91.02% 90.33%
Subtotal (Benefits)	\$ 291,176	\$ 319,800	\$ -	\$	28,624	91.05%
Total Personnel Expenses	\$ 892,733	\$ 994,800	\$-	\$	102,067	89.74%
OPERATING EXPENSES: 1-03-4050-000 Staff Travel 1-03-4060-000 Staff Conferences & Seminars 1-03-4155-000 Contracted Services 1-03-4165-000 Memberships/Subscriptions 1-03-4250-000 General Materials & Supplies 1-03-8100-100 Computer Software - Maint. & Support Subtotal Operating Expenses	\$ 2,276 1,515 50,000 1,797 2,162 11,382 69,132	\$ 3,000 2,500 61,500 2,000 2,500 13,500 85,000	\$ -	\$	724 985 11,500 203 338 2,118 15,868	75.87% 60.60% 81.30% 89.85% 86.47% 84.31% 81.33%
Total Departmental Expenses	\$ 961,864	\$ 1,079,800	\$ -	\$	117,936	89.08%
Palmdale Water District 2014 Facilities Budget For the Eleven Months Ending Sunday, November 30, 2014

ACTOAL BUDDE1 ACTOAL BUDDE1 ACTOAL BUDDE1 PERCENT 1-04-4000-000 Salaries++ 2014 2014 REMAINING USED 1-04-4000-000 Salaries++ 5 1,342,342 \$1 140,6000 \$2 274,908 83.00% 1-04-4000-000 Salaries++ 5 1,342,342 \$1 167,250 \$2 241,880 85.38% Employee Benefits 1 1 11,020 13,300 11,323 90.89% 1-04-4015-000 PERS++ 315,224 374,4800 30,540 \$63,440 \$159,314 80.73% Total Personnel Expenses \$2,079,517 \$2,250,000 \$2,30,690 \$401,173 83.83% OPERATING EXPENSES: 1 1.04-4050-000 Salafi Travel 56,943 \$2,500 \$44,430 277.74% 1-04-4205-000 Salafi Travel 56,943 \$2,500 \$44,430 277.74% 1-04-4205-000 Salafi Travel 1,522 3,000 1,348 50.89%		YTD ORIGINAL				PERCENT				
Personnel Budget: Difference 1-04-4000-000 Salaries++ 5 1,342,342 \$ 1,450,000 \$ 274,908 83,00% 1-04-4000-000 Overtime 69,548 36,500 \$ 167,250 \$ 274,908 83,30% Employee Benefits 1-04-4005-000 Psyroll Taxes++ 112,977 111,000 13,300 11,323 90,89% 1-04-4010-000 FRSH++ 239,366 278,000 19,600 68,234 80,43% 1-04-4050-000 Staff Conferences \$ 667,622 \$ 763,500 \$ 63,440 \$ 159,314 80,73% Total Personnel Expenses \$ 2,079,517 \$ 2,20,600 \$ 24,443 277,74% 1-04-4050-000 Staff Conferences & Seminars 1,652 3,000 1,348 50,08% 1-04-4205-000 Staff Conferences & Seminars 1,652 3,000 1,248 50,08% 1-04-4205-000 Staff Conferences & Seminars 1,652 3,000 1,248 50,		ACTUAL 2014	BUDGET	ADJUSTMENTS 2014	BUDGET					
1-04-4000-00 Salaries++ \$ 1,342,342 \$ 1,450,000 \$ 1,250 \$ 2,24,908 83.00% 1-04-4000-100 Overtime \$ 1,411,890 \$ 1,456,500 \$ 167,250 \$ 2,41,860 85.38% Employee Benefits 1-04-4005-000 Payroll Taxes++ 12,977 111,000 13,300 11,323 90.89% 1-04-4010-000 Health Insurance++ 23,366 278,000 167,250 \$ 241,860 85.38% Total Personnel Expenses 1-04-4050-000 Staff Conferences & Seminars 1,652 3,000 1,348 50.09% \$ 401,173 83.83% OPERATING EXPENSES: 1-04-4050-000 Staff Conferences & Seminars 1,652 3,000 1,348 50.09% 1-04-4175-000 Conferences & Seminars 1,652 3,000 1,348 50.09% 1-04-4220-200 District Services 67,511 71,500 3,999 94.41% 1-04-4220-200 Bietrictive Building 9,716 4,500 0.122 93.84% 1-04-4220-200 Maint & Rep. Operations - Nells+ 1,760 125,000 17,719 65,220 <td></td> <td>2014</td> <td>2014</td> <td>2014</td> <td>ILLIIAIIII O</td> <td></td>		2014	2014	2014	ILLIIAIIII O					
1-04-4000-100 Overtime (3,048) 190.54% Employee Benefits \$1,441,890 \$1,446,500 \$167,250 \$241,880 85.38% Employee Benefits 1-04-4005-000 Payroll Taxes++ 112,977 111,000 13,300 11,323 90.89% 1-04-4010-000 Health Insurance++ 315,284 374,500 80,538 80,430 81,583 80,430 81,583 80,630 80,430 81,583 80,435 80,435 80,435 159,314 80,736 77.84% 80,435 86,500 \$63,440 \$159,314 80,736 77.84% 80,435 \$667,626 \$763,500 \$63,440 \$159,314 80,736 78.46% 80,736 78.46% 80,736 78.46% 80,736 78.46% 80,736 78.46% 80,435 \$5,2000 \$5,224 80,435 \$159,314 80,736 77.84% 80,435 \$159,314 80,736 77.84% 80,435 \$159,314 80,736 77.54% 74,4415,500 \$1464,500 \$1,563 \$20,00 \$1,348 55,08% \$1,441,500 \$1,348 55,080 \$1,348 55,080 \$1,444,31	Personnel Budget:									
Subtotal (Salaries) \$ 1,411,890 \$ 1,486,500 \$ 167,250 \$ 241,860 85.38% Employee Benefits 1-04-4005-000 Payroll Taxes++ 112,977 111,000 13,300 11,323 90.89% 1-04-4015-000 PERS++ 315,284 374,500 30,540 89,756 77.84% 1-04-4015-000 PERS++ 239,366 276,000 19,600 58,234 80.43% Subtotal (Benefits) \$ 667,628 \$ 763,500 \$ 63,440 \$ 159,314 80.73% COPERATING EXPENSES: 1.04-4050-000 Staff Conferences & Seminars 1,652 3,000 \$ (4,443) 277.74% 1-04-4050-000 Staff Conferences & Seminars 1,652 3,000 3.0132 39.74% 1-04-425-000 Contracted Services 67,501 71,500 3.0399 94.41% 1-04-425-000 Staff Conferences & Seminars 1,652 3,000 1,348 55.08% 1-04-4225-000 Maint & Repuit Feapair - Vehicles 27,281 / 4500 8.335 / 70.55% 1-04-4225-000 Maint & Rep. Operations -		5 A (5		\$ 167,250						
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1-04-4005-000 Payroll Taxes++ 112.977 111,000 13,300 11,323 90.89% 1-04-4015-000 PERS++ 315,284 374,500 30,540 89,756 77.84% 239,266 278,000 19,600 58,224 80.43% 159,314 80.73% Total Personnel Expenses \$ 667,626 \$ 763,500 \$ 63,440 \$ 159,314 80.73% OPERATING EXPENSES: 1-04-4050-000 \$ 5167,501 \$ 71,500 \$ 401,173 83.83% OPERATING EXPENSES: 1-04-4155-000 \$ 6.943 \$ 2,500 \$ (4,443) 277.74% 1-04-4205-000 \$ 159,314 80.73% 1104-4060-000 \$ 5167 71.500 \$ 3,000 30,132 39.99 94,41% 1-04-4155-000 Contracted Services 67,501 71.500 3,999 94,41% 19,868 50,000 30,132 39.99 104-4225-000 Maint & Repair - Vehicles 27,281 45,000 17.719 60,62% 104-4225-400 Maint & Rep. Operations - Noter Hu			(C)							
1-04-4010-000 Pearth Insurance++ 315,224 374,500 30,540 89,756 77,84% 1-04-4015-000 PERS++ Subtotal (Benefits) \$67,626 \$78,000 \$159,314 80,43% Total Personnel Expenses \$2,079,517 \$2,250,000 \$230,690 \$401,173 83,83% OPERATING EXPENSES: 1-04-4050-000 Staff Travel \$6,943 \$2,500 \$44,443 277,74% 1-04-4155-000 Contracted Services 67,501 71,1500 30,399 94,41% 1-04-4215-200 Natural Gas - Buildings 1,971 4,500 30,132 397,44% 1-04-4225-000 Maint & Repair - Vehicles 27,281 45,000 17,719 60,62% 39,41% 1-04-4235-000 Maint & Rep. Operations - Wells+ 61,780 135,000 17,719 60,62% 13,44% 16,52 3,000 17,719 60,62% 13,44% 16,500% 10,4423 16,500% 10,4423 16,500% 10,4423 14,500% 10,55% 10,4423 14,500% 10,500 17,719 60,62% 10,4423 10,4423 10,4423 10,4235 10,4423 10,4423 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td></td<>										
1-04-4015-000 PERS++ Subtotal (Benefits) 239,366 278,000 19,600 58,234 80,43%, 80,73% Total Personnel Expenses OPERATING EXPENSES: 1-04-4050-000 Staff Travel \$ 6,943 \$ 2,079,517 \$ 2,250,000 \$ 401,173 83,83% OPERATING EXPENSES: 1-04-4050-000 Staff Travel \$ 6,943 \$ 2,500 \$ (4,443) 277,74% 1-04-4050-000 Contracted Services 1-04-422-000 Natural Gas - Buildings 1,971 4,500 3,999 94,41% 1-04-4225-200 Relacticity - Buildings 1,971 4,500 2,529 43,81% 1-04-4225-200 Relacticity - Buildings 21,165 30,000 8,835 70,55% 1-04-4235-200 Maint. & Rep. Operations - Valies 1,971 4,500 8,282 39,89% 1-04-4235-400 Maint. & Rep. Operations - Shop Bidgs 8,959 10,000 8,822 4,84% 1-04-4235-405 Maint. & Rep. Operations - Shop Bidgs 8,959 10,000 1,848 2,80% 3,000 1,041 8,95% <td <="" colspan="4" td=""><td>1-04-4005-000 Payroll Taxes++</td><td>112,977</td><td>111,000</td><td>13,300</td><td>11,323</td><td></td></td>	<td>1-04-4005-000 Payroll Taxes++</td> <td>112,977</td> <td>111,000</td> <td>13,300</td> <td>11,323</td> <td></td>				1-04-4005-000 Payroll Taxes++	112,977	111,000	13,300	11,323	
Subtotal (Benefits) \$ 667,626 \$ 763,500 \$ 63,440 \$ 159,314 80.73% Total Personnel Expenses \$ 2,079,517 \$ 2,250,000 \$ 230,690 \$ 401,173 83.83% OPERATING EXPENSES: 1-04-4050-000 Staff Travel \$ 6,943 \$ 2,500 \$ (4,443) 277,74% 1-04-4155-000 Contracted Services 67,501 71,500 3,999 94,41% 39,74% 1-04-4222-200 Electricity - Buildings 1,971 4,500 2,252 43,81% 1-04-4225-000 Maint & Repair - Vehicles 27,281 45,000 17,719 60,62% 1-04-4225-000 Maint & Repair - Vehicles 27,281 45,000 17,719 60,62% 1-04-4230-100 Maint & Rep. Operations - Boosters 27,281 45,000 17,719 60,62% 1-04-4235-400 Maint & Rep. Operations - Boosters 29,172 65,000 35,828 44,88% 1-04-4235-410 Maint & Rep. Operations - Boosters 29,172 65,000 10,400 63,86% 1-04-4235-425 Maint & Rep. Operations - Palmdale Dam 1,020 15,000 1,0438 62,233 26,800 1-04-4235-430 Maint & Rep. Operations - Palmdale Dam 1,020 15,000 13,868 21,10% 22,030 1-04-4235-430 Maint & Rep. Operations - Palmdale Dam 1,020 15,000 13,86 21,10% 104,356 22,670 1-04-4235-430 Maint &	1-04-4010-000 Health Insurance++	315,284	374,500	30,540	89,756	77.84%				
Total Personnel Expenses \$ 2,079,517 \$ 2,250,000 \$ 230,690 \$ 401,173 83,83% OPERATING EXPENSES: 1-04-4060-000 Staff Travel \$ 6,943 \$ 2,500 \$ (4,43) 277,74% 1-04-4050-000 Staff Conferences & Seminars 1,652 3,000 1,348 55,08% 1-04-4155-000 Contracted Services 67,501 71,500 3,999 94,41% 1-04-4215-200 Natural Cas - Buildings 1,971 4,500 30,122 39,74% 1-04-4225-2000 Maint & Repair - Vehicles 27,281 45,000 17,719 60,62% 1-04-423-2000 Electricity - Buildings 21,165 30,000 8,822 53,93% 1-04-4235-400 Maint & Rep. Office Building 9,718 18,000 17,719 60,62% 1-04-4235-410 Maint & Rep. Operations - Wells+ 61,780 135,000 (10,000) 63,220 49,42% 1-04-4235-420 Maint & Rep. Operations - Value Lines 280,560 275,000 1,418 89,59% 1-04-4235-430 Maint & Rep. Operations - Plamdale Dam	1-04-4015-000 PERS++	239,366	278,000	19,600						
OPERATING EXPENSES: 1-04-4050-000 Staff Travel \$ 6,943 \$ 2,500 \$ (4,443) 277.74% 1-04-4050-000 Staff Conferences & Seminars 1,652 3,000 1,348 55.08% 1-04-4155-000 Contracted Services 67,501 71,500 3,999 94.41% 1-04-4155-000 Natural Gas 1,971 4,500 2,529 43.81% 1-04-4220-200 Electricity - Buildings 1,971 4,500 2,529 43.81% 1-04-4225-000 Maint & Rep. Office Building 9,718 18,000 8,282 53.99% 1-04-4235-100 Maint & Rep. Office Building 9,718 18,000 8,282 53.99% 1-04-4235-400 Maint & Rep. Operations - Wells+ 61,780 135,000 (10,000) 63,220 49.42% 1-04-4235-405 Maint & Rep. Operations - Shop Bidgs 8,599 10,000 1,448 88% 1-04-4235-420 Maint & Rep. Operations - Literock Dam 3,164 15,000 13,880 6.80% 1-04-4235-420 Maint & Rep. Operations - Pal	Subtotal (Benefits)	\$ 667,626	\$ 763,500	\$ 63,440	\$ 159,314	80.73%				
OPERATING EXPENSES: 1-04-4050-000 Staff Travel \$ 6,943 \$ 2,500 \$ (4,443) 277.74% 1-04-4050-000 Staff Conferences & Seminars 1,652 3,000 1,348 55.08% 1-04-4155-000 Contracted Services 67,501 71,500 3,999 94.41% 1-04-4155-000 Natural Gas 1,971 4,500 2,529 43.81% 1-04-4220-200 Electricity - Buildings 1,971 4,500 2,529 43.81% 1-04-4225-000 Maint & Rep. Office Building 9,718 18,000 8,282 53.99% 1-04-4235-100 Maint & Rep. Office Building 9,718 18,000 8,282 53.99% 1-04-4235-400 Maint & Rep. Operations - Wells+ 61,780 135,000 (10,000) 63,220 49.42% 1-04-4235-405 Maint & Rep. Operations - Shop Bidgs 8,599 10,000 1,448 88% 1-04-4235-420 Maint & Rep. Operations - Literock Dam 3,164 15,000 13,880 6.80% 1-04-4235-420 Maint & Rep. Operations - Pal	Total Paraannal Expansion	¢ 2 070 517	¢ 2 250 000	¢ 220.600	¢ 101 173	83 830/				
