**Board of Directors** 

JEFF A. STORM Division 1 GORDON G. DEXTER Division 2 LINDA J. GODIN Division 3 RAUL FIGUEROA Division 4 STEVE R. CORDOVA

Division 5

2029 East Avenue Q • Palmdale, California 93550 • Telephone (661) 947-4111 Fax (661) 947-8604 www.palmdalewater.org

> LAGERLOF, SENECAL, GOSNEY & KRUSE LLP Attorneys



November 3, 2011

### Agenda for Regular Meeting of the Board of Directors of the Palmdale Water District to be held at the District's office at 2029 East Avenue Q, Palmdale

Wednesday, November 9, 2011 7:00 p.m.

<u>NOTE:</u> To comply with the Americans with Disabilities Act, to participate in any Board meeting please contact Dawn Deans at 661-947-4111 x103 at least 48 hours prior to a Board meeting to inform us of your needs and to determine if accommodation is feasible.

Agenda item materials, as well as materials related to agenda items submitted after distribution of the agenda packets, are available for public review at the District's office located at 2029 East Avenue Q, Palmdale. Please call Dawn Deans at 661-947-4111 x103 for public review of materials.

<u>PUBLIC COMMENT GUIDELINES:</u> The prescribed time limit per speaker is three-minutes. Please refrain from public displays or outbursts such as unsolicited applause, comments, or cheering. Any disruptive activities that substantially interfere with the ability of the District to carry out its meeting will not be permitted and offenders will be requested to leave the meeting.

Each item on the agenda shall be deemed to include any appropriate motion, resolution, or ordinance to take action on any item.

- 1) Pledge of Allegiance.
- 2) Roll Call.
- 3) Adoption of Agenda.
- 4) Public comments for non-agenda items.
- Action Items Consent Calendar (The public shall have an opportunity to comment on any action item as each item is considered by the Board of Directors prior to action being taken.)
  - 5.1) Approval of minutes of regular meeting held October 26, 2011.
  - 5.2) Payment of bills for November 9, 2011.

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- 6) Action Items Action Calendar (The public shall have an opportunity to comment on any action item as each item is considered by the Board of Directors prior to action being taken.)
  - 6.1) Presentation on well levels and on the maintenance and reliability of the District's wells. (Water & Energy Resources Manager Pernula/Facilities Manager Moore/Water Supply & Reliability Committee)
- 7) Information Items:
  - 7.1) Reports of Directors: Meetings, Committee meetings, and general report.
  - 7.2) Report of General Manager.
  - 7.3) Report of Attorney.
- 8) Public comments on closed session agenda matters.
- 9) Closed session under:
  - 9.1) Government Code Section 54956.9(a), existing litigation: *Antelope Valley Ground Water Cases*.
  - 9.2) Government Code Section 54956.9(a), existing litigation: City of Palmdale vs. Palmdale Water District, Case No. BC413432 (Rate Litigation).
  - 9.3) Government Code Section 54956.9(a), existing litigation: City of Palmdale vs. Palmdale Water District and Palmdale Water District Public Facilities Corporation, Case No. BC413907 (Validation Action).
  - 9.4) Government Code Section 54956.9(a), existing litigation: *Palmdale Water District vs. City of Palmdale, Case No. BC420492 (Recycled Water Litigation).*
  - 9.5) Government Code Section 54956.9(a), existing litigation: *United States, et al. v. J-M Manufacturing Company, Inc., et al., United States District Court for the Central District of California Case No. ED CV06-0055-GW.*
  - 9.6) Government Code Section 54956.9(a), pending litigation: Central Delta Water Agency vs. Department of Water Resources, Sacramento Superior Court Case No. 34-2010-80000561.
- 10) Public report of any action taken in closed session.
- 11) Board members' requests for future agenda items.
- 12) Adjournment.

DENNIS D. LaMOREAUX.

General Manager

DDL/dd

# PALMDALE WATER DISTRICT BOARD MEMORANDUM

DATE:

November 3, 2011

November 9, 2011

TO:

BOARD OF DIRECTORS

**Board Meeting** 

FROM:

Mr. Tim Moore, Facilities Manager

VIA:

Mr. Dennis D. LaMoreaux, General Manager

RE:

AGENDA ITEM NO. 6.1 - PRESENTATION ON WELL LEVELS AND

ON THE MAINTENANCE AND RELIABILITY OF THE DISTRICT'S

WELLS

The goal for production from the wells is to achieve a 60/40 surface/groundwater split pumping 40% of the water demand from the well field.

PWD is currently operating 24 wells ranging in age from 18 to 50 years old. Most of these wells are constructed of louvered steel casing with a few being stainless steel wire wrap casing. Recent breakdowns have included casing failures to louvered steel casings in the 40-plus age bracket.

The pumping equipment installed in the District's wells is a near 50-50 mixture of vertical turbine and submersible pumps with most of the high production, deep-set pumps being of the vertical turbine design.

Wells are scheduled for preventive rehab efforts on an eight to ten year cycle resulting in two to three rehabs per year.

The most recent failure was of the District's Well #11, an approximately 1,100 GPM well drilled in 1963 to a depth of 870 feet. The pump for this well was rebuilt in March, 2008. A patch was installed in the casing, and the well was placed back into service in May, 2008. The well failed again on September 25, 2008 due to sand and gravel damage to the louvers and the pump. Well #11 is currently being work on and is scheduled for rehabilitation through the 2012 Budget.

#### **Average Annual Well Production:**

- 2008 31,890, 642 gallons
- 2009 25,301,612 gallons
- As of August 2010 18,239,121 gallons

#### Maximum Daily Well Production by Year:

- 2008 15.6 MGD (August)
- 2009 13.7 MGD (July)
- 2010 12.1 MGD (January)

#### **Supporting Documents:**

- Well Level Reports
- Well Rehab Schedule

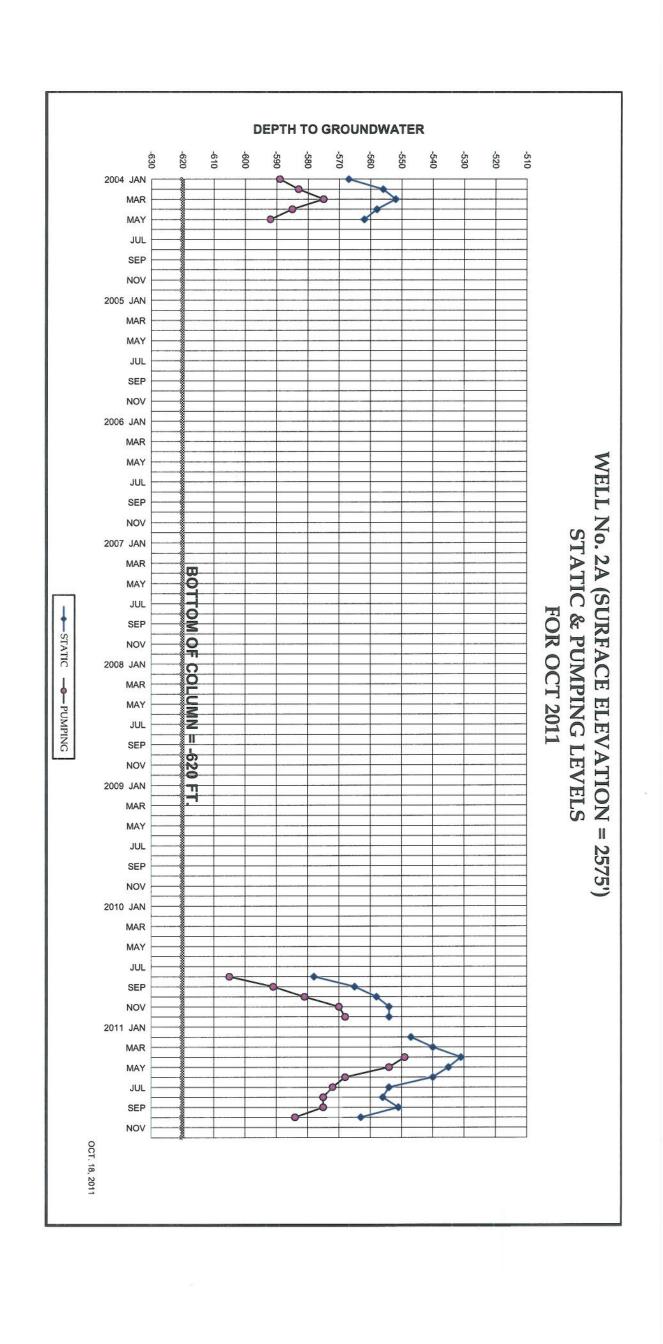
				0336						0334				0333		0332						0329
American Tu	Discharge Head	Newman 250HP	Vertical Turbine Pump 2014	WELL NO.	Tadratat Odo	Natural Gas	Goulds 12CHC 9 Stage Pump	Randolph 60	Vertical Turbine Pump NOW	WELL NO.			Submersible Pump	WELL NO.	Submersible Pump 102016	WELL NO.	Natural Gas Genset	American Tu	Peerless Dis	US Motor M	Vertical Turbine Pump 2014	WELL NO.
urbine 12-	lead	SHP	oine Pump	14A		Prime Mo	HC 9 Stac	OHP Righ	pine Pump	11A			Pump	10	Pump 10	6A	Genset	ırbine 15N	scharge H	odel G617	oine Pump	3A
American Turbine 12-M-100 11 Stage Pump			2014	3/31/1965	, and a	Mover	je Pump	Randolph 600HP Right Angle Drive	NOW	O/S			2019	Unknown	2016	12/30/1982		American Turbine 15M180 10 Stage Installed 04	Peerless Discharge Head S/N 161289	US Motor Model G61777, 500HP, 300EHT	2014	12/30/1960
Pump				39401 20TH STREET EAST						39501 15TH STREET EAST				3701 EAST AVENUE P-8		39455 10TH STREET EAST		nstalled 04		DEHT		2163 EAST AVANUE P-8
Installed 04, 700'		Last rebuild 04		Unknown last re-hab, Sanding						Out of service-failed casing.			Installed 2009	Rehab 05, 12" liner installed 1987, perfed 500'	Pump set 760 ft, Installed 06	Rehab 06, pump repair 2010		New 04			bail 2004, 10' patch installed 2004 at 712'	40' patch installed 1993 at 540' Last brush &

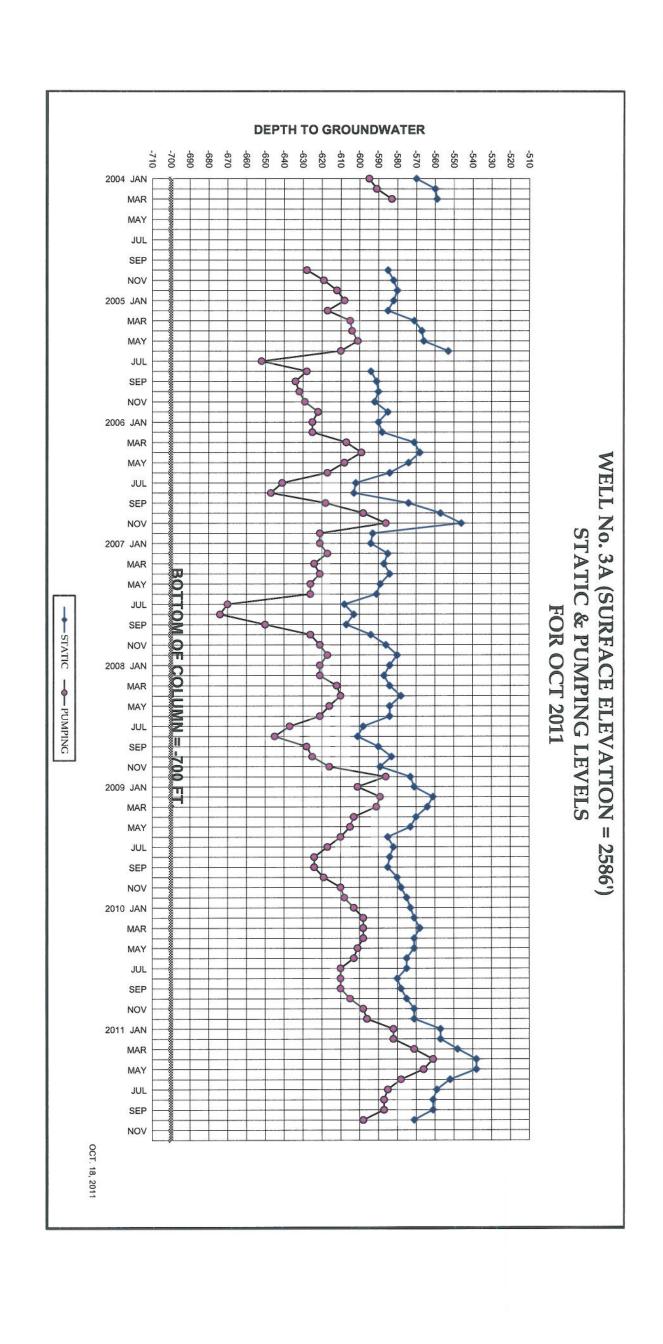
					0343					0339 \	/			0338			/		0337
Natural Gas Prime Mover		Discharge Head	US MOTORS 400 HP	VERTICAL TURBINE 2020	WELL NO.	Peerless 8LA	Discharge Head	US Motor 20HP	Vertical Turbine Pump & Motor	WELL NO.	American Τι	Hitachi Sub Motor	Submersible Pump	WELL NO.	Natural Gas Prime Mover	American Τι	Amarillo 600Hp Right Angle Drive	Vertical Turbine Pump <mark>2015</mark>	WELL NO.
Prime Mov		lead	S 400 HP	TURBINE	2A	A, 8 Stage Pump	lead	)HP	oine Pump	17	urbine RL1	Motor	Pump	16	Prime Mov	urbine 12M	)Hp Right /	oine Pump	15
ver				2020	3/30/1968	Pump			& Motor	0/8	American Turbine RL14, 8 Stage Pump			2020	/er	American Turbine 12M80 12 Stage	\ngle Drive	2015	1/27/1960
					39400 20TH STREET EAST					718 DENISE AVENUE	p			4125 EAST AVENUE S-4					1003 EAST AVENUE P
Installed 01	New 10		Rebuilt 10		Last re-hab 10-Brush & Bail					Out of service-water quality			Pump installed 7/10			Installed 05			Brush/bail 05