1-04-4050-000 Staff Travel \$ 6,943 \$ 2,500 \$ (4,443) 277.74% 1-04-4050-000 Staff Conferences & Seminars 1,652 3,000 1,348 55.08% 1-04-4155-000 Permits-Dams 19,868 50,000 30,132 39.74% 1-04-4215-200 Natural Gas - Buildings 1,971 4,500 2,529 43.81% 1-04-4225-200 Electricity - Buildings 21,165 30,000 8,835 70.55% 1-04-4225-000 Maint. & Rep. T- Vehicles 27,281 45,000 17,719 60.62% 1-04-4235-400 Maint. & Rep. Operations - Boosters 29,172 65,000 35,828 44,88% 1-04-4235-400 Maint. & Rep. Operations - Shop Bidgs 8,959 10,000 13,280 6,80% 1-04-4235-410 Maint. & Rep. Operations - Shop Bidgs 8,959 15,000 16,62% 44.88% 1-04-4235-420 Maint. & Rep. Operations - Pailmdale Dam 1,124 18,000 14,856% 104.4235-420 10,41 89.59% 10,000 13,980 6,80% 1-04-4235-420 Maint. & Rep. Operations - Shop Bidgs </td <td>Total Personnel Expenses</td> <td>\$ 2,079,517</td> <td>\$ 2,250,000</td> <td>\$ 230,090</td> <td>\$ 401,173</td> <td>03.0370</td>	Total Personnel Expenses	\$ 2,079,517	\$ 2,250,000	\$ 230,090	\$ 401,173	03.0370				
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1-04-4175-000 Permits-Dams 19,868 50,000 30,132 39,74% 1-04-4215-200 Natural Gas - Buildings 1,971 4,500 2,529 43,81% 1-04-4225-000 Maint & Repair - Vehicles 21,165 30,000 8,835 70,55% 1-04-4225-000 Maint & Rep. Office Building 9,718 18,000 8,282 53,99% 1-04-4235-110 Maint & Rep. Operations - Wells+ 61,780 135,000 (10,000) 63,220 49,42% 1-04-4235-410 Maint & Rep. Operations - Boosters 29,172 65,000 35,828 44,88% 1-04-4235-410 Maint & Rep. Operations - Shop Bldgs 8,959 10,000 1,041 89,59% 1-04-4235-420 Maint & Rep. Operations - Vater Lines 288,560 275,000 (13,560) 10,433% 1-04-4235-430 Maint & Rep. Operations - Vater Lines 288,560 275,000 (13,560) 10,433% 1-04-4235-430 Maint & Rep. Operations - Palmdale Dam 1,020 15,000 11,836 21,10% 1-04-4235-435 Maint & Rep. Operations - Hawy Equipment 52,904 35,000 (17,904) 151,15%										
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1-04-4225-000 Maint. & Repair - Vehicles 27,281 / 45,000 17,719 60.62% 1-04-4230-100 Maint. & Rep. Office Building 9,718 18,000 8,282 53.99% 1-04-4235-110 Maint. & Rep. Operations - Wells+ 10,305 7,500 (2,805) 137.41% 1-04-4235-400 Maint. & Rep. Operations - Wells+ 61,780 135,000 (10,000) 63,220 49.42% 1-04-4235-410 Maint. & Rep. Operations - Boosters 29,172 65,000 35,828 44.88% 1-04-4235-410 Maint. & Rep. Operations - Shop Bldgs 8,959 10,000 1,041 89.59% 1-04-4235-420 Maint. & Rep. Operations - Vater Lines 288,560 275,000 (13,560) 104.93% 1-04-4235-420 Maint. & Rep. Operations - Palmdale Dam 1,020 15,000 13,980 6.80% 1-04-4235-430 Maint. & Rep. Operations - Palmdale Canal 960 3,000 2,040 32,00% 1-04-4235-435 Maint. & Rep. Operations - Heavy Equipment 52,904 35,000 (17,904) 151.15% 1-04-4235-435 Maint. & Rep. Operations - Storage Reservoirs 381 5,000 2,										
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1-04-4235-110 Maint. & Rep. Equipment 10,305 7,500 (2,805) 137.41% 1-04-4235-400 Maint. & Rep. Operations - Wells+ 61,780 135,000 (10,000) 63,220 49.42% 1-04-4235-405 Maint. & Rep. Operations - Boosters 29,172 65,000 35,828 44.88% 1-04-4235-410 Maint. & Rep. Operations - Shop Bldgs 8,959 10,000 5,605 62,63% 1-04-4235-420 Maint. & Rep. Operations - Shop Bldgs 8,959 15,000 5,605 62,63% 1-04-4235-420 Maint. & Rep. Operations - Vater Lines 288,560 275,000 (13,560) 104.93% 1-04-4235-430 Maint. & Rep. Operations - Vater Lines 288,560 275,000 13,880 6.80% 1-04-4235-430 Maint. & Rep. Operations - Palmdale Dam 1,020 15,000 13,880 6.80% 1-04-4235-435 Maint. & Rep. Operations - Heavy Equipment 52,904 35,000 (17,904) 151.15% 1-04-4235-460 Maint. & Rep. Operations - Storage Reservoirs 381 5,000 29,726 77.13% 1-04-4235-460 Maint. & Rep. Operations - Storage Reservoirs 28,666										
1-04-4235-400 Maint. & Rep. Operations - Wells+ 61,780 135,000 (10,000) 63,220 49.42% 1-04-4235-405 Maint. & Rep. Operations - Boosters 29,172 65,000 35,828 44.88% 1-04-4235-410 Maint. & Rep. Operations - Shop Bldgs 8,959 10,000 1,041 89,59% 1-04-4235-415 Maint. & Rep. Operations - Facilities 9,395 15,000 5,605 62,63% 1-04-4235-420 Maint. & Rep. Operations - Water Lines 288,560 275,000 (13,560) 104.93% 1-04-4235-430 Maint. & Rep. Operations - Vater Lines 3,164 15,000 13,980 6.80% 1-04-4235-435 Maint. & Rep. Operations - Palmdale Dam 1,020 15,000 13,980 6.80% 1-04-4235-435 Maint. & Rep. Operations - Palmdale Canal 960 3,000 2,040 32,00% 1-04-4235-4460 Maint. & Rep. Operations - Storage Reservoirs 381 5,000 (17,904) 151.15% 1-04-6100-100 Fuel and Lube - Vehicle 100,274 130,000 29,726 77.13% 1-04-6300-300 Fuel and Lube - Machinery 35,266 43,000										
1-04-4235-405 Maint. & Rep. Operations - Boosters 29,172 65,000 35,828 44.88% 1-04-4235-410 Maint. & Rep. Operations - Shop Bldgs 8,959 10,000 1,041 89,59% 1-04-4235-415 Maint. & Rep. Operations - Facilities 9,395 15,000 5,605 62,63% 1-04-4235-420 Maint. & Rep. Operations - Water Lines 288,560 275,000 (13,560) 104.93% 1-04-4235-425 Maint. & Rep. Operations - Vater Lines 288,560 275,000 (13,560) 104.93% 1-04-4235-425 Maint. & Rep. Operations - Palmdale Dam 1,020 15,000 13,980 6.80% 1-04-4235-435 Maint. & Rep. Operations - Palmdale Canal 960 3,000 2,040 32.00% 1-04-4235-460 Maint. & Rep. Operations - Heavy Equipment 52,904 35,000 (17,904) 151.15% 1-04-4235-460 Maint. & Rep. Operations - Storage Reservoirs 381 5,000 27,533 31.17% 1-04-6100-100 Fuel and Lube - Vehicle 100,274 130,000 29,726 77.13% 1-04-6300-800 Supplies - Masc. 49,497 47,500 (1,997)				(10,000)	Second					
1-04-4235-410 Maint. & Rep. Operations - Shop Bldgs 8,959 10,000 1,041 89,59% 1-04-4235-415 Maint. & Rep. Operations - Facilities 9,395 15,000 5,605 62,63% 1-04-4235-420 Maint. & Rep. Operations - Water Lines 288,560 275,000 (13,560) 104.93% 1-04-4235-425 Maint. & Rep. Operations - Littlerock Dam 3,164 15,000 11,836 21.10% 1-04-4235-435 Maint. & Rep. Operations - Palmdale Dam 1,020 15,000 13,980 6.80% 1-04-4235-455 Maint. & Rep. Operations - Palmdale Canal 960 3,000 2,040 32.00% 1-04-4235-456 Maint. & Rep. Operations - Heavy Equipment 52,904 35,000 (17,904) 151.15% 1-04-4235-460 Maint. & Rep. Operations - Storage Reservoirs 381 5,000 4,619 76.1% 1-04-6000-000 Waste Disposal 12,467 40,000 27,533 31.17% 1-04-6100-100 Fuel and Lube - Vehicle 100,274 130,000 29,726 77.13% 1-04-6300-300 Supplies - Construction Materials 47,286 45,000 (2,286) 1				(10,000)						
1-04-4235-415 Maint. & Rep. Operations - Facilities 9,395 15,000 5,605 62.63% 1-04-4235-420 Maint. & Rep. Operations - Water Lines 288,560 275,000 (13,560) 104.93% 1-04-4235-425 Maint. & Rep. Operations - Littlerock Dam 3,164 15,000 13,980 6.80% 1-04-4235-430 Maint. & Rep. Operations - Palmdale Dam 1,020 15,000 13,980 6.80% 1-04-4235-455 Maint. & Rep. Operations - Palmdale Canal 960 3,000 2,040 32.00% 1-04-4235-450 Maint. & Rep. Operations - Heavy Equipment 52,904 35,000 (17,904) 151.15% 1-04-4235-460 Maint. & Rep. Operations - Storage Reservoirs 381 5,000 27,533 31.17% 1-04-6000-000 Waste Disposal 12,467 40,000 29,726 77.13% 1-04-6100-100 Fuel and Lube - Vehicle 100,274 130,000 29,726 77.13% 1-04-6300-100 Supplies - Misc. 49,497 47,500 (1,997) 104.20% 1-04-6300-800 Supplies - Construction Materials 47,286 45,000 (2,286) 105.08%										
1-04-4235-420 Maint. & Rep. Operations - Water Lines 288,560 275,000 (13,560) 104.93% 1-04-4235-425 Maint. & Rep. Operations - Littlerock Dam 3,164 15,000 11,836 21.10% 1-04-4235-430 Maint. & Rep. Operations - Palmdale Dam 1,020 15,000 13,980 6.80% 1-04-4235-435 Maint. & Rep. Operations - Palmdale Canal 960 3,000 2,040 32.00% 1-04-4235-455 Maint. & Rep. Operations - Heavy Equipment 52,904 35,000 (17,904) 151.15% 1-04-4235-460 Maint. & Rep. Operations - Storage Reservoirs 381 5,000 4,619 7.61% 1-04-6100-000 Waste Disposal 12,467 40,000 27,533 31.17% 1-04-6100-200 Fuel and Lube - Vehicle 100,274 130,000 29,726 77.13% 1-04-6300-000 Uniforms 20,670 21,000 30 98.43% 1-04-6300-000 Uniforms 20,670 21,000 330 98.43% 1-04-6300-800 Supplies - Misc. 49,497 47,286 45,000 (2,286) 105.08% 1-04-6400-000 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>										
1-04-4235-425 Maint. & Rep. Operations - Littlerock Dam 3,164 15,000 11,836 21.10% 1-04-4235-430 Maint. & Rep. Operations - Palmdale Dam 1,020 15,000 13,980 6.80% 1-04-4235-435 Maint. & Rep. Operations - Palmdale Canal 960 3,000 2,040 32.00% 1-04-4235-455 Maint. & Rep. Operations - Heavy Equipment 52,904 35,000 (17,904) 151.15% 1-04-4235-460 Maint. & Rep. Operations - Storage Reservoirs 381 5,000 4,619 7.61% 1-04-6000-000 Waste Disposal 12,467 40,000 27,533 31.17% 1-04-6100-100 Fuel and Lube - Vehicle 100,274 130,000 29,726 77.13% 1-04-6200-000 Uniforms 20,670 21,000 330 98.43% 1-04-6300-100 Supplies - Misc. 49,497 47,500 (1,997) 104.20% 1-04-6300-800 Supplies - Construction Materials 47,286 45,000 (2,286) 105.08% 1-04-6400-000 Tools 11,034 12,000 966 91.95% 1-04-7000-100 Leases - Equipment										
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1-04-4235-435 Maint. & Rep. Operations - Palmdale Canal 960 3,000 2,040 32.00% 1-04-4235-455 Maint. & Rep. Operations - Heavy Equipment 52,904 35,000 (17,904) 151.15% 1-04-4235-460 Maint. & Rep. Operations - Storage Reservoirs 381 5,000 4,619 7.61% 1-04-6000-000 Waste Disposal 12,467 40,000 27,533 31.17% 1-04-6100-100 Fuel and Lube - Vehicle 100,274 130,000 29,726 77.13% 1-04-6200-000 Uniforms 20,670 21,000 330 98.43% 1-04-6300-100 Supplies - Misc. 49,497 47,500 (1,997) 104.20% 1-04-6400-000 Tools 11,034 12,000 966 91.95% 1-04-7000-100 Leases -Equipment 12,175 15,000 2,825 81.17% 1-04-6400-000 Tools 11,039 1,158,500 (10,000) 237,131 79.35%			17 Post 4, 19 19 19 19 19							
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1-04-6300-100 Supplies - Misc. 49,497 47,500 (1,997) 104.20% 1-04-6300-800 Supplies - Construction Materials 47,286 45,000 (2,286) 105.08% 1-04-6400-000 Tools 11,034 12,000 966 91.95% 1-04-7000-100 Leases - Equipment 12,175 15,000 2,825 81.17% Subtotal Operating Expenses \$ 911,369 \$ 1,158,500 \$ (10,000) \$ 237,131 79.35%										
1-04-6300-800 Supplies - Construction Materials 47,286 45,000 (2,286) 105.08% 1-04-6400-000 Tools 11,034 12,000 966 91.95% 1-04-7000-100 Leases - Equipment 12,175 15,000 2,825 81.17% Subtotal Operating Expenses \$ 911,369 \$ 1,158,500 \$ (10,000) \$ 237,131 79.35%										
1-04-6400-000 Tools 11,034 12,000 966 91.95% 1-04-7000-100 Leases - Equipment 12,175 15,000 2,825 81.17% Subtotal Operating Expenses \$ 911,369 1,158,500 (10,000) 237,131 79.35%										
1-04-7000-100 Leases - Equipment 12,175 15,000 2,825 81.17% Subtotal Operating Expenses \$ 911,369 \$ 1,158,500 \$ (10,000) \$ 237,131 79.35%										
Subtotal Operating Expenses \$ 911,369 \$ 1,158,500 \$ (10,000) \$ 237,131 79.35%										
				\$ (10.000)						
Total Departmental Expenses \$ 2,990,886 \$ 3,408,500 \$ 220,690 \$ 638,304 82.41%		-		. (,	,,					
	Total Departmental Expenses	\$ 2,990,886	\$ 3,408,500	\$ 220,690	\$ 638,304	82.41%				