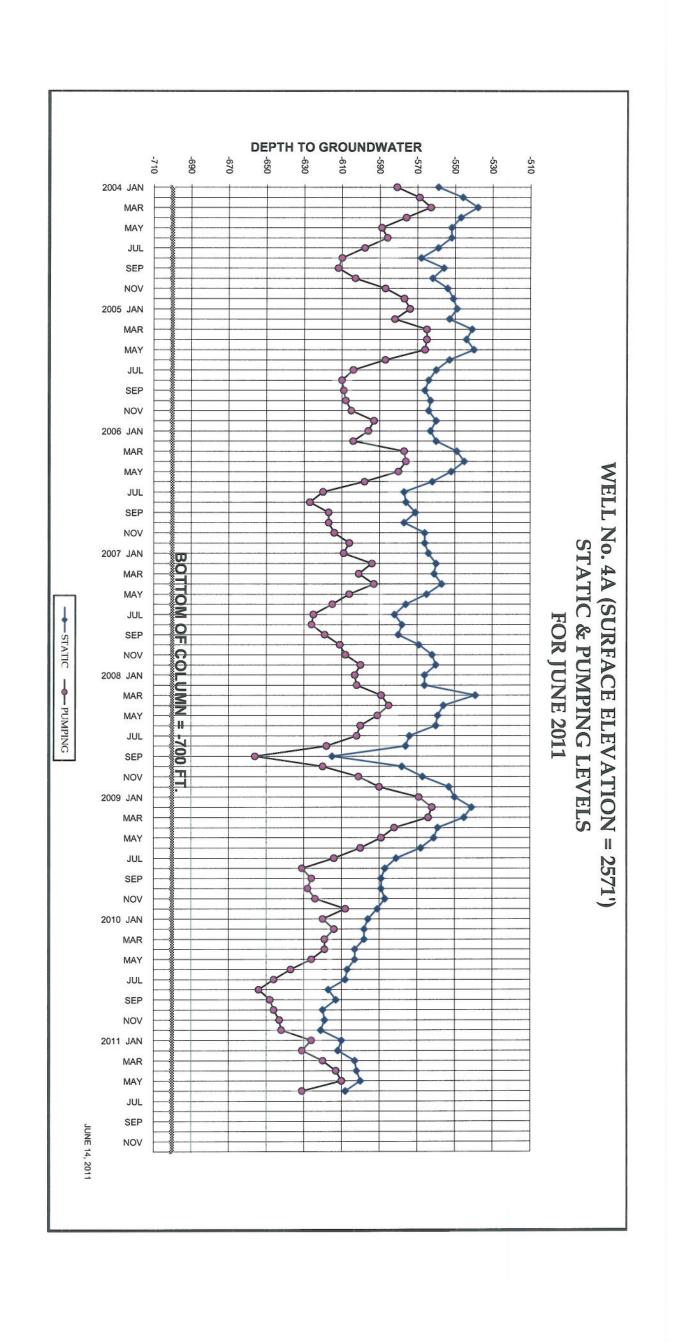
			2000
	p	Ingersoll Rand 14KKH 10 Stage Pump	Ingers
		Discharge Head	Discha
		US Motor 500 HP	US Mo
		Vertical Turbine Pump & Motor	Vertica
Rehab, new motor 2009	39395 25TH STREET EAST	NO. 7A 2019	0348 WELL NO.
		Simmons SP9M, 7 Stage Pump	Simm
		Hitachi 75HP Sub Motor	Hitach
		Submersible Pump   2015	Subm
Rehab 05	5401 EAST AVENUE S	NO. 22	0347 WELL NO.
New in 01	mp	Ingersoll Dresser 14KKL 11 Stage Pump	Ingers
	d	Johnston SN GE1291 Discharge Head	Johns
New in 01	)EHT	US Motor Model AA68A, 200 HP, 100EHT	US M
		Vertical Turbine Pump 2011	Vertic
Rehab 01	2475 EAST AVENUE P-8	NO. 4A 7/7/1970	0346 WELL NO.
		Peerless 6LB 9 Stage Pump	Peerle
		Discharge Head	Discha
		Westinghouse 5HP Motor	Westi
		19 Vertical Turbine Pump & Motor	19 Ve
		Peerless 4-4LO-5-2-3 Pump	Peerle
		Franklin 5HP Sub Mo(2020	Frank
Installed 2010		18 Submersible Pump	18 Su
	4640 BARREL SPRINGS ROAD	WELL NO. 18&19	0344 WELL

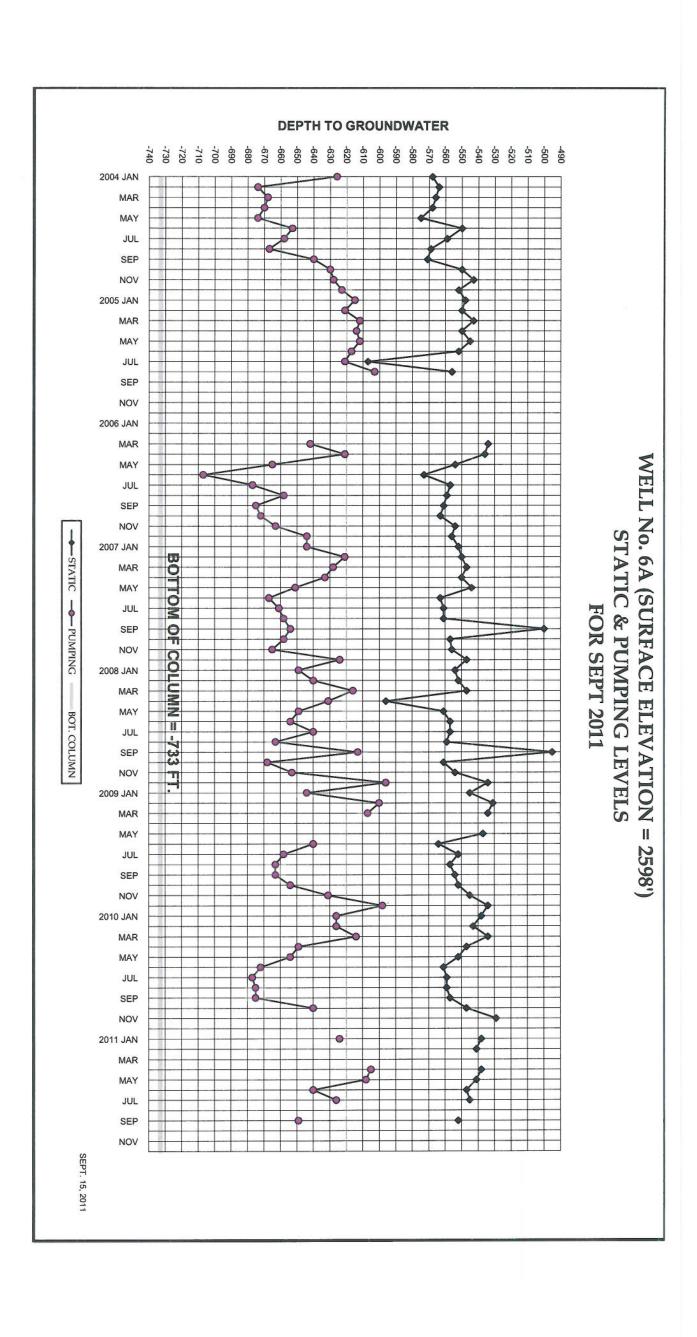
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	(I) I			
	Hitachi 75HP Sub Motor	Motor		
	American Turbine 8L30,	8L30, 5 Stage Pump	np qn	
1,020	WELL NO. 20	Unknown	5680 PEAKBLUSSUM HIGHWAY	Out of Service-Casing Failure
	Vertical Turbine Pump	umpzuli		4/2
	US Motor 60HP			2000
	Discharge Head			
	Ingersoll Rand 10L	L30 8 Stage Pump		Unknown
0352	WELL NO. 21	Unknown	36525 52ND STREET EAST	332' 14" with 10" milslot liner installed '79
	Submersible Pump	p 2013		Brush/Bail '05
	40 HP Franklin			New in 05
	Christensen 7WALC	LC 5 stage		New in 05 273'
0356	WELL NO. 23A	11/19/1991	2202 EAST AVENUE P-8	Patch installed 01, Rehab-acidize, swab,
	Vertical Turbine Pump 2016	ump2016		brush, bail, redevelop, test pump '06
	250 HP 300EHT US Motor	JS Motor		Rebuilt 06
	Discharge Head			
	Christensen 12 CLC	_C 15 stage		New 06
0365	WELL NO. 8A	10/21/1987	2200 EAST AVENUE P	660', Acid, swab, brush, bail, redevelop, test
	Vertical Turbine Pump 2018	um <sub>k</sub> 2018		pump 08
	US Motor M(4160 volt	volt		New 300 EHT 600HP US Motor 08
	Discharge Head			New fab discharge head 08, new column,
	Peerless 14MC 10	) Stage Pump		tube & shaft, 14RJHC 9 stage rebuit 08

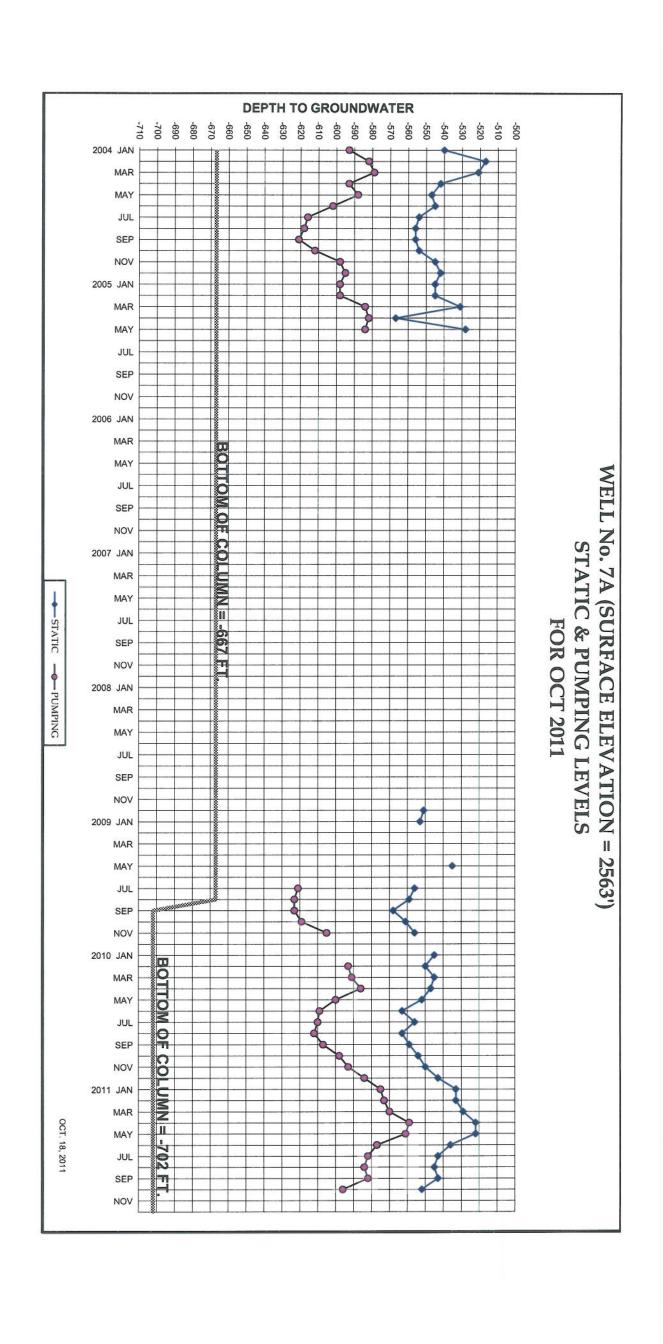
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all circuit i	American Turbine 8I 30 5	Franklin 75 HP Sub Motor	Submersible Pump	WELL NO.	Simmons St	60 HP	Submersible Pump	WELL NO.	Goulds 7CHC, 5 Stage Pump	Franklin 150HP Sub Motor	Submersible Pump	WELL NO.	Peerless 9LA	Hitachi 40 HP	Submersible Pump	WELL NO.	Christensen 7WALC 6 stage	Centri-pro 50HP Sub Motor	Submersible Pump	WELL NO.	Goulds 11RAHC	Hitachi 100HP Sub Motor	Submersible Pump	WELL NO.
1010	irbine 81.3	HP Sub M		33	SS8H 5 stage			32	C, 5 Stage	)HP Sub N		30	A 12 stage	P		29	7WALC 6	0HP Sub I	7.50-70	26	AHC	HP Sub Mo		25
o, o olage i dillo	0.5 Stage Pum	otor	2018	5/1/1991	je		2014	11/27/1989	e Pump	lotor	2014	Unknown			2016	8/31/1989	stage	Vlotor	2015	3/17/1989		otor	2014	1/30/1989
	5				ii -			37301 35TH STREET EAST																
760011000	Rebuild 08	New 08		465' 16" SS Wire Wrap	Rebuild 04	New 04	462'	570' Brush/bail 04	Rebuild in 04	New in 04	360'	Brush/bail 04	New in 06	New in 06	340'	394' 16" Rehab 05	New 05	New 05	400'	468' 16"	New 04	New 04	379'	578' 14.25"