+ Amended by Board 10/27/14

++ Amended by Board 08/13/14

Palmdale Water District 2014 Operation Budget For the Eleven Months Ending Sunday, November 30, 2014

	YTD ACTUAL 2014	ORIGINAL BUDGET 2014		AD	JUSTMENTS 2014	E	DJUSTED BUDGET EMAINING	PERCENT USED
	2014		2014		2014	IX.		UGLD
Personnel Budget:								
1-05-4000-000 Salaries++ 1-05-4000-100 Overtime	\$ 1,383,705	\$	1,734,000	\$	(199,750)	\$	150,545	90.19%
Subtotal (Salaries)	81,519 \$ 1,465,224	\$	70,000 1,804,000	\$	(199,750)	\$	(11,519) 139,026	<u>116.46%</u> 91.33%
Employee Benefits								
1-05-4005-000 Payroll Taxes++	116,306		131,000		(15,800)		(1,106)	100.9 <mark>6</mark> %
1-05-4010-000 Health Insurance++	301,335		343,000		(35,340)		6,325	97.94%
1-05-4015-000 PERS++	270,831		324,000		(24,100)		29,069	90.31%
Subtotal (Benefits)	\$ 688,472	\$	798,000	\$	(75,240)	\$	34,288	95.26%
Total Personnel Expenses	\$ 2,153,696	\$ 2	2,602,000	\$	(274,990)	\$	173,314	92.55%
OPERATING EXPENSES:								
1-05-4050-000 Staff Travel	\$ 8,395	\$	8,000			\$	(395)	104.93%
1-05-4060-000 Staff Conferences & Seminars	3,472	Ψ	9,500			Ψ	6,028	36.55%
1-05-4120-100 Training - Lab Equipment*	6,867		4,500		2,500		133	98.10%
1-05-4120-200 Training - SCADA Network	5,401		9,000		2,000		3,599	60.02%
1-05-4155-000 Contracted Services	77,687		109,250				31,563	71.11%
1-05-4175-000 Permits	28,733		45,000				16,267	63.85%
1-05-4215-100 Natural Gas - Wells & Boosters	277,792		236,000				(41,792)	117.71%
1-05-4215-200 Natural Gas - WTP	1,310		3,000				1,690	43.67%
1-05-4220-100 Electricity - Wells & Boosters	1,597,182		1,515,000				(82,182)	105.42%
1-05-4220-200 Electricity - WTP	131,880		125,000				(6,880)	105.50%
1-05-4230-110 Maint. & Rep Office Equipment	408		500				(0,000) 92	81.57%
1-05-4235-110 Maint. & Rep. Operations - Equipment	16,033		22,500				6,467	71.26%
1-05-4235-410 Maint. & Rep. Operations - Shop Bldgs	8,971		6,000				(2,971)	149.51%
1-05-4235-415 Maint. & Rep. Operations - Facilities	80,793		45,000				(35,793)	179.54%
1-05-4235-445 Maint. & Rep. Operations - Telemetry	663		2,250				1,587	29.47%
1-05-4235-450 Maint. & Rep. Operations - Hypo Generator	46,318		30,000				(16,318)	154.39%
1-05-4235-500 Maint. & Rep. Operations - Wind Turbine	6,183		6,000				(183)	103.04%
1-05-4236-000 Palmdale Lake Management	9,270		15,000				5,730	61.80%
1-05-4270-300 Telecommunication - Other	2,749		2,750				1	99.97%
1-05-4300-300 Testing - Edison	_,		9,000				9,000	0.00%
1-05-6000-000 Waste Disposal*	24,309		14,000		7,146		(3,163)	114.96%
1-05-6200-000 Uniforms	13,441		12,000		.,		(1,441)	112.01%
1-05-6300-100 Supplies - Misc.	19,179		15,000				(4,179)	127.86%
1-05-6300-200 Supplies - Hypo Generator	6,052		6,750				698	89.66%
1-05-6300-300 Supplies - Electrical	405		3,500				3,095	11.57%
1-05-6300-400 Supplies - Telemetry	2,055		7,500				5,445	27.41%
1-05-6300-600 Supplies - Lab	34,909		35,000				91	99.74%
1-05-6300-700 Outside Lab Work	43,460		60,000				16,540	72.43%
1-05-6400-000 Tools	6,773		6,500				(273)	104.19%
1-05-6500-000 Chemicals*+	370,180		485,000		(19,646)		95,174	79.55%
1-05-7000-100 Leases -Equipment	1,729		3,000		(, -, -, -, -, -, -, -, -, -, -, -, -, -,		1,271	57.62%
Subtotal Operating Expenses	\$ 2,832,598	\$ 2		\$	(10,000)	\$	8,902	99.69%
Total Departmental Expenses	\$ 4,986,294	\$ 5	,453,500	\$	(284,990)	\$	182,216	96.47%

* Budget adjustments by General Manager per Appendix A

+ Amended by Board 10/27/14

++ Amended by Board 08/13/14

Palmdale Water District 2014 Finance Budget For the Eleven Months Ending Sunday, November 30, 2014

YTD ACTUAL 2014	ORIGINAL BUDGET 2014	ADJUSTMENTS 2014	ADJUSTED BUDGET REMAINING	PERCENT USED
\$ 1,367,564 15,604 \$ 1,383,168	19,000		3,396	86.79% 82.13% 86.74%
108,500 307,178 272,004 \$ 687,682 \$ 2,070,850	123,000 317,000 331,000 \$ 771,000 \$ 2,435,000	(5,300) (9,600) (12,500) \$ (27,400) \$ (96,700)		92.18% 99.93% 85.40% 92.48% 88.56%
\$ 269 562 23,466 180,823 220	\$ 250 1,000 21,000 205,000 500		\$ (19) 438 (2,466) 24,177 280	107.57% 56.20% 111.74% 88.21% 44.00% 0.00%
35,504 375,181 3,095 8,066 12,627 14,235 - 16,202 2,600 \$ 672,850	10,000 225,000 6,000 10,000 12,000 17,000 500 21,500 3,000 \$ 533,750	\$-	(25,504) (150,181) 2,905 1,934 (627) 2,765 500 5,298 400 \$ (139,100)	355.04% 166.75% 51.58% 80.66% 105.22% 83.74% 0.00% 75.36% 86.68% 126.06%
\$ 2,743,700	\$ 2,968,750	\$ (96,700)	\$ 128,350	95.53%
	ACTUAL 2014 \$ 1,367,564 15,604 \$ 1,383,168 108,500 307,178 272,004 \$ 687,682 \$ 2,070,850 \$ 2,070,850 \$ 2,070,850 \$ 269 562 23,466 180,823 220 \$ 562 23,466 180,823 220 	ACTUAL BUDGET 2014 2014 \$ 1,367,564 \$ 1,645,000 15,604 19,000 \$ 1,383,168 \$ 1,664,000 \$ 1,383,168 \$ 1,664,000 108,500 123,000 307,178 317,000 272,004 331,000 \$ 687,682 \$ 771,000 \$ 2,070,850 \$ 2,435,000 \$ 269 \$ 2,50 562 1,000 23,466 21,000 180,823 205,000 220 500 - 1,000 375,181 225,000 3,095 6,000 8,066 10,000 375,181 225,000 12,627 12,000 14,235 17,000 - 500 16,202 21,500 2,600 3,000 \$ 672,850 \$ 533,750	ACTUAL BUDGET ADJUSTMENTS 2014 2014 2014 2014 \$ 1,367,564 \$ 1,645,000 \$ (69,300) 15,604 19,000 \$ (69,300) \$ 1,383,168 \$ 1,664,000 \$ (69,300) 108,500 123,000 (5,300) 307,178 317,000 (9,600) 272,004 331,000 (12,500) \$ 687,682 \$ 771,000 \$ (27,400) \$ 2,070,850 \$ 2,435,000 \$ (96,700) \$ 2,070,850 \$ 2,435,000 \$ (96,700) \$ 2,070,850 \$ 2,500 \$ (96,700) \$ 2,070,850 \$ 2,500 \$ (96,700) \$ 2,070,850 \$ 2,500 \$ (96,700) \$ 2,070,850 \$ 2,500 \$ (96,700) \$ 2,007,850 \$ 2,500 \$ (96,700) \$ 2,070,850 \$ 2,600 \$ (96,700) \$ 2,000 \$ (96,700) \$ (96,700) \$ 2,000 \$ 1,000 \$ (96,700) \$ 2,000 \$ (10,000 \$ (96,700) \$ 2,000	$\begin{array}{c c c c c c c c c c c c c c c c c c c $

++ Amended by Board 08/13/14

Palmdale Water District 2014 Water Conservation Budget For the Eleven Months Ending Sunday, November 30, 2014

	 YTD ACTUAL 2014	DRIGINAL BUDGET 2014	ADJUSTMENTS 2014	ADJUSTED BUDGET REMAINING		PERCENT USED
Personnel Budget:						
1-07-4000-000 Salaries 1-07-4000-100 Overtime Subtotal (Salaries)	\$ 94,039 2,528 96,567	168,500 1,000 169,500			74,461 (1,528) 72,933	55.81% 252.80% 56.97%
Employee Benefits 1-07-4005-000 Payroll Taxes 1-07-4010-000 Health Insurance 1-07-4015-000 PERS Subtotal (Benefits) Total Personnel Expenses	\$ 7,867 19,755 14,121 41,742 138,310	\$ 13,000 31,500 34,000 78,500 248,000	\$-	\$	5,133 11,745 19,879 36,758 111,218	60.51% 62.71% 41.53% 53.18% 55.77%
OPERATING EXPENSES: 1-07-4050-000 Staff Travel 1-07-4060-000 Staff Conferences & Seminars 1-07-4190-300 Public Relations - Landscape Workshop/Training 1-07-4190-400 Public Relations - Contests 1-07-4190-500 Public Relations - Education Programs 1-07-4190-700 Public Relations - General Media 1-07-4190-900 Public Relations - Other 1-07-6300-100 Supplies - Misc. Subtotal Operating Expenses	\$ 79 695 71 - 413 2,858 115 7,427 11,658	\$ 1,000 1,000 5,000 3,000 5,000 5,000 22,000	\$ -	\$	921 305 929 1,000 4,588 142 4,885 (2,427) 10,342	7.87% 69.50% 7.14% 0.00% 8.25% 95.27% 2.30% 148.55% 52.99%
Total Departmental Expenses	\$ 149,968	\$ 270,000	\$-	\$	121,560	55.54%

Palmdale Water District 2014 Human Resources Budget For the Eleven Months Ending Sunday, November 30, 2014

			YTD ACTUAL 2014	RIGINAL BUDGET 2014	AD	JUSTMENTS 2014	E	DJUSTED BUDGET EMAINING	PERCENT USED
Personnel Budge	::								
1-08-4000-000	Salaries	\$	90,140	\$ 97,000			\$	6,860	92.93%
Employee Benefit	s								
1-08-4005-000	Payroll Taxes		7,220	7,500				280	96.27%
1-08-4010-000			15,448	19,200				3,752	80.46%
1-08-4015-000	PERS		5,471	6,500				1,029	84.16%
Subto	otal (Benefits)	\$	28,139	\$ 33,200	\$	-	\$	5,061	84.76%
Total	Personnel Expenses	\$	118,279	\$ 130,200	\$	-	\$	11,921	90.84%
OPERATING EXF 1-08-4050-000 1-08-4060-000	Staff Travel Staff Conferences & Seminars	\$	1,721 749	\$ 500 500			\$	(1,221) (249)	149.80%
1-08-4070-000 1-08-4090-000	Temporary Staffing		38,596 -	-		40,000		1,404 -	96.49%
1-08-4095-000	Employee Recruitment		17,955	3,000				(14,955)	
1-08-4100-000	Employee Retention**		7,283	1,500		18,500		12,717	36.42%
1-08-4105-000	and the second sec		2,633	3,500				867	75.22%
1-08-4110-000			-	1,000				1,000	0.00%
	Training-Safety Consultants+		13,031	38,000		(10,000)		14,969	46.54%
	, ,		68	1,000				932	6.80%
1-08-4165-000	Membership/Subscriptions		968	1,600				632	60.53%
1-08-4165-100	HR/Safety Publications		1,546	1,000				(546)	154.58%
1-08-6300-500	Supplies - Safety	-	17,357	33,500				16,143	51.81%
Subto	otal Operating Expenses	\$	101,908	\$ 85,100	\$	48,500	\$	31,692	76.28%
Total	Departmental Expenses	\$	220,187	\$ 215,300	\$	48,500	\$	43,613	83.47%

* Budget adjustments by General Manager per Appendix A

** Budget adjustment by Board action 05/14/14

+ Amended by Board 10/27/14

Palmdale Water District 2014 Information Technology Budget For the Eleven Months Ending Sunday, November 30, 2014