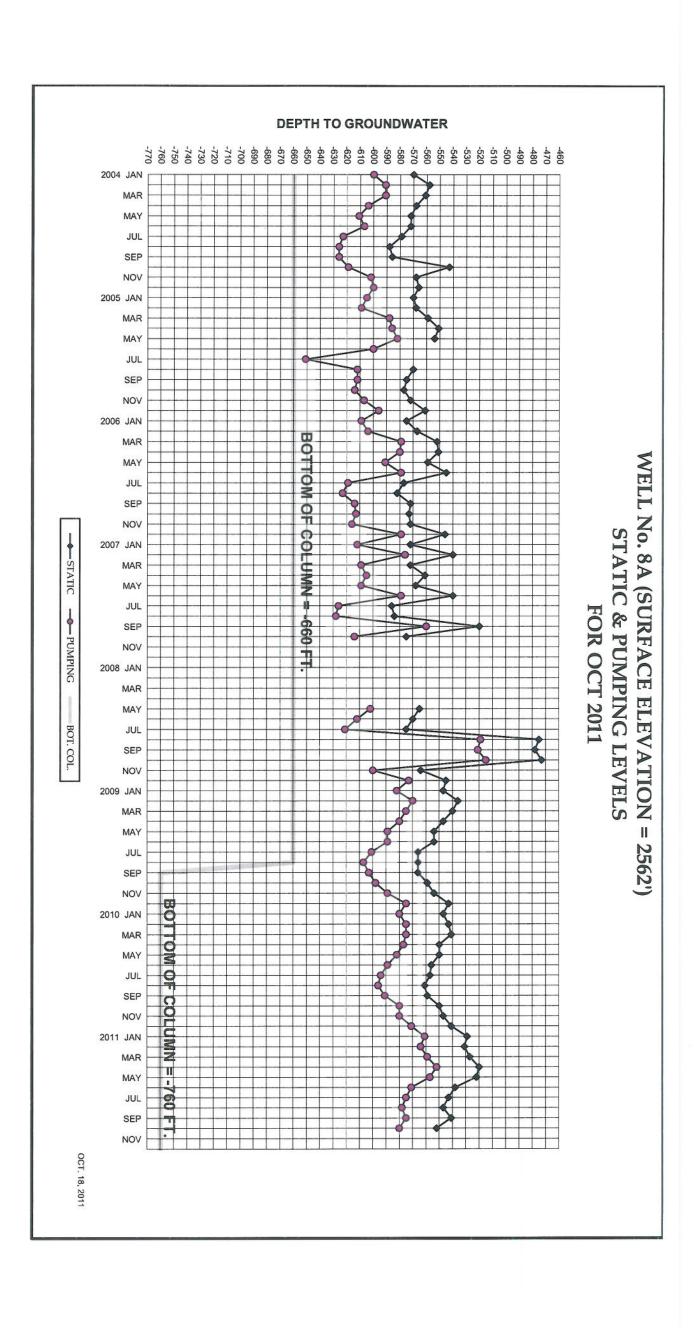


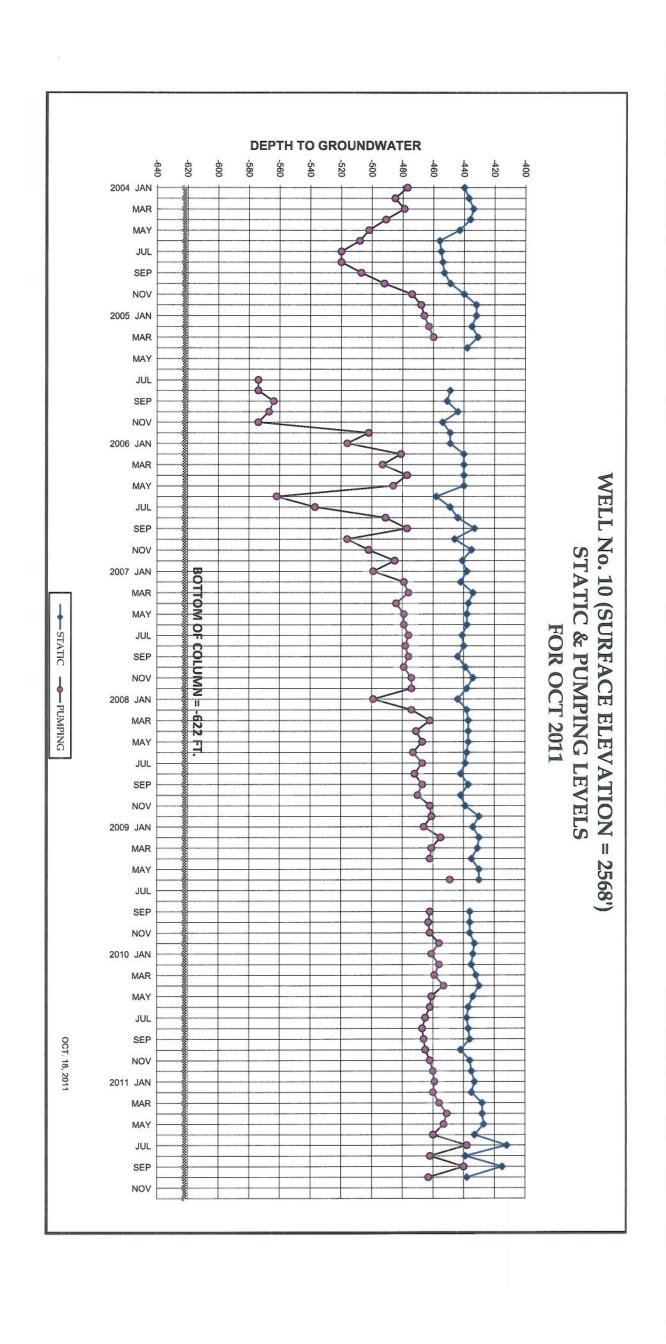


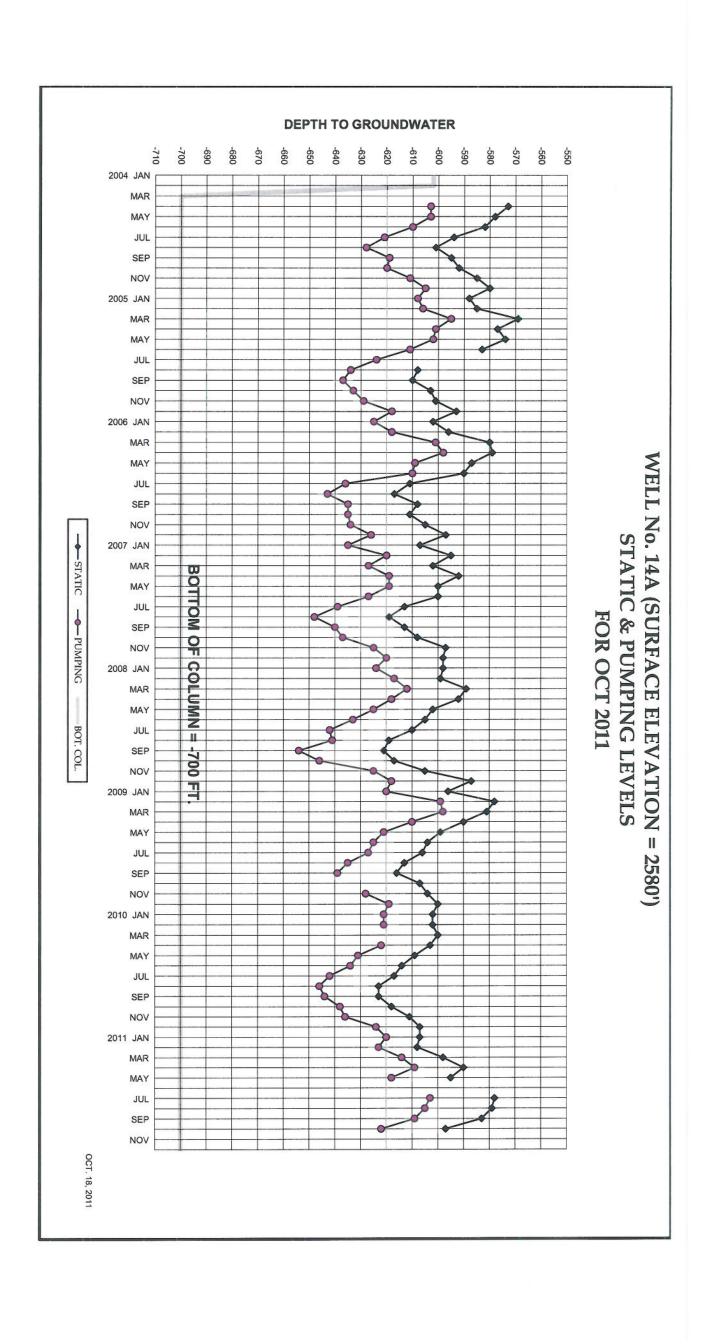