	YTD ORIGINA							DJUSTED	
	ACTUAL			BUDGET	ADJ	USTMENTS	_	BUDGET	PERCENT
		2014	_	2014		2014	RE	EMAINING	USED
Personnel Budget:									
1-09-4000-000 Salaries	\$	197,516	\$	226,000			\$	28,484	87.40%
1-09-4000-100 Overtime		1,243	•	2,500			•	1,257	49.71%
Subtotal (Salaries)	\$	198,758	\$	228,500			\$	29,742	86.98%
Employee Benefits									
1-09-4005-000 Payroll Taxes		15,187		16,000				813	94.92%
1-09-4010-000 Health Insurance		35,200		38,400				3,200	91.67%
1-09-4015-000 PERS		39,867		45,200				5,333	88.20%
Subtotal (Benefits)	\$	90,254	\$	99,600	\$	-	\$	9,346	90.62%
Total Personnel Expenses	\$	289,012	\$	328,100	\$	-	\$	37,831	88.09%
OPERATING EXPENSES:1-09-4050-000Staff Travel1-09-4060-000Staff Conferences & Seminars1-09-4155-000Contracted Services1-09-4165-000Memberships/Subscriptions1-09-4270-000Telecommunications1-09-8000-100Computer Equipment - Computers1-09-8000-200Computer Equipment - Laptops1-09-8000-300Computer Equipment - Monitors1-09-8000-400Computer Equipment - Printers1-09-8000-500Computer Equipment - Toner Cartridges1-09-8000-550Computer Equipment - Telephony1-09-8000-600Computer Equipment - Other1-09-8100-100Computer Software - Maint. and Support	\$	397 12,628 85,082 1,607 59,867 6,239 11,766 - - - 1,871 - 38,264 34,066	\$	3,000 15,000 500 55,500 25,000 2,000 15,000 3,000 2,500 35,000 70,000				2,603 2,372 43,918 (1,107) (4,367) 18,761 (6,766) 2,000 15,000 1,129 2,500 (3,264) 35,934	13.24% 84.19% 65.96% 321.38% 107.87% 24.96% 235.32% 0.00% 62.37% 0.00% 109.33% 48.67%
1-09-8100-140 Computer Software - Starnik+		124,538		95,000		70,000		40,463	75.48%
1-09-8100-150 Computer Software - Dynamics GP Support		39,881		. 30,000				(9,881)	132.94%
1-09-8100-200 Computer Software - Software and Upgrades Subtotal Operating Expenses	¢	322 416,528	¢	15,000 500,500	\$	70,000	\$	14,678 153,972	2.14%
Subtotal Operating Expenses	\$	410,528	\$	500,500	Ф	70,000	Ф	100,972	13.01%
Total Departmental Expenses	\$	705,540	\$	828,600	\$	70,000	\$	191,803	78.52%

+ Amended by Board 10/27/14

Project Payment Schedule Updated: January 7, 2015

AGENDA ITEM NO. 7.4

= Approved for Payment = 2014 Budget Carryover

																CISH CU
Planned Expenses	2015 Budget	Payee	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
Committed Contracts / Projects																
Storage Tank Maintenance (Year 2 of 6) - RCP03	330,000	Superior Tank							330,000							
Water System Master Plan Update (WO# 14-404) - PL02	45,000	MWH	11,695	9,363	35,000	25,000	20,000									
Purchase of Water Meters		Inland Waterworks	56,769	416,782	250,000											
Dredging @ Lake Outlet Structure / Mechanical Repairs		Fontaine			57,115											
Security Improvement Project (Feasibility/Design)		Exante 360			5,000											
Replacement Fleet (4) 3/4 Ton Trucks		Wondries			143,751											
docSTAR Smart Automation Project		docSTAR			19,590											
Subtotal	375,000		68,464	426,145	510,456	25,000	20,000	-	330,000	-	-	-	-	-	-	
Budgeted Projects																
Well No. 15 Rehabilitation - RCP13	300,000	TBD				100,000	200,000									
Well No. 30 Rehabilitation - RCP12	50,000	TBD						50,000								
Meter Replacement Program (Purchase) - RCP01	900,000	TBD				300,000	300,000	300,000								
Meter Replacement Program (Installation) - RCP02	325,000	TBD				100,000	100,000	100,000	25,000							
Well No. 7A Electrical Transformer - RCP10	35,000	TBD			35,000											
2015 Urban Water Management Plan Update - PL01	40,000	TBD			00,000								10,000	10,000	10,000	10,000
2014 Water System Master Plan Update (EIR) - PL03	140,000	TBD					25,000	25,000	25,000	25,000	25,000	15,000	10,000	10,000	10,000	
ARC Flash Hazard Analysis - SF01	62,000	TBD					23,000	23,000	20,000	20,000	22,000	13,000				
Fleet Lighting Improvements (Phase 1 of 3) - SF03	10,000	TBD							20,000	20,000	22,000	10,000				
								20,000				10,000				
Generator/Engine Emissions (Well No. 2A and 3A) - SF05	20,000	TBD						20,000				05.000	25.000	05.000		
Palmdale Ditch Improvements - RCP05	75,000	TBD							05.000	05.000	50.000	25,000	25,000	25,000		
Brine Storage Tanks - RCP07	125,000	TBD							25,000	25,000	50,000	25,000	100.000			
Parking Lot Re-Surfacing - RCP-4	100,000	TBD											100,000			
Production Flow Meter Replacement - RCP09	25,000	TBD				25,000										
NaOCL Generator Replacement - RCP08	150,000	TBD					120,000	30,000								
Security System Upgrades - PRO05	250,000	TBD					50,000	50,000	50,000	50,000	50,000					
WTP Security Stystem Upgrade - PRO04	5,000	TBD										5,000				
Sludge Pump Station Flow Meter - PRO06	4,000	TBD			4,000											
Replacement Vehicles/Fleet - RE02	135,000	TBD							30,000	30,000	40,000	35,000				
Valve Exercising Truck - NE08	100,000	TBD					100,000									
Shop/Mechanic Truck w/ Crane and Compressor - NE05	100,000	TBD						100,000								
Hydrologic and Energy Database - PL04	67,000	TBD				20,000	20,000	20,000	7,000							
Shop Tools - NE02	25,000	TBD							25,000							
Natural Gas Engine Emissions Analyzer - NE10	15,000	TBD						15,000								
Rock Drill / Clay Spade - RE01	8,000	TBD							8,000							
3-Inch Air Diaphram Pump - NE03	5,000	TBD				5,000										
Diesel Tamper - RE03	5,000	TBD				5,000										
Acquisition of Tax Defaulted Properties - NCC02	28,000	LA County								28,000						
HVAC at WTP - PRO10	10,000	TBD					10,000			20,000						
Subtotal	3,114,000		-	-	39,000	555,000	925,000	710,000	215,000	178,000	187,000	115,000	135,000	35,000	10,000	10,000
Water Quality Fee Funded Projects																
GAC Replacement at WTP	1,106,500	Calgon	297,955	275,350		300,000	300,000							185,000	185,000	185,000
GAC Replacement at Underground Booster Station	40,000	Evoqua									40,000					
Subtotal	1,146,500		297,955	275,350	-	300,000	300,000	-	-	-	40,000	-	-	185,000	185,000	185,000
TOTALS			Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
Monthly Planned Expenses (Including Water Quality)			366,419	701,495	549,456	880,000	1,245,000	710,000	545,000	178,000	227,000	115,000	135,000	220,000	195,000	195,000
TOTAL 2014 Carryover Projects (Including Water Quality)			366,419	701,495	510,456											
TOTAL 2015 YTD Budgeted Expenses (Including Water Quality)						919,000	2,164,000	2,874,000	3,419,000	3,597,000	3,824,000	3,939,000	4,074,000	4,294,000	4,489,000	4,684,000

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Water Revenue Bond - Series 2013A Updated: December 29, 2014



Project	Work Order	Description	Alle	ocated Based on Bond	Contractual Commitment	Pa	ayout to Date	Grant Funding	U	Uncommitted Bond \$
Spec. 1204	603-12	Ave. Q - Q-3, Division and Sumac	\$	725,000	\$ 765,085	\$	765,085	\$-	\$	(40,085)
Spec. 1201	606-11	20th, Puerta, Sweetbriar, and 22nd St. E.	\$	1,450,000	\$ 1,487,261	\$	1,487,261	\$-	\$	(37,261)
Spec. 1205	605-12	Frontier, 31st St. E., etc. between Ave. Q and Q-4	\$	1,200,000	\$ 1,239,232	\$	11,756	\$ 485,000	\$	(39,232)
Spec. 1207	607-12	10th St. E. between Ave. P and Palmdale Blvd.	\$	1,400,000	\$ 1,255,008	\$	819,370	\$-	\$	144,992
LRDSR	501-04	Littlerock Sediment Removal (EIR/EIS/Permits)	\$	975,000	\$ 515,925	\$	365,676	\$-	\$	459,075
LCGRRP	400-12	Littlerock Recharge and Recovery (Feasibility)	\$	1,500,000	\$ 899,493	\$	510,974	\$-	\$	600,507
UAR	TBD	Upper Amargosa Recharge (Project Capacity)	\$	1,250,000	\$ 1,250,000	\$	38,402	\$-	\$	-
Spec. 0905	601-09	15th St. E. between Ave. P and Ave. Q (Material)	\$	-	\$ 362,984	\$	362,984	\$-	\$	(362,984)
LCGRRP-2	501-04	Littlerock Recharge and Recovery (Permits)	\$	-	\$ -	\$	-	\$-	\$	-
Totals:			\$	8,500,000	\$ 7,774,988	\$	4,361,509	\$ 485,000	\$	725,012

Requisition No.	Рауее	Date Approved	Invoice No.	Project	Pay	ment Amount
2	Issuance Costs	Jul 8, 2013	N/A	WRB	\$	24,815.84
3	BV Construction - Progress Payment #1	Jul 9, 2013	1	Spec. 1204	\$	98,552.53
4	JT Eng Design Progress Payment	Jul 17, 2013	5187	Spec. 1207	\$	9,108.00
5	BV Construction - Progress Payment #2	Aug 5, 2013	2	Spec. 1204	\$	145,175.44
6	BV Construction - Progress Payment #3-4	Sep 4, 2013	3 and 4	Spec. 1204	\$	167,790.43
7	Aspen - EIR/EIS Progress Payment	Sep 30, 2013	1116.002-01	LRDSR	\$	18,499.60
8	BV Construction - Progress Payment #5	Sep 30, 2013	5	Spec. 1204	\$	46,862.08
9	BV Construction - Progress Payment #6	Oct 24, 2013	6	Spec. 1204	\$	51,052.05
10	Aspen - EIR/EIS Progress Payment	Oct 24, 2013	1116.002-02	LRDSR	\$	8,410.32
11	BV Construction - Progress Payment #7	Nov 7, 2013	7	Spec. 1204	\$	87,960.50
12	BV Construction - Progress Payment #8	Dec 4, 2013	8	Spec. 1204	\$	70,650.08
13	Aspen - EIR/EIS Progress Payment	Dec 4, 2013	1116.002-03	LRDSR	\$	11,054.97
14	Kennedy/Jenks - Progress Payment	Jan 2, 2014	78236	LCGRRP	\$	24,066.25
14	BV Construction - Progress Payment #1	Jan 2, 2014	1	Spec. 1201	\$	29,925.00
14	BV Construction - Progress Payment #9	Jan 2, 2014	9	Spec. 1204	\$	58,787.84
14	Aspen - EIR/EIS Progress Payment	Jan 2, 2014	1116.002-04	LRDSR	\$	36,178.95
14	JT Eng Design Progress Payment	Jan 2, 2014	5200	Spec. 1207	\$	9,518.00
15	BV Construction - Progress Payment #2 & #3	Jan 21, 2014	2 & 3	Spec. 1201	\$	114,095.00
16	Aspen - EIR/EIS Progress Payment	Feb 24, 2014	1116.002-05	LRDSR	\$	4,917.47
16	BV Construction - Progress Payment #4 & #5	Feb 24, 2014	4 & 5	Spec. 1201	\$	131,743.15
17	BV Construction - Retention Payment	Mar 3, 2014	10	Spec. 1204	\$	38,254.26
17	Kennedy/Jenks - Progress Payment	Mar 3, 2014	79010 & 80391	LCGRRP	\$	113,652.66
18	BV Construction - Progress Payment #6	Mar 31, 2014	6	Spec. 1201	\$	126,834.50
18	Aspen - EIR/EIS Progress Payment	Mar 31, 2014	1116.002-06 and 07	LRDSR	\$	17,080.04
19	Kennedy/Jenks - Progress Payment	Apr 16, 2014	78236	LCGRRP	\$	28,228.60
19	BV Construction - Progress Payment #7	Apr 16, 2014	7	Spec. 1201	\$	252,741.80
20	BV Construction - Progress Payment #8	May 15, 2014	8	Spec. 1201	\$	69,825.00
20	Aspen - EIR/EIS Progress Payment	May 15, 2014	1116.002-08	LRDSR	\$	33,388.96
20	Kennedy/Jenks - Progress Payment	May 15, 2014	82422 & 80900	LCGRRP	\$	135,858.74
21	BV Construction - Progress Payment #9	Jun 4, 2014	9	Spec. 1201	\$	67,260.00
21	Aspen - EIR/EIS Progress Payment	Jun 4, 2014	1116.002-09	LRDSR	\$	31,845.93
22	BV Construction - Progress Payment #10	Jun 30, 2014	10	Spec. 1201	\$	139,498.00
23	Kennedy/Jenks - Progress Payment	Jun 30, 2014	83735	LCGRRP	\$	30,172.21
23	Aspen - EIR/EIS Progress Payment	Jun 30, 2014	1116.002-10	LRDSR	\$	10,672.32
24	BV Construction - Progress Payment #11	Jul 21, 2014	11	Spec. 1201	\$	141,217.50
Requisition No.	Рауее	Date Approved	Invoice No.	Project	Pay	ment Amount
24	Kennedy/Jenks - Progress Payment	Jul 21, 2014	84147	LCGRRP	\$	26,431.83

24	Annon EID/EIC Drogroop Doumont	101 21 2014	111/ 002 11	10000	¢	(274 20	ſ
24	Aspen - EIR/EIS Progress Payment	Jul 21, 2014	1116.002-11	LRDSR	\$	6,274.20	ŀ
25	BV Construction - Progress Payment #12	Aug 19, 2014	12	Spec. 1201	\$	84,386.60	ŀ
25	Aspen - EIR/EIS Progress Payment	Aug 19, 2014	1116.002-12	LRDSR	\$	11,115.51	ŀ
26	BV Construction - Progress Payment #13	Sept 10, 2014	13	Spec. 1201	\$	47,654.85	ŀ
26	Aspen - EIR/EIS Progress Payment	Sept 10, 2014	1116.002-13	LRDSR	\$	37,715.30	ŀ
27	BV Construction - Progress Payment #14	Sept 29, 2014	14	Spec. 1201	\$	122,741.90	ŀ
27	PWD - Reimbursement	Sept 29, 2014	N/A	Spec. 0905	\$	260,611.31	ŀ
28	Cedro Construction - Progress Payment #1	Oct 14, 2014	1	Spec. 1207	\$	310,752.41	ļ
28	City of Palmdale - Recharge Project	Oct 14, 2014	PWD-2014	UAR	\$	38,402.47	ŀ
29	Aspen - EIR/EIS Progress Payment	Oct 23, 2014	1116.002-14	LRDSR	\$	56,223.72	ŀ
29	Kennedy/Jenks - Progress Payment	Oct 23, 2014	87036	LCGRRP	\$	80,732.32	ŀ
30	BV Construction - Progress Payment #15	Nov 12, 2014	15	Spec. 1201	\$	84,974.65	ļ
30	Aspen - Bio and Cultural Report	Nov 12, 2014	3277.001-01	Spec. 1205	\$	10,608.08	ļ
30	Cedro Construction - Progress Payment #2	Nov 12, 2014	2	Spec. 1207	\$	195,802.84	ļ
31	ANM Construction - Paving	Nov 17, 2014	011115-1	Spec. 0905	\$	102,373.00	L
32	Aspen - Bio and Cultural Report	Nov 26, 2014	3277.001-02	Spec. 1205	\$	1,147.81	l
32	Aspen - EIR/EIS Progress Payment	Nov 26, 2014	1116.002-15	LRDSR	\$	76,161.79	l
33	Kennedy/Jenks - Progress Payment	Dec 29, 2014	88741	LCGRRP	\$	71,831.14	
33	BV Construction - Progress Payment #16 (Retention)	Dec 29, 2014	16 - Retention	Spec. 1201	\$	74,363.05	
33	Aspen - EIR/EIS Progress Payment	Dec 29, 2014	1116.002-16	LRDSR	\$	6,136.99	
34	Cedro Construction - Progress Payment #3	Jan 7, 2015	3	Spec. 1207	\$	294,189.21	ĺ
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PALMDALE WATER DISTRICT BOARD MEMORANDUM

DATE:	January 7, 2015	January 14, 2015
TO:	BOARD OF DIRECTORS	Board Meeting
FROM:	Mr. Bob Egan, Financial Advisor	
VIA:	Mr. Dennis D. LaMoreaux, General Manager	
RE:	AGENDA ITEM NO. 7.5 – CONSIDERATION ON PROPOSAL RECEIVED FROM TH AUDITING SERVICES FOR THE FISCAL 31, 2014.	E PUN GROUP LLP FOR

Recommendation:

Staff recommends approval of the proposal received from The Pun Group LLP for providing auditing services for the fiscal year ending December, 2014 in the not-to-exceed, all inclusive, amount of \$18,000. The Finance Committee will review the audit proposal at their January 12, 2014 meeting.

Alternative Options:

The alternative is to accept a proposal from a higher-priced auditor, the staff of which who had previously worked on the PWD audit, left and joined The Pun Group.

Impact of Taking No Action:

The District must take action on this item in order to have auditing services performed.

Background:

The Board of Directors previously considered a proposal from Charles Z. Fedak & Company, CPAs for auditing services through 2015. The cost of this annual service was \$17,000.00 plus \$2,250.00 of out-of-pocket expenses for a total of \$19,250.00. The proposal received from The Pun Group LLP is \$1,250.00 less than this amount.

Strategic Plan Initiative:

This work is part of Strategic Initiative No. 3 – Improve Infrastructure.

Budget:

The cost of an annual audit is included in the 2015 Budget.

Supporting Documents:

Cost proposal from The Pun Group LLP



January 5, 2015

Board of Directors **Palmdale Water District** 2029 E. Avenue "Q" Palmdale, California 93550

RE: Engagement of the Pun Group, LLP (the "Firm") as the District's Independent Auditors

We are pleased to confirm our understanding of the services we are to provide the Palmdale Water District (the "District") for the year ended December 31, 2014. We will audit the business-type activities, which collectively comprise the basic financial statements of the District, as of and for the year ended December 31, 2014.

Accounting standards generally accepted in the United States of America provide for certain required supplementary information (RSI), such as management's discussion and analysis (MD&A), to supplement the District's basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. As part of our engagement, we will apply certain limited procedures to the District's RSI in accordance with auditing standards generally accepted in the United States of America. These limited procedures will consist of inquiries of management regarding the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We will not express an opinion or provide any assurance. The following RSI is required by generally accepted accounting principles and will be subjected to certain limited procedures, but will not be audited:

- 1) Management's Discussion and Analysis
- 2) Schedule of Funding Progress Pension Plans
- 3) Schedule of Funding Progress OPEB

Audit Objective

The objective of our audit is the expression of an opinion as to whether your basic financial statements are fairly presented, in all material respects, in conformity with generally accepted accounting principles and to report on the fairness of the supplementary information referred to in the second paragraph when considered in relation to the financial statements as a whole. Our audit will be conducted in accordance with auditing standards generally accepted in the United States of America and will include tests of the accounting records and other procedures we consider necessary to enable us to express such an opinion. We cannot provide assurance that an unmodified opinion will be expressed. Circumstances may arise in which it is necessary for us to modify our opinion or add emphasis-of-matter or other-matter paragraphs. If our opinion on the financial statements is other than unmodified, we will discuss the reasons with you in advance. If, for any reason, we are unable to complete the audit or are unable to form or have not formed an opinion, we may decline to express an opinion or to issue a report as a result of this engagement.

Palmdale Water District Engagement Letter January 5, 2015

Page 2

Management Responsibilities

Management is responsible for the basic financial statements and all accompanying information as well as all representations contained therein. You agree to assume all management responsibilities for any non-attest services we provide; oversee the services by designating an individual, preferably from senior management, with suitable skill, knowledge, or experience; evaluate the adequacy and results of the services; and accept responsibility for them.

Management is responsible for establishing and maintaining effective internal controls, including monitoring ongoing activities; for the selection and application of accounting principles; and for the preparation and fair presentation of the financial statements in conformity with U.S. generally accepted accounting principles.

Management is also responsible for making all financial records and related information available to us and for the accuracy and completeness of that information. You are also responsible for providing us with (1) access to all information of which you are aware that is relevant to the preparation and fair presentation of the financial statements, (2) additional information that we may request for the purpose of the audit, and (3) unrestricted access to persons within the government from whom we determine it necessary to obtain audit evidence.

Your responsibilities include adjusting the financial statements to correct material misstatements and confirming to us in the written representation letter that the effects of any uncorrected misstatements aggregated by us during the current engagement and pertaining to the latest period presented are immaterial, both individually and in the aggregate, to the financial statements taken as a whole.

You are responsible for the design and implementation of programs and controls to prevent and detect fraud, and for informing us about all known or suspected fraud affecting the government involving (1) management, (2) employees who have significant roles in internal control, and (3) others where the fraud could have a material effect on the financial statements. Your responsibilities include informing us of your knowledge of any allegations of fraud or suspected fraud affecting the government received in communications from employees, former employees, regulators, or others. In addition, you are responsible for identifying and ensuring that the entity complies with applicable laws and regulations.

Audit Procedures—General

An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements; therefore, our audit will involve judgment about the number of transactions to be examined and the areas to be tested. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements. We will plan and perform the audit to obtain reasonable rather than absolute assurance about whether the financial statements are free of material misstatement, whether from (1) errors, (2) fraudulent financial reporting, (3) misappropriation of assets, or (4) violations of laws or governmental regulations that are attributable to the entity or to acts by management or employees acting on behalf of the entity.

Because of the inherent limitations of an audit, combined with the inherent limitations of internal control, and because we will not perform a detailed examination of all transactions, there is a risk that material misstatements may exist and not be detected by us, even though the audit is properly planned and performed in accordance with U.S. generally accepted auditing standards. In addition, an audit is not designed to detect immaterial misstatements, or violations of laws or governmental regulations that do not have a direct and material effect on the financial statements. However, we will inform the appropriate level of management of any material errors, any fraudulent financial reporting, or misappropriation of assets that come to our attention. We will also inform the appropriate level of management of any violations, unless clearly inconsequential. Our responsibility as auditors is limited to the period covered by our audit and does not extend to any later periods for which we are not engaged as auditors.

Palmdale Water District Engagement Letter January 5, 2015 Page 3

Our procedures will include tests of documentary evidence supporting the transactions recorded in the accounts, and may include tests of the physical existence of inventories, and direct confirmation of receivables and certain other assets and liabilities by correspondence with selected individuals, funding sources, creditors, and financial institutions. We will request written representations from your attorneys as part of the engagement, and they may bill you for responding to this inquiry. At the conclusion of our audit, we will require certain written representations from you about the financial statements and related matters.

Audit Procedures—Internal Control

Our audit will include obtaining an understanding of the entity and its environment, including internal control, sufficient to assess the risks of material misstatement of the financial statements and to design the nature, timing, and extent of further audit procedures. An audit is not designed to provide assurance on internal control or to identify deficiencies in internal control. However, during the audit, we will communicate to management and those charged with governance internal control related matters that are required to be communicated under AICPA professional standard.

Audit Procedures—Compliance

As part of obtaining reasonable assurance about whether the financial statements are free of material misstatement, we will perform tests of the District's compliance with the provisions of applicable laws, regulations, contracts, and agreements. However, the objective of our audit will not be to provide an opinion on overall compliance and we will not express such an opinion.

Communication with Those Charged with Governance

As part of our engagement, we are responsible for communicating significant matters related to the audit that are, in our professional judgment, relevant to your responsibilities in overseeing the financial reporting process as well as other matters we believe should be communicated to those charged with governance. Generally accepted auditing standards do not require the auditor to design procedures for the purpose of identifying other matters to communicate with those charged with governance. Such matters include, but are not limited to, (1) the initial selection of and changes in significant accounting policies and their application; (2) the process used by management in formulating particularly sensitive accounting estimates and the basis for our conclusions regarding the reasonableness of those estimates; (3) all passed audit adjustments; (4) any disagreements with management, whether or not satisfactorily resolved, about matters that individually or in the aggregate could be significant to the financial statements or our report; (5) our views about matters that were the subject of management's consultation with other accountants about auditing and accounting matters; (6) major issues that were discussed with management in connection with the retention of our services, including, among other matters, any discussions regarding the application of accounting principles and auditing standards; (7) serious difficulties that we encountered in dealing with management related to the performance of the audit; and (8) matters relating to our independence as your auditors.

Third-Party Service Providers

We may from time to time, and depending on the circumstances, use third-party service providers in serving your account. We may share confidential information about you with these service providers, but remain committed to maintaining the confidentiality and security of your information. Accordingly, we maintain internal policies, procedures, and safeguards to protect the confidentiality of your personal information. In addition, we will secure confidentiality agreements with all service providers to maintain the confidentiality of your information and we will take reasonable precautions to determine that they have appropriate procedures in place to prevent the unauthorized release of your confidential information to others. In the event that we are unable to secure an appropriate confidentiality agreement, you will be asked to provide your consent prior to the sharing of your confidential information with the third-party service provider. Furthermore, we will remain responsible for the work provided by any such third-party service providers.

Palmdale Water District Engagement Letter January 5, 2015 Page 4

Assistance By Your Personnel

We will ask that your personnel, to the extent possible, prepare required schedules and analyses, and make selected invoices and other required documents available to our staff. This assistance by your personnel will serve to facilitate the progress of our work and minimize our time requirements.

Independence

Professional standards require that a firm and its members maintain independence throughout the duration of the professional relationship with a client. In order to preserve the integrity of our relationship, no offer of employment shall be discussed with any of the Pun Group, LLP professionals assigned to the audit, during the one year period prior to the commencement of the year end audit. Should such an offer of employment be made, or employment commences during the indicated time period, we will consider this an indication that our independence has been compromised. As such, we may be required to recall our auditors' report due to our lack of independence. In the event additional work is required to satisfy independence requirements, such work will be billed at our standard hourly rates.

Access to Working Papers

The audit documentation for this engagement is the property of the Pun Group, LLP and constitutes confidential information. However, pursuant to authority given by law or regulation, we may be requested to make certain audit documentation available to the Oversight Agency for Audit or its designee, a federal agency providing direct or indirect funding, or the U.S. Government Accountability Office for purposes of a quality review of the audit, to resolve audit findings, or to carry out oversight responsibilities. We will notify you of any such request. If requested, access to such audit documentation will be provided under the supervision of the Pun Group, LLP personnel. Furthermore, upon request, we may provide copies of selected audit documentation to the aforementioned parties. These parties may intend, or decide, to distribute the copies or information contained therein to others, including other governmental agencies.

The audit documentation for this engagement will be retained for a minimum of seven years after the report release or for any additional period requested by the Oversight Agency for Audit or Pass-through Entity. If we are aware that a federal awarding agency, pass-through entity, or auditee is contesting an audit finding, we will contact the party(ies) contesting the audit finding for guidance prior to destroying the audit documentation.

The Firm is required to undergo a "peer review" every three years. During the course of a Peer Review engagement, selected working papers and financial reports, on a sample basis, will be inspected by an outside party on a confidential basis. Consequently, the accounting and/or auditing work we performed for you may be selected. Your signing this letter represents your acknowledgement and permission to allow such access should your engagement be selected for review. As a result of our prior or future services to you, we may be required or requested to provide information or documents to you or a third-party in connection with a legal or administrative proceeding (including a grand jury investigation) in which we are not a party. If this occurs, our efforts in complying with such request or demands will be deemed a part of this engagement and we shall be entitled to compensation for our time and reimbursement for our reasonable out-of-pocket expenditures (including legal fees) in complying with such request or demand. This is not intended, however, to relieve us of our duty to observe the confidentiality requirements of our profession.

Other Services

We are always available to meet with you and/or other management personnel at various times throughout the year to discuss current business, operational, accounting and auditing matters affecting your District. Whenever you feel such meeting are desirable please let us know; we are prepared to provide services to assist you in any of these areas.

Palmdale Water District Engagement Letter January 5, 2015 Page 5

Dispute Resolution Procedure, Waiver of Jury Trial and Jurisdiction and Venue for Any and All Disputes Under This Engagement Letter and Governing Law

This Firm and the District each hereby knowingly, voluntarily and intentionally waive any right either may have to a trial by jury with respect to any litigation based hereon, or arising out of, under or in connection with this engagement letter and/or the services provided hereunder, or any course of conduct, course of dealing, statements (whether verbal or written) or actions of either party.

This Firm and the District each expressly agree and acknowledge that the Supreme Court of the State of California, County of Los Angeles, and the United States District Court for the Central District of California, Western Division Courthouse, shall each have exclusive and sole jurisdiction and venue for any respective state and federal actions arising from, relating to or in connection with this engagement letter, or any course of conduct, course of dealing, statement or actions of either party.

We acknowledge your right to terminate our services at any time, and you acknowledge our right to resign at any time (including instances where in our judgment, our independence has been impaired or we can no longer rely on the integrity of management), subject in either case to our right to payment for all direct and indirect charges incurred through the date of termination or resignation or thereafter as circumstances and this agreement may require, plus applicable interest, costs, fees and attorneys' fees.

You agree that our liability arising out of our services provided shall not exceed the total amount paid for the services described herein. This shall be your exclusive remedy.

No action, regardless of form, arising out of the services under this agreement may be brought by either party more than three years after the date of the last services provided under this agreement.

The District hereby indemnifies The Pun Group LLP and its partners, principals, and employees, and holds them harmless from all claims, liabilities, losses, and costs arising in circumstances where there has been a known misrepresentation by a member of the District's management, regardless of whether such person was acting in the District's interest. This indemnification will survive termination of this letter of engagement.

Fees

Our fee for these services will be \$18,000 for the year ending December 31, 2014. Our fees are based on certain assumptions, including the required assistance described above. To the extent that certain circumstances included but not limited to those listed in Appendix A, arise during the engagement, our fee estimate may be significantly affected and additional fees may be necessary. Additional services provided beyond the described scope of services will be billed separately.