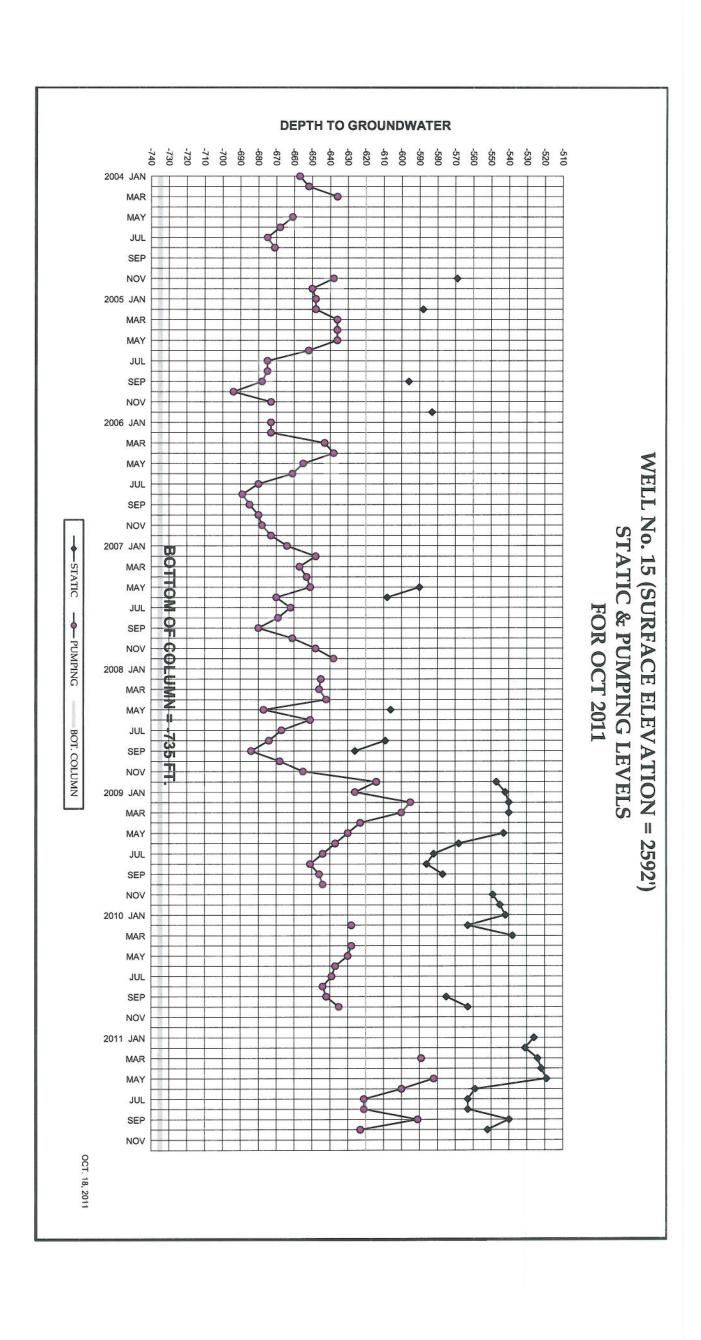


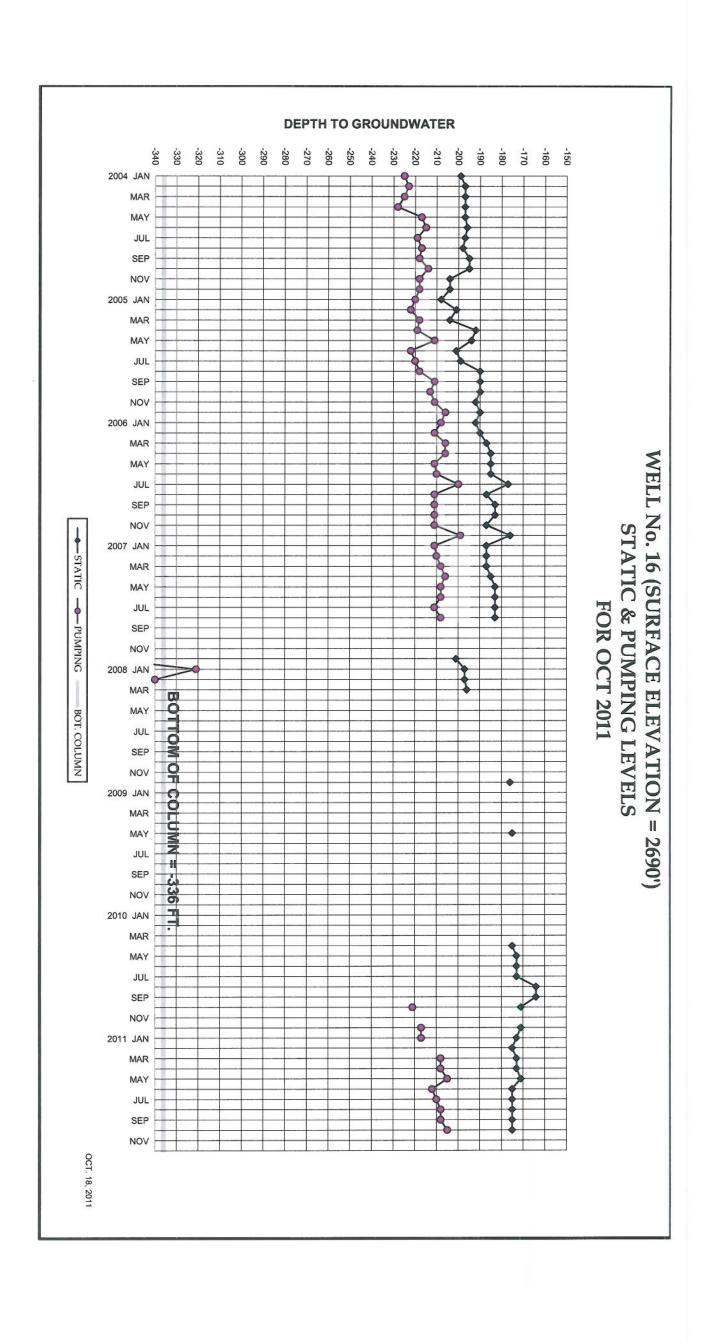


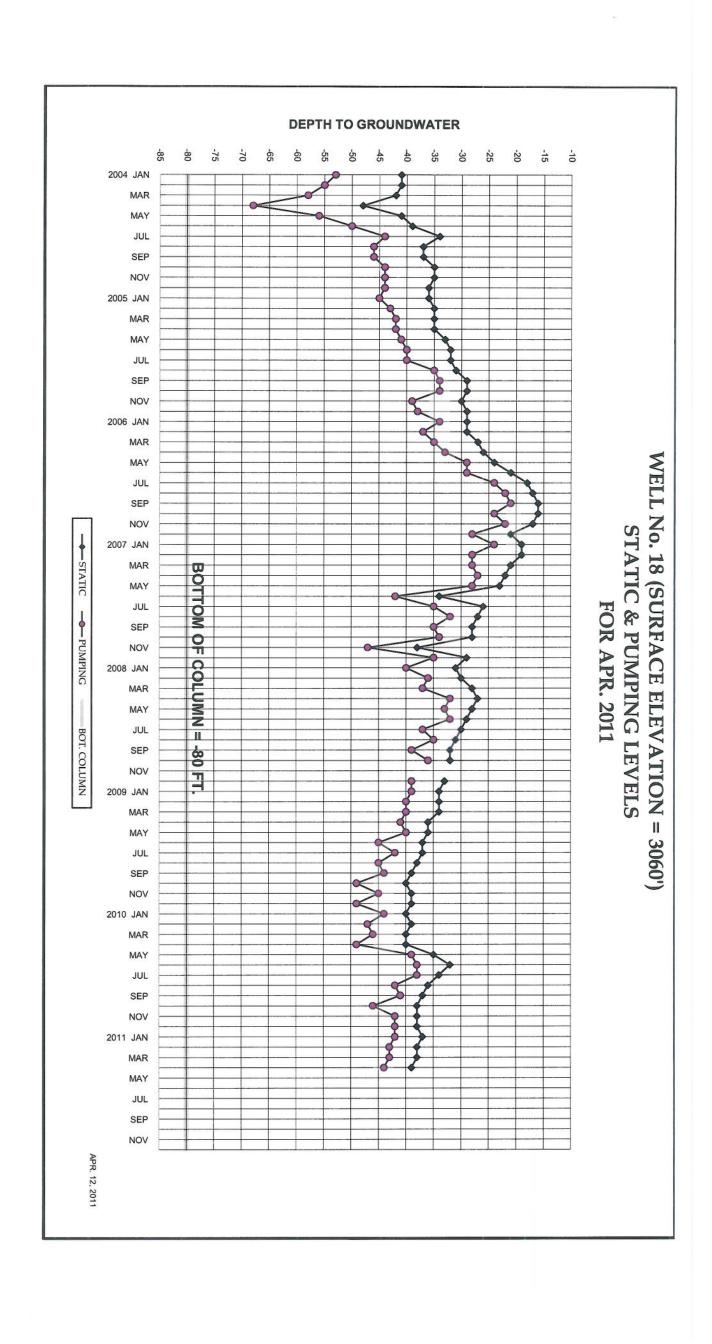