Our invoices for these fees will be rendered each month as work progresses and are payable on presentation. In accordance with our firm policies, work may be suspended if your account becomes 60 days or more overdue and may not be resumed until your account is paid in full. If we elect to terminate our services for nonpayment, our engagement will be deemed to have been completed upon written notification of termination, even if we have not completed our report(s). You will be obligated to compensate us for all time expended and to reimburse us for all out-of-pocket costs through the date of termination.

The above fee is based on anticipated cooperation from your personnel and the assumption that unexpected circumstances will not be encountered during the audit. If significant additional time is necessary, we will discuss it with you and arrive at a new fee estimate before we incur the additional costs.

Palmdale Water District Engagement Letter January 5, 2015

Page 6

Report Distribution and Other

We will provide copies of our reports to the District; however, management is responsible for distribution of the reports and the financial statements. Unless restricted by law or regulation, or containing privileged and confidential information, copies of our reports are to be made available for public inspection.

Most Recent External Quality Control Review

Government Auditing Standards require that we provide you with a copy of our most recent external peer review report and any letter of comment, and any subsequent peer review reports and letters of comment received during the period of the contract.

You have requested that we provide you with a copy of our most recent external peer review report and any subsequent reports received during the contract period. Accordingly, our 2013 peer review report accompanies this letter.

Agreement

It is hereby understood and agreed that this engagement is being undertaken solely for the benefit of the District and that no other person or entity shall be authorized to enforce the terms of this engagement.

If you agree with the terms of our engagement as described in this letter, please sign the enclosed copy and return it to us.

We appreciate the opportunity to be of service to the Palmdale Water District and believe this letter accurately summarizes the significant terms of our engagement. If you have any questions, please let us know.

Very truly yours,

The Pur Group, LLP

The Pun Group, LLP

RESPONSE:

This letter correctly sets forth the understanding of the Palmdale Water District.

By: _____

Title:

Date:

Palmdale Water District Engagement Letter

January 5, 2015 Page 7

APPENDIX A

Palmdale Water District

Circumstances Affecting Timing and Fee Estimate

Circumstances may arise during the engagement that may significantly affect the targeted completion dates and our fee estimate. As a result, additional fees may be necessary. Such circumstances include but are not limited to the following:

- 1. Changes to the timing of the engagement at your request. Changes to the timing of the engagement usually require reassignment of personnel used by The Pun Group LLP (the "Firm") in the performance of services hereunder. However, because it is often difficult to reassign individuals to other engagements, the Firm may incur significant unanticipated costs.
- 2. All requested schedules are not (a) provided by the accounting personnel on the date requested, (b) completed in a format acceptable to the Firm (c) mathematically correct, or (d) in agreement with the appropriate underlying records (e.g., general ledger accounts). The Firm will provide the accounting personnel with a separate listing of required schedules and deadlines.
- 3. Weaknesses in the internal control structure.
- 4. Significant new issues or unforeseen circumstances as follows:
 - a. New accounting issues that require an unusual amount of time to resolve.
 - b. Changes or transactions that occur prior to the issuance of our report.
 - c. Changes in the Entity's accounting personnel, their responsibilities, or their availability.
 - d. Changes in auditing requirements set by regulators.
- 5. Significant delays in the accounting personnel's assistance in the engagement or delays by them in reconciling variances as requested by the Firm. All invoices, contracts and other documents which we will identify for the Entity, are not located by the accounting personnel or made ready for our easy access.
- 6. A significant level of proposed audit adjustments are identified during our audit.
- 7. Changes in audit scope caused by events that are beyond our control.
- 8. Untimely payment of our invoices as they are rendered.

	Appendix B - Engagement Bi	lling Summary		
	It is Understood That This is a Fixed-Price That Will Be Billed at the Following Percent	88	. ,	
Percentage	Task Completed	Date	Invoice No.	Amount
10%	Client Acceptance/Audit Planning		\$	1,800
40%	Interim Testwork – Test of Controls			7,200
40%	Final Testwork – Audit of Trial Balance			7,200
10%	Financial Statement Preparation/Presentation			1,800
100%			\$	18,000

Acceptance:

Palmdale Water District

Date

Please provide a copy of this sheet to the Accounts Payable Department.

PALMDALE WATER DISTRICT BOARD MEMORANDUM

DATE:	January 6, 2015	January 14, 2015
TO:	BOARD OF DIRECTORS	Board Meeting
FROM:	Jennifer Emery, Human Resources Director	
VIA:	Mr. Dennis D. LaMoreaux, General Manager	
RE:	AGENDA ITEM NO. 7.6 – CONSIDERATION A ON REVISION TO EMPLOYEE HANDBO HOLIDAY SCHEDULE	

Recommendation:

Staff recommends that the Board approve changing the District holiday schedule. With the office open Monday through Thursday, we recommend that the Good Friday holiday be moved to Martin Luther King Day and the day after Thanksgiving holiday be eliminated. Further, it is recommended that if a holiday falls on a regular day off, the staff member would receive a floating holiday in its place.

Alternative Options:

The alternative is to maintain our current Holiday Schedule.

Background:

The District currently offers two holidays which will always fall on a Friday during hours that our offices are closed. In addition, the holidays which are sometimes on Fridays currently are paid out to employees causing an additional liability to the District.

Strategic Plan Initiative:

This work is part of Strategic Plan Initiative No. 2 – Increased Efficiency.

Budget:

This will save the District money and reduce the payroll hours of the District. Currently, if a Holiday falls on a regularly scheduled day off, the employee receives eight hours holiday pay in addition to their regular forty hour week. If the District instead converts those holidays to floating holidays, the employee's reportable hours would remain a forty hour work week.

Supporting Documents:

• Handbook Amendment.

Amendment to Employee Handbook

1/14/2015

4. Holiday Observances

All regularly scheduled full time employees will receive a normal day's pay at their normal hourly rate for the following holidays, subject to the conditions below:

- New Year's Day January 1st
- Martin Luther King Jr. Day Third Monday in January
- Presidents' Day Third Monday in February
- Memorial Day Last Monday in May
- Independence Day July 4th
- Labor Day 1st Monday in September
- Veteran's Day November 11th
- Thanksgiving 4th Thursday in November
- Christmas Eve December 24th
- Christmas Day—December 25th
- New Year's Eve December 31st or another day designated by the General Manager
- Floating Holidays (2 days) 1 available after January 1st; 2nd available after July 1st. Both must be used by end of the calendar year.

Holidays falling on regularly scheduled days off will be given as an additional Floating Holiday. Any hours worked on a holiday will be paid at overtime rates.

Holiday Conditions:

• Employees on unpaid leaves of absence for any reason at the time of the holiday observance will be ineligible for holiday pay.

- If a holiday falls during your approved vacation period, you will be paid for the holiday and will not be charged with a vacation day for the day the holiday is observed.
- When computing overtime pay, you do not receive credit for holiday hours that are not actually worked.

The District may eliminate holidays or change the holiday schedule from time to time. The holiday schedule will be prepared annually and posted on District bulletin boards prior to the beginning of year and provided to each employee in their pay check envelope prior to the beginning of the New Year.

PALMDALE WATER DISTRICT BOARD MEMORANDUM

DATE:	January 7, 2015	January 14, 2015
TO:	BOARD OF DIRECTORS	Board Meeting
FROM:	FIN & FEATHER AD-HOC COMMITTEE	
	DIRECTORS ALVARADO AND DINO	
RE:	AGENDA ITEM NO. 7.7 – CONSIDERATIO ON DISTRICT POLICY REGARDING MON OF FIN & FEATHER CLUB MEETINGS BY	ITORING AND COVERAGE

Recommendation:

The Fin & Feather Ad-Hoc Committee finds no policy action is needed by the District Board of Directors related to staff attendance of Fin & Feather Club meetings. However, this review and process proved to be very beneficial to the District's relationship with the Club. Several changes to the Club's use of Palmdale Lake will be implemented that are a direct result of going through this process. These changes can all be completed by staff within the existing lease agreement and do not require Board action. Clearer lines of communication are now established that will make a good relationship even better.

Background:

After its formation, the Ad-Hoc Committee thoroughly looked into the relationship between the District and the Fin & Feather Club. The process is detailed below and included meetings with the Fin & Feather Club's leadership. Questions about the relationship raised at the regular Board meeting on October 22, 2014 were researched and addressed. The findings and recommendations are listed below under Item 5. They include a recommendation for annual or semi-annual meetings between District and Club leadership to improve communications. The Fin & Feather Club also submitted a list of requests that were addressed in this process. The Committee and staff responses are listed below after Item 6.

Fin & Feather Ad-Hoc Committee Report:

1. On October 22, 2014, a policy change issue regarding the Fin & Feather Club (Club) was raised in Agenda Item No. 7.2. After much deliberating, the Board approved the creation of an Ad-Hoc Committee, and the President appointed Director Dino and Director Alvarado to address issues and concerns by meeting with all parties involved.

2. On November 5, 2014, the members of the Ad-Hoc Committee met with PWD General Manager and PWD Assistant General Manager during which they shared the history of the Club and that it was established in the 1920's and incorporated in 1945. When asked about the tenant/landlord relationship between PWD and the Club, their response was, "It's been a good one."

They also reported that Gene Taylor, PWD Customer Service Supervisor, is in charge of lease payments that are due every February; that annual water bills (lease payments) are a minimum of \$3,000.00, or 5% of the Club's gross from dues and all other income, and are paid February 15 in advance; that the lease is up for renewal on December 31, 2016; and that there are two 5-year lease extension options. Mr. Taylor also receives the Club's annual report which includes, but is not limited to, Club receipts, activities, membership dues, fines, rentals, retail, income, expenditures, and anything that goes through the cash register. The water is billed at actual cost of \$4,000.00 to \$4,500.00 per year. Mr. Taylor also makes sure the Club complies with a JPIA requirement of a \$2 million insurance policy and receives copies of L.A. County inspection reports, insurance reports, and internal audits.

At this meeting, it was also discussed that the Club is a nonprofit corporation; the fenced area at Palmdale Lake (Lake) is the area included in the Club lease area, but there are certain areas excluded from the lease; the Club has a limit of 2,000 members and sets the amount for membership dues; the Club is closed on Thursdays for the District to perform maintenance including treatments, repairs, and other matters; Kelly Jeters, PWD Systems Supervisor, and Mynor Masaya, PWD Operations Manager, attend Club meetings, and Directors and manager/supervisor positions receive honorary annual Club memberships.

It was also discussed at this meeting that in February, 2014, there was a miscommunication among Perry Duggan / Gene Taylor / Dennis LaMoreaux regarding financial reporting. This matter was resolved to the satisfaction of both organizations.

3. On November 25, 2014, the Ad-Hoc Committee met with Mr. Perry Duggan, 2014 Club President, and Mr. Eddie Bastedo, 2014 Club Vice President, to discuss the October 22, 2014 issues presented by a PWD Director. Mr. Duggan and Mr. Bastedo indicated the following items at this meeting:

- The Club incorporated in 1945 and will turn 70 years old in 2015.
- Over the years, the Club has had several small differences with PWD which were resolved.
- The Club has nine Directors.
- The Club meets or exceeds the requirements of the lease agreement.

- The Club General Membership Meetings are held the 1st and 3rd Tuesday of each month at 6:30 p.m. and Board meetings (closed session) are held the 1st and 3rd Tuesday of each month at 7:30 p.m.
- Frank Collett was the perfect contact to the Club from PWD.
- After 9-11, the buoy line was set to 75 yards from the base of the dam, and the buoy line from the lake and dam are not properly maintained.
- Mr. Duggan later submitted a written list of requests to the Ad-Hoc Committee (copy attached).

4. On November 25, 2014, the Ad-Hoc Committee met with PWD General Manager and PWD Assistant General Manager to discuss the meeting held with Mr. Duggan and Mr. Bastedo. The requests submitted from the Club have been addressed as listed below.

5. On December 7, 2014, the Ad-Hoc Committee met and determined the following findings and recommendations specific to the request made at the October 22, 2014 Board meeting. The findings and recommendations were determined after a thorough and careful review of the issues and facts presented.

Fin & Feather Ad-Hoc Committee Findings and Recommendations:

A) Should District resources be used to monitor Club issues completely unrelated to District business?

Mr. Masaya, Operations Manager, will continue to attend Club meetings and will act as the main liaison between the Club and the District. Mr. Masaya is a salaried employee. PWD incurs no cost for his attendance at these meetings.

B) Does District staff's coverage of the Fin and Feather Club expose the District to liability?

Mr. Masaya's attendance at Club meetings will not expose the District to any liability issues. As stated earlier, the Club has agreed to Mr. Masaya's attendance at their meetings.

C) Should the District direct the GM to suspend this coverage and allocate this staff resource to other necessary issues of the District?

An agreement on issues and concerns of the Club has been reached as outlined in Item No.'s 1-6 listed below. The recommendation of the Ad-Hoc Fin & Feather Committee is that Mr. Masaya, Operations Manager, continue to attend Club meetings.

D) Additionally, the Ad-Hoc Committee recommends there be annual or semiannual meetings in the future between the District and Club Board members to ensure open, clear communications continue.

6. On December 16, 2014, the Ad-Hoc Committee met again with Mr. Perry Duggan, Immediate Past President and Club Liaison, Mr. Eddie Bastedo, 2015 Club President, and Mr. Joe Beach, 2015 Club Vice President, to review this report and ensure both the Ad-Hoc Committee and the Club representatives agree on and have the same understanding of this report and the District responses to their requests listed below.

Fin & Feather Club Requests and PWD Responses:

1. No PWD employee at Club meetings unless they have information to relay to the Club.

Per discussions with Mr. Duggan and Mr. Bastedo, the Club agrees that one PWD representative, Mr. Masaya, Operations Manager, as the highest ranking employee at the Water Treatment Plant, will attend Club meetings and will act as the main liaison between the Club and the District.

2. If not possible to remove buoys in front of Dam, could they at least be moved into casting range from a boat (25-30 yds.)? The buoy line serves the same purpose at whatever distance it is from the Dam (keeping boats off Dam).

The buoys along the Dam will be removed. However, any access to the Dam itself for any purpose other than required maintenance remains restricted. Shore fishing or landing of boats on the Dam is strictly prohibited.

3. Can the fence line east of the outlet be moved to allow fishing along this stretch of shoreline? It used to be a favorite place for families to fish. The same situation exists on the west side of outlet; if the fence was shortened, it would allow more access for shore fishing.

Both the buoy line around the outlet area and the restricted area of the shore will be reduced to the outlet channel itself. This is shown schematically on the attached aerial photo titled "Proposed Lake Outlet Structure (Buoys/Fence Modifications)." The District will stake new locations based on the plan and then move the fences. Buoys will be placed at the mouth of the outlet channel.

4. Historically Club members were allowed to fish in waders. They are still allowed to do dock repairs, launch and remove boats from lake, clean cattails, retrieve ducks but not fish. Club would like fishing privileges in waders reinstated.

The concern with the use of waders is bringing invasive species from other bodies of water that could impact maintaining the Lake's use for providing drinking water of District customers. Fishing with waders can be resumed if waders are only used at the Lake in accordance with the current Club wader policy (copy attached).

5. Club would like at least 1 day prior notice when our community service workers will be needed by PWD to work on treatment plant grounds. No using community service in or around any chemicals.

The District will honor these requests for normal operations.

6. Club would request better maintenance of any PWD buoy line. Buoys get windblown and out of alignment, creating a situation where members go in and out of the buoys according to where they are at that time. This creates a problem due to the fact PWD employees expect members to stay outside the "imaginary" line buoys are supposed to create.

This will no longer be a problem. As stated above, the only District buoys on the Lake will be at the outlet channel mouth.

Attachments:

- Palmdale Fin & Feather Club Request List
- Aerial Photograph of the Lake Outlet Area titled "Proposed Lake Outlet Structure (Buoys/Fence Modifications)"
- Palmdale Fin & Feather Club "Procedures for all Rubber Boots & Waders"



POST OFFICE BOX 56 • PALMDALE, CA 93590 PHONE (661) 947-2884 • FAX (661) 947-2832

PALMDALE FIN AND FEATHER CLUB

Mr. Alvarado and Mr. Dino here is the list of things the club would like changed if possible. Thank you for your time and efforts in helping resolve these issues. Perry Duggan



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A NON-PROFIT CORPORATION

PALMDALE FIN AND FEATHER CLUB

- 1. No PWD employees at club meetings unless they have information to relay to club.
- If not possible to remove buoys in front of dam, could they at least be moved into casting range from a boat (25 - 30 yds)? The buoy line serves the same purpose at whatever distance it is from the dam (keeping boats off dam).
- 3. Can the fence line east of the outlet be moved to allow fishing along this stretch of shoreline it used to be a favorite place for families to fish? The same situation exists on the west side of outlet, if the fence was shortened it would allow more access for shore fishing.
- 4. Historically club members were allowed to fish in waders. They are still allowed to do dock repairs, launch and remove boats from lake, clean cattails, retrieve ducks but not fish. Club would like fishing privileges in waders reinstated.
- 5. Club would like at least 1 day prior notice when our community service workers will be needed by PWD to work on treatment plant grounds. No using community service in or around any chemicals.
- 6. Club would request better maintenance of any PWD buoy line. Buoys get windblown and out of alignment, creating a situation where members go in and out of the buoys according to where they are at that time. This creates a problem do to the fact PWD employees expect members to stay outside the "imaginary" line buoys are supposed to create.

Pinnis Muaga



To: Palmdale Water District From:

Palmdale Fin & Feather Club

P.O. Box 56, Palmdale, CA 93590 T/661-947-2884 F/661-947-2832

Procedures for all Rubber Boots & Waders

- 1. All Rubber Boots, Waders and other Rubber Foot Gear used in Lake must be checked into office 14 days prior to use for quarantine due to Mud Snail invasion per order of the Palmdale Water District and Palmdale Fin & Feather Club.
- 2. This applies to all Rubber Boots, Waders, and any Rubber shoes used in Lake for Cutting Reeds, Launching Boats, and Duck Hunting, or other occasions for persons needing to enter Lake Water.
- 3. Boots will be sealed with a nylon strap and lock numbered seal.
- 4. All Waders will be strapped around the legs with nylon strapping and numbered seal attached to strap.
- 5. Any equipment without proper lock seal will not be allowed into the Lake area and must be checked in at the office to be returned when member, employee, worker, etc. checks out for the day.
- 6. Numbers will be issued per each set. You must check in at office to match your seal number to log in office and seals must be kept on.
- 7. Only office personnel can remove them.
- 8. Upon leaving the premises boots must be checked back in and new seal issued and locked on boots with notation to log.
- 9. Examples of each type of locking system will be in office for all members to see
- 10. Any one not following these procedures will be ticketed and told to remove themselves from the premises membership card will be turned in and privileges will be revoked until next meeting of the board.
- 11. Mandatory fine to start at \$500.00 and lost of membership will be decided by the Board.

Dated : July 8, 2010 Palmdale Fin & Feather Board of Directors

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MEMBER	-	 												
DATE REMOVED														
SEAL # ISSUED														
MEMBER NAME														
MEMBER #														
DATE											~		-	

RUBBER BOOT AND WADER LOG

AGENDA ITEM NO. 7.8 <u>ANTELOPE VALLEY BOARD OF TRADE</u> <u>2015 BUSINESS OUTLOOK CONFERENCE</u> <u>February 27, 2015</u> <u>Lancaster</u>

NAME:					
ADVANCE REGISTRATIO	N DEADLI	NE:			
MEALS:YES NO	SPOUSE:	YES NO	SPOUSES		YES NO
DEPARTMENTAL TRAV	EL BUDG	ET:			
REGISTRATION: TOTAL REMAINING BAL	ANCE:	TRAVEI			
PROPOSED EXPENSES:	Registrati				
	-	ation:			
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Business Outlook Conference TELOPE VALLEY **FEBRUARY 27, 2015** 2015 BUSINESS OUTLOOK CONFERENCE **Antelope Valley Fairgrounds** Lancaster, CA John Wally **Bill Watkins** Ratzenberger Amos Cal Lutheran Millennium Premier OF LOS FRIDAY NORTHROP GRUMMAN **FEBRUARY 27, 2015** LOCKHEED MARTIN lancaster • ca 8:30-3:30 it's positively clear LAMAR) **AV Fairgrounds** DVERTISING COMPANY **TICKETS \$150** Platinum Diamond **TABLES (8 seats) \$1200** LEARN4LIFE **AVBOT MEMBERS** RIO TINTO **SAVE 10%** MINERALS EDISON DERRYBERRY LLI Aerotech News 🎬 Gold CSU Bakersfield KAISER PERMANENTE 5) TERN PACIFIC RECURRENT ENERGY Clancy JG MIDAMERICAN **Choices in Learning** CONFERENCE REGISTRATION □ Please reserve conference ticket(s) x \$150/ticket *AVBOT Members Save 10%* (\$135/ticket) □ Please reserve table(s) x \$1,200/table (8 seats) <u>AVBOT Members Save 10%</u> (\$1,080/table) □ I am interested in becoming a 2015 Business Outlook Conference Sponsor Contact Name Company Cell Email Phone **Full Address** Payment Type CHECK/VISA/MC/AMEX Credit Card No. Expiration (/) CVN CODE Signature Call the AVBOT office for event information and ticket sales! (661) 947-9033 Send with Payment to AV Board of Trade, 41319 12th St West, Ste. 104, Palmdale, CA 93551 Phone 661-947-9033

3 Email : Emily@avbot.org Or, pay on line at www.avbot.org AVBOT is a 501 (c) 6 Organization

2015 Business Outlook Conference

Sponsorship Program 2015 – Click Here Exhibit Booth Application – Click Here Registration Form – Click Here Purchase Tickets – Click Here

2015 Outlook Conference: Made in the Antelope Valley



"Made in the Antelope Valley," has been selected as the

theme for the Antelope Valley Board of Trade's 2015 Business Outlook Conference, shining a spotlight on the two-county region's vast and diverse productivity – past, present and coming soon.

Business Outlook Conference Chairman Josh Mann said the theme for the Friday, Feb. 27, 2015 event at the Antelope Valley Fairgrounds in Lancaster, is so wide in scope as to require major changes and improvements in the day-long program.

"This will be an eye-opener and a jaw-dropper, even for local people who may not have been completely aware of just how many companies work in our region to produce products and services sold around the nation and around the globe." He added, "But it's our out-of-region visitors who will be truly astounded by what they see and hear at the conference."

Mann said the 2015 Outlook Conference is building on the momentum of the Board of Trade's enormously successful 2014 event at Mojave Air & Space Port. The conference sold-out well in advance and was widely hailed as the best in years, living up to its theme "Breaking Boundaries."

Board of Trade President and 2014 Outlook Conference chairman Al Hoffman said the range of entrepreneurial, wealth-producing enterprises to be showcased at the 2015 event will help to drive home the bottom line message: "Companies that come here tend to grow and thrive and stay here. The Northern Los Angeles County and Southeastern Kern County region offers all of the ingredients for long-term growth and financial success, with far less stress."

Among changes planned for the 2015 Business Outlook Conference will be a later starting time for the program, increased space for exhibitors, expanded networking opportunities and shorter program segments to present more information on more topics.

Next up for the Board of Trade Business Outlook Conference Committee is selection of speakers and program formatting improvements for the 48th annual event.

Cheers! It's Ratzenberger For Biz Outlook Keynoter



Actor John Ratzenberger, who rose to fame as postal carrier Cliff Clavin

on the long-running television comedy series "Cheers," will be one of two keynote speakers to address the 43rd annual Antelope Valley Business Outlook Conference, Friday, Feb. 27, 2015 at the Antelope Valley Fairgrounds in Lancaster, CA.

But Ratzenberger's selection by the Antelope Valley Board of Trade to address the daylong regional economic development event has more to do with Ratzenberger's active role in promoting American industry and jobs than with TV one-liners.

Josh Mann, chair of the trade board's Outlook Conference Committee, said it was the actor's work as host of the Travel Channel documentary series "John Ratzenberger's Made in America" that spurred the speaking invitation for the 2015 event, themed: "Made in the Antelope Valley." The series debuted in 2004 and ran for five seasons totaling 97 episodes, including a 2005 program featuring high-tech security barrier manufacturer Delta Scientific in Palmdale.

He began every episode of the series with these words, "Hi, I'm John Ratzenberger. If you want to know America, you've got to meet the folks who work in factories and workshops. People who make real things and take pride in what they do. And then, you have to go in there with them to see how it's done. So, that's what I did. I poked around every corner of this country — big cities, small towns, and whatever was in between — looking for the soul of America. And you know what? I found it everywhere. So sit back and relax, because we've got it made... in America."

His visits to companies across the country inspired him to co-author of the book, "We've Got it Made in America: A Common Man's Salute to an Uncommon Country."

Bridgeport, Connecticut native, Ratzenberger, learned about life, work ethic and entrepreneurial challenger long before achieving fame on the big and small screens. In 1969 Ratzenberger was a tractor operator at the Woodstock Festival. He later moved to London, where he worked as a house framer while beginning his career in the performing arts. Along with his work on "Cheers," Ratzenberger resume includes roles in many acclaimed films and television shows and has the unique distinction of having voiced characters in every Pixar animated film to date. In contrast to his portrayal of barroom blowhard and resident know-it-all, Cliff Clavin, the real life John Ratzenberger is a highly regarded supporter of skilled trades and engineering. Among his non-acting life roles, he serves on the boards of Pepperdine and Sacred Heart Universities.

Beyond his acting career, Ratzenberger has spoken out on a number of social issues. As a co-owner of the company Eco-Pack, he produced environmentally conscious packaging materials. He also co-founded Nuts, Bolts & Thingamajigs, a foundation aimed at encouraging young people to explore careers in manufacturing, and has worked to raise awareness of juvenile diabetes.

His newest project as a spokesperson for M.O.S.T (Mobile Outreach Skills Training) has given him the opportunity to speak to citizens around the country and give the unemployed a call to action. M.O.S.T is a fast-track program that prepares unemployed and underemployed individuals for frontline production jobs. He has appeared in television interviews with FOX Business Network, FOX News Channel, and MSNBC among many others to discuss his role with the only organization in the country guaranteeing employment to its graduates.

John Ratzenberger is currently in pre-production on a new documentary, the purpose of which is to awaken Americans to the shortage of skilled workers that threatens our country as a whole. Antelope Valley Board of Trade President Al Hoffman, who chaired the record-setting 2014 Business Outlook Conference at Mojave Air & Space Port, said the organization is committed to continuing the series of boundary-breaking program and format innovations which figured so prominently in the previous event's success.

The name of the second keynote speaker will be announced soon.

Tickets are already on sale for the 2015 conference. For reservations and information call the AV Board of Trade office at 661-947-9033, or email emily@avbot.org.


Formerly 'Famous' Wally Amos To share life, success recipes

The 2015 Antelope Valley Business Outlook Conference audience can expect to be inspired by keynote speaker Wally Amos, a 78-year-old entrepreneur who made big dough in the cookie business, took his lumps from losing it, and came back strong with his own special recipe for a life well lived.

Wally Amos, once known as "famous" and now called The Cookie Kahuna, "Caretaker of the TASTE," lives by the motto, "Be positive anyway." So far it's working for him, and he'll tell how at the Friday, Feb. 27 Outlook Conference at the Antelope Valley Fairgrounds in Lancaster.

To make a long story short, Wally Amos was a William Morris Agency talent agent who took his Auntie's recipe for homemade, from scratch, chocolate chip cookies, opened the world's first gourmet cookie store in Los Angeles in 1975, and became a famous figure in American culture. He is the founder of the Famous Amos® chocolate chip cookie brand, although he lost his right to use his name in a corporate takeover after selling stock to finance rapid expansion.

But Wally didn't worry. He wrote about his experiences, authored ten books, went on the inspirational speakers' circuit, became a tireless advocate for childhood and adult literacy, and started a successful new company, The Cookie Kahuna, using his original ingredients and techniques, but selling the products online, www.thecookiekahuna.com, and in boutique gourmet stores in Honolulu, Hawaii. He has made his primary home in Hawaii for the past four decades.

Economics authority Watkins To deliver forecast for the AV



Bill Watkins, Ph.D., Executive Director of California Lutheran University's Center for Economic Research and Forecasting, has accepted the invitation to deliver the economic forecast at the Antelope Valley Business Outlook Conference in Lancaster on Friday, Feb. 27, 2015. Josh Mann, chairman of the AV Board of Trade's 48th annual Outlook Conference, said Dr. Watkins is a previous forecast presenter for the conference, known for clear and accurate insights on prospects for the regional economy.

Watkins, associate professor of economics at Cal Lutheran, joined the CLU community in June 2009 and was instrumental in launching the university's Master of Science in Economics program that focuses on forecasting and applied research.

Prior to coming to CLU, Watkins served as the Executive Director of the University of California, Santa Barbara, Economics Forecast Project. In his nine-year tenure, he expanded the project's publications and geographic scope and enhanced its reputation. Previously, he served as an economist in the Monetary Affairs Division of the Board of Governors of the Federal Reserve System in Washington, D.C.

After almost 20 years in banking and lending, Bill Watkins, Ph.D., returned to graduate school in 1992. He received his Ph.D. in economics from the University of California Santa Barbara in 1998. After graduation, he worked as an economist at the Board of Governors of the Federal Reserve System in Washington D.C. Watkins has been widely published in academic journals, traditional media and new media. He is quoted regularly by news organizations throughout the world on the issues of demographic trends, economic development, workforce issues, equity, and California economics.