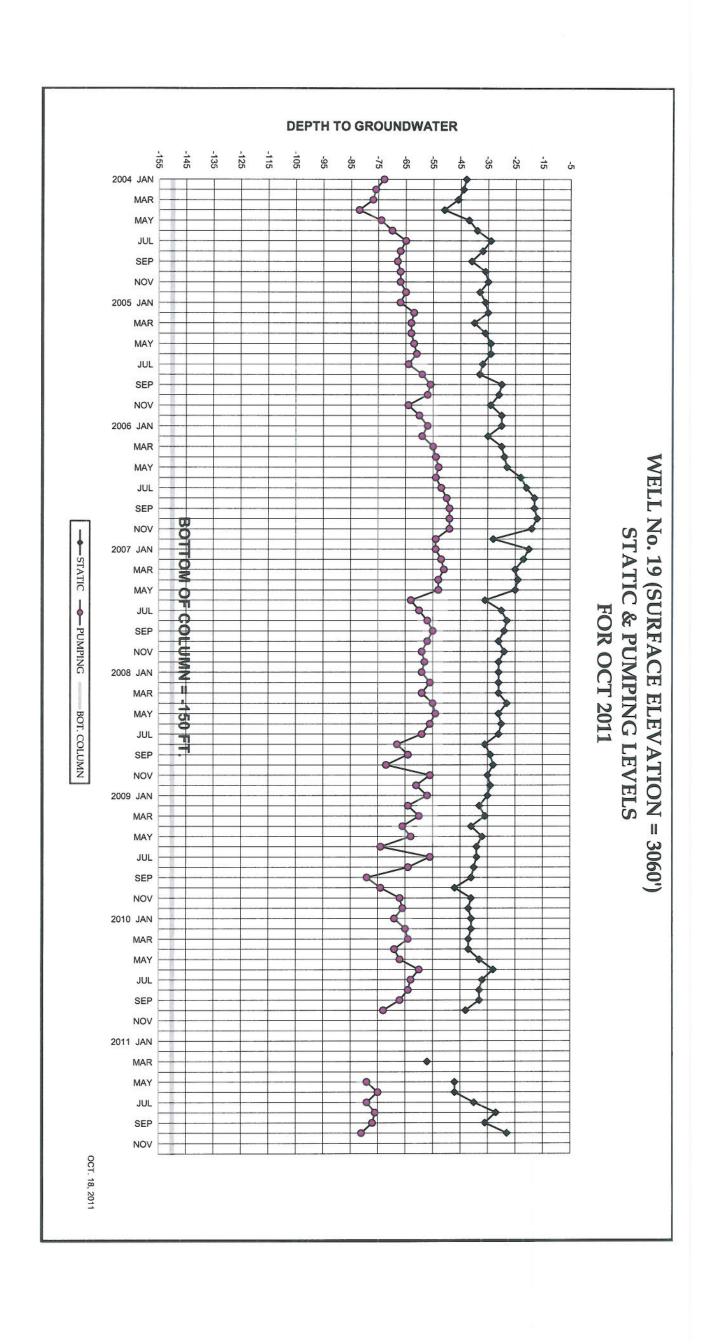


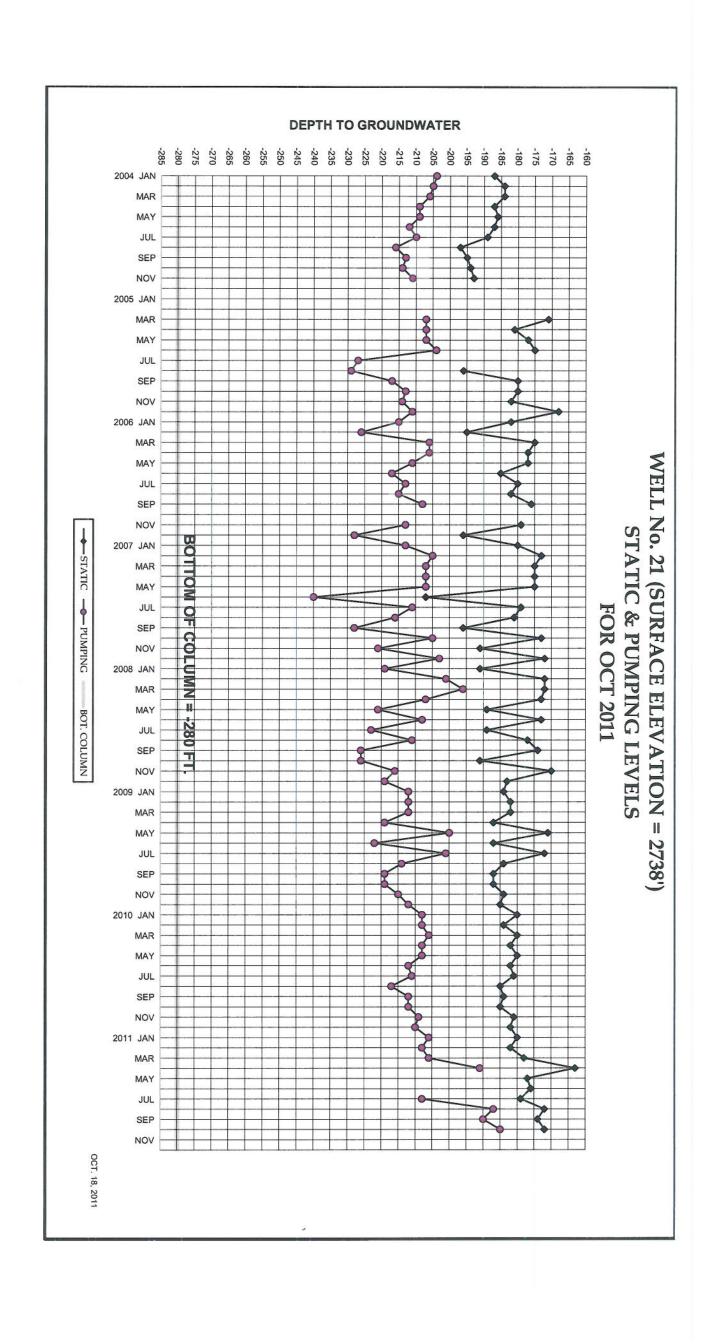


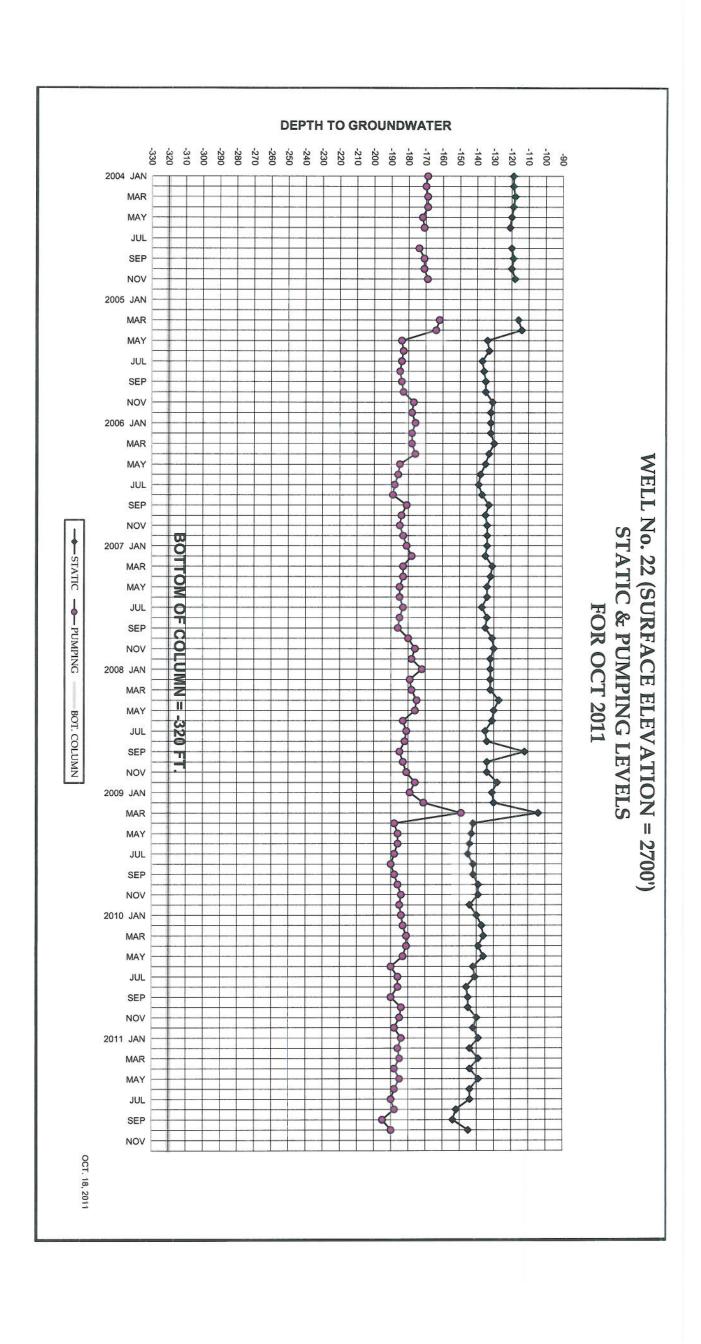


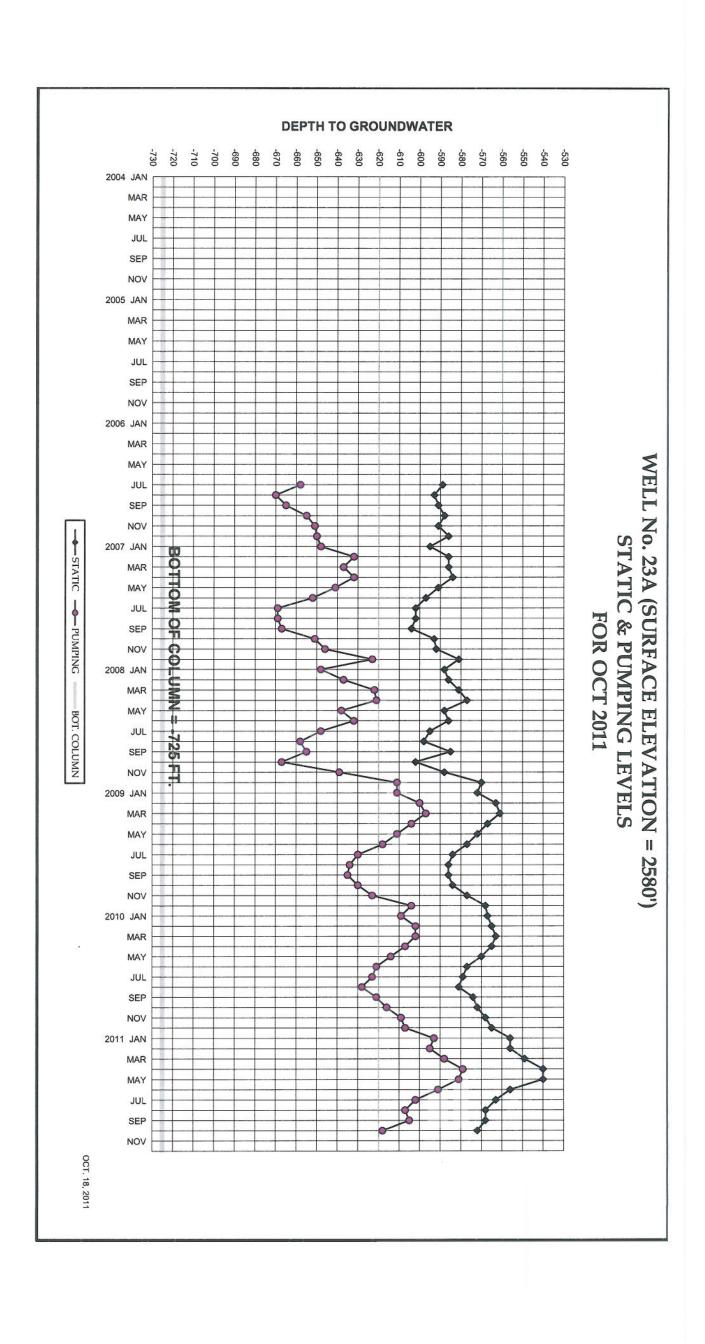


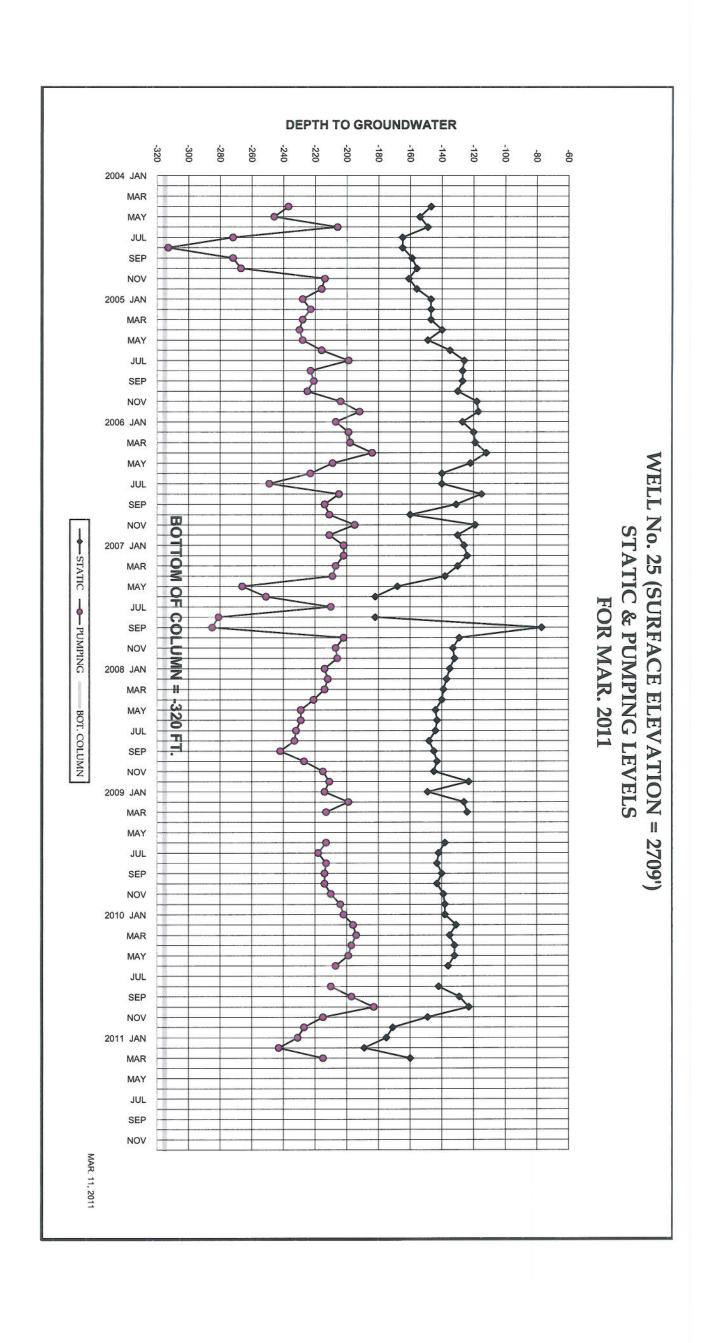


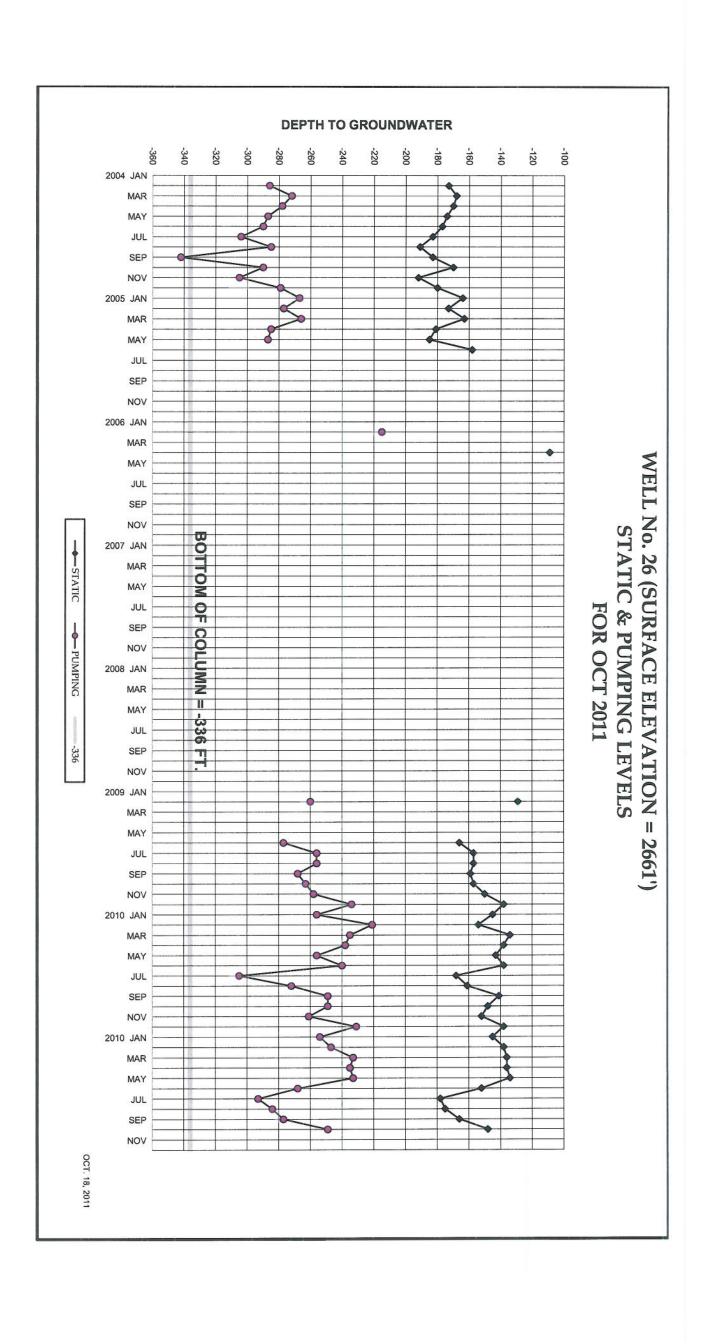