Art Thompson recognized For Navigating Change in AV

Art Thompson, technical project director of Red Bull Stratos, the record-setting supersonic leap from space that riveted the eyes of the world in 2012, will receive the "Navigating Change Award" at the Antelope Valley Business Outlook Conference, Friday, Feb. 27, 2015 in Lancaster, CA.

The award, presented annually by the Outlook Conference-sponsoring Antelope Valley Board of Trade, was created to recognize a person or business organization whose spirit of innovation, creativity and entrepreneurial approach combined to make a measurable impact on the Greater Antelope Valley, by placing the Antelope Valley on the map. "This person or business would be considered a change agent who is at the helm, in the driver's seat, the pilot's seat, and navigating change," the nomination criteria states.

Thompson will be the fifth recipient of the award, first presented in 2011 to civilian aerospace pioneer Burt Rutan of Mojave Air & Space Port. Notified of his selection for the award by Board of Trade President Al Hoffman, Thompson said, "I am honored at receiving such a prestigious award. Thank you for the consideration."

Art Thompson possesses more than 30 years of experience in innovating leading-edge design that produced major breakthroughs in aerospace history, including development of the B-2 "Stealth" bomber. As technical project director for Red Bull Stratos, Thompson drove engineering program management and was responsible for selecting and assembling the global mission team and securing equipment and facilities. He was Austrian skydiver Felix Baumgartner's right-hand man and earliest collaborator.

Art is vice president of Sage Cheshire Aerospace, Inc. which he co-founded in Lancaster, California, more than a decade ago. The company provides solutions for a complete range of aerospace needs, from initial design and engineering to finished product, with an experienced team of professionals hand-picked by Art. His Sage Cheshire crew was responsible for the design, construction and testing of the Red Bull's capsule, and served as the hub of mission technological development overall. The years of painstaking work culminated in Baumgartner's Oct. 14, 2012 jump from the stratosphere, estimated at 128,100-foot altitude, in which he reached a preliminary speed of 833 mph (Mach 1.24.) The leap made Felix Baumgartner the first man to break

the speed of sound in freefall, and set other records yet to be certified. Sage Cheshire also crafted the protective envelope which allowed him to return safely to the earth by parachute.

California native, Art Thompson studied engineering at the University of California, Los Angeles and also attended the University of La Verne and Northrop University. While working for Northrop Corporation in the late 1970s, he and a small contingent of engineers (working under Dr. John Cashen and Fred Oshira and using an original design concept by Irv Waaland) brainstormed ideas and methods for military aircraft that could avoid radar detection. The Northrop team went from drawing napkin sketches and conceptualizing ideas and shapes to conceiving the design that the Department of Defense chose to develop into the B-2 Spirit.

Sage Cheshire, Inc., located in a 24,000 sq. ft. facility in Lancaster, CA, has over 40 years of experience in design, engineering, research & development and prototype or finished production. Its team of engineers and composite fabrication specialists provide services for leading aerospace companies. From prototyping to one-off specialty fabrication to master-tooling to on/off-site testing of specialty components, Sage Cheshire is the nexus of next-generation aerospace vehicle development and production.

Sage Cheshire Aerospace services include engineering, design, analysis, testing, field support, CNC gantry milling for large master forms, CNC plasma cutting, CNC water jet cutting, CNC milling, metal forming and assembly, composite fabrication and tooling, rapid prototyping, white-light or laser scanning, reverse engineering and electrical design & fabrication. After leaving Northrop, Art co-founded his own company, Sage Cheshire Aerospace, Inc., to provide a wide range of aerospace needs, from initial design and engineering to finished product.

Sage Cheshire, Inc. provides engineering, development and fabrication services for Northrop Grumman Corp., Lockheed Corp., Gulfstream, Raytheon, Boeing, Scaled Composites, Xcor, Wyle Labs, NASA Armstrong, NASA Ames, Percussion Air and others for programs such as X37, F35, missile avoidance tail cones for G5 aircraft, medical devices for private space programs.

Art is also president of A2ZFX Inc., extending the benefit of his creative thinking to other fields – producing tools, molds, digital products, prototypes and more for clients ranging from aerospace manufacturers, product development, medical field to movie production for films. A2ZFX has produced over 900 vehicles for Red Bull alone.

Art is a member of the Aerospace Medical Association (AsMA), American Institute of Aeronautics and Astronautics (AIAA), National Aeronautical Association (NAA), Society of Experimental Test Pilots (SETP, corporate member) and the Flight Test Historical Foundation Board of Directors supporting the Air Force Flight Test Museum at Edwards AFB. He is International Association for the Advancement of Space Safety (IAASS) Space Safety 2013 Jerome Leder Pioneer Award recipient; 2012 Collier Trophy nominee; 2012 *Aviation Week & Space Technology* Laureate Award nominee; 2013 Excellence in Aviation Award recipient from the Flight Test Historical Foundation; Hall of Fame 2013 Inductee, San Diego Air and Space Museum, and Honorary U.S. Army Golden Knight. Art was recognized by the New Mexico and California Senates for contributions in aerospace and human physiology egress from high altitude.



BOT Exec Vicki Medina Selected to Emcee Outlook

When the Business Outlook Conference Committee began discussing who would emcee the 2015 event, several names were tossed "in the hat". But one that made perfect sense for the event was the person who writes the script – Executive Director Vicki Medina. She is, as several committee members pointed out, "the face of the Board of Trade."

Some briefly wondered if Vicki was already too busy "behind the curtain" and troubleshooting to take on another position, but she assured that she could do it. Her voice is well known in the valley from her career in radio, and she is more confident, thanks to her participation in Toastmasters.

Knowing that the emcee's primary responsibilities involve following the script, being able to ad lib when things unravel, and to stay on schedule, the committee agreed that Vicki fills the bill. She said, "The Conference is a production, a show of sorts with many different elements. We need to provide information, entertainment, inspiration, motivation while keeping the audience engaged. It's not an easy task by any means."

Emcees in the past have included James Charlton, Alis Clausen, Larry Grooms, Lew Stults, Dianne Knippel, Steven Derryberry, Cassie Harvey and Caroline Rodriguez to name a few.

Fun facts: Vicki was Zsa Zsa Gabor's secretary. At Columbia Pictures she worked with producers on the legally-binding credits for all of their foreign and domestic releases. Vicki was "Dobie Gillis star Dwayne Hickman's secretary while at CBS. She still receives residual checks from Sony Pictures for her first voice-over job in the movie "Tootsie." She says her best voice-over work was for the Elton John AIDS Foundation.

AMERICAN WATER COLLEGE PUBLIC UTILITIES AND WATERWORKS MANAGEMENT INSTITUTE March 10 – 12, 2015 Palmdale

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PUBLIC UTILITIES AND WATERWORKS MANAGEMENT INSTITUTE

(Hosted by Palmdale Water District) Palmdale, California March 10 - 12, 2015

20 Contact Hours approved for license renewal

The management institute is for anyone in a leadership position. This affordable three-day course will teach you how to put effective management and supervisory skills to work for you and your organization. <u>You'll learn to make better leadership decisions, communicate more effectively, avoid costly mistakes and get the results you want</u>. Plan on attending yourself or sending other managers and supervisors who would benefit from this superior skills program.

The three-day course includes: (Classes meet each day from 8:00 AM – 5:00 PM)

- Section 1 The Art of Leadership. Provides participants with knowledge of contemporary leadership principles, essential skills and general functions of management and the role of the manager.
- Section 2 The Leader's Role in Performance Management. Models of communication and giving and receiving feedback. Practice clarifying expectations, establishing standards, rewarding outstanding performance, and correcting unacceptable output while overcoming resistance.
- Section 3 The Leadership of Change. Designed to help managers fully understand the nature and necessity of change, its impact on people, and how to meet the challenge it presents. Participants learn strategies that help speed up the process and minimize the productivity decline. Emphasis is placed on coaching and leading a team through a complex change situation.

- Section 4 Managing Conflict. This workshop emphasizes skills needed in purposely and appropriately managing conflict, understanding and benefiting from emotions, appropriately managing conflict, understanding and benefiting from emotions.
- Section 5 Collaboration and Teams. Effectively working with others is essential to maintaining a good work environment and efficient operations. How we communicate can either promote an effective team or cause barriers and conflict. This segment will provide training in tools proven to enhance communication skills. It will show participants how to communicate effectively with different personalities, how to diffuse emotional issues, and how to communicate in ways that build confidence and promote cooperation. The strengths and weaknesses of four communication styles will be examined. Practical exercises will be used to help participants learn to communicate more effectively in either a management or staff role.

Fees, Location & Registration Form

Fee - The fee for the three-day course is **\$499.00**, which includes all instruction, workbook, and handout materials.

Location – Palmdale Water District Board Room 2029 East Avenue Q Palmdale, CA 93550 (Driving Directions will be provided)

Hotels recommendations available upon request

Certification: A formal certificate will be prepared for participants who successfully complete the required course objective. This certificate is prepared and presented by Public Utilities and Waterworks Management Institute.. An <u>optional university certification</u> is also available for the extra fee of **\$50** per participant and is presented by Utah State University. This Management/Leadership certificate is primarily for those needing university certification to meet training requirements for various professional affiliations. However, any participant desiring to receive a university certificate may do so by paying the **\$50** fee.

For further information, contact Chuck Christensen at 801-281-0107 or <u>chuckets@gmail.com</u>

To reserve your seat, complete the registration form <u>below</u> and send it along with your payment information to Education & Training Services.

REGISTRATION FORM

Public Utilities and Waterworks Management Institute March 10 - 12, 2015 (City of Palmdale, CA)

Name
Business Name
Business Address
City/State/Zip
Business PhoneEmail Add
Payment Fee: \$499.00 per student (Do you want the optional university certification? YesNo) If yes to optional university certification, the total fee is \$549.00
Please Remit By Check To:
EDUCATION & TRAINING SERVICES PUBLIC UTILITIES AND WATERWORKS MANAGEMENT INSTITUTE P.O. BOX 495 SALT LAKE CITY, UTAH 84110 ATTN: CHUCK CHRISTENSEN

*Call or email Chuck Christensen (see above) to make sure class is not full.

	PALMDALE WATER DISTRICT STAFF REPORT
DATE:	January 7, 2015
TO:	Mr. Michael Williams, Finance Manager
FROM:	Gene Taylor, Customer Service Supervisor
RE:	Customer Appreciation Day December 20, 2014

On December 20th from 9 a.m. -12 p.m., the District hosted the first Customer Appreciation Day. Over two hundred customers showed up for the event. Customer Service staff discussed with several customers information on the new billing rate restructure, how to read their bill, how to increase the water allocation based on number of residents, how to apply for the new Rate Assistance Program, how to find leaks and submit the courtesy leak adjustment application. Water conservation staff gave out conservation tips and rebate forms.

In addition to the above, the District sponsored some customer appreciation activities for families to enjoy. Staff appreciates that Director Robert Alavardo took on the challenge of being Santa for the event. He did an awesome job. Staff took 162 pictures of Santa with kids and/or families and gave away coloring books, candy canes, stickers, erasers, pencils and aqua dog pins.

The most popular activity for kids was the face painting and balloon making. They lined up to get a special balloon creation and/or their face painted. We saw many unique and amazing balloon creations and faces painted.

Many customers who spoke with staff were very appreciative that the District held the event. They stated that it really shows that the District supports the community.

PALMDALE WATER DISTRICT BOARD MEMORANDUM

DATE:	January 7, 2015	January 14, 2015
TO:	BOARD OF DIRECTORS	Board Meeting
FROM:	Jennifer Emery, Human Resources Director	
VIA:	Mr. Dennis D. LaMoreaux, General Manager	
RE:	AGENDA ITEM NO. 12 – CONSIDERATION ON 360 DEGREE EVALUATION OF THE GE	

Attached for your information is a sample format of a 360 degree evaluation.

Supporting Documents:

• Sample 360 degree evaluation

Introduction

In keeping with [Company Name]'s goal to continuously improve, we are asking for your candid feedback on the performance of your manager this past year. A summary of all feedback received will be prepared for each individual manager so that he or she can use the feedback to learn and develop as a manager. Your individual feedback will be averaged into all the responses received in order to protect your anonymity and ensure that the results each manager receives are completely confidential. HR will also prepare an overall summary to assess areas for additional company-provided management training.

Thank you for your contribution to this very important process.

Name of Manager:

Instructions

Using the following rating scale, please circle the number that best reflects your rating of your manager's performance during the past year.

Rating Scale

1=Unacceptable

2=Needs improvement

3=Meets standard

4=Exceeds standard

5=Outstanding

6= Have not experienced or observed

Valuing Behaviors

Seeks input from all team members

123456

Measures results instead of individual styles

123456

Maintains a balance between "people" issues and "business" issues

123456

Shows genuine concern for team members

123456

Keeps the focus on fixing problems rather than finding someone to blame

123456

Treats people fairly, without showing favoritism

123456

Cares about me

123456

Protects confidentiality

123456

Recognizes and rewards my individual contributions in a manner meaningful to me

123456

Interdependence Behaviors

Supports a team environment by recognizing and rewarding collaboration, cooperation and activities contributing to others' success

123456

Recognizes and rewards team-supportive actions and behaviors

123456

Recognizes and supports the work of other departments

123456

Doesn't criticize those who are not present

123456

Considers the impact of actions and decisions on other departments before implementing

123456

Communication Behaviors

Encourages others to express different ideas and perspectives

123456

Is open to other perspectives and is willing to change his/her position when presented with compelling information

123456

Open to negative and/or constructive feedback

123456

Keeps me informed on status of my work and updates in the organization

123456

Gives open and constructive feedback

123456

Effectively deals with conflict

123456

Lets me know how I am doing

123456

Involves me in decision-making when appropriate

123456

Sets a clear direction for our department

123456

Valuing Diversity Behaviors

Ensures that department activities are inclusive by verifying scheduling needs

123456

Seeks input/feedback from diverse individuals and groups, including internal/external customers

123456

Treats everyone with respect and fairness

123456

Leadership Behaviors

Encourages and embraces change by challenging status quo

123456

Provides cross-functional development opportunities for team members

123456

Encourages and supports my involvement in training and development activities and events

123456

Encourages and supports my involvement in community activities and events

123456

Encourages and supports my involvement in company activities and events

123456

Actions and behaviors are consistent with words

123456

Is trustworthy

123456

Is a role model for continuous improvement

123456

Uses a coaching management style, rather than an authoritarian boss management style

123456

Supports me, helps me achieve results

123456

Supports a customer service approach for both internal and external customers

123456

Deals with issues that need to be addressed

123456

Provides a clear sense of purpose and direction, roles and responsibilities, for me individually and for our group team members

123456

General Feedback

Optional: Type or print your answers, add additional pages if needed. Please be as specific as possible by including examples.

What activities, behavior, feedback or coaching would you like your manager to stop doing? Please explain.

List and briefly describe examples of the behavior, activities, feedback or coaching your manager has provided that makes your job and work environment more enjoyable and meaningful to you.

Please provide comments that you feel will be meaningful for your manager to sustain or improve his or her effectiveness.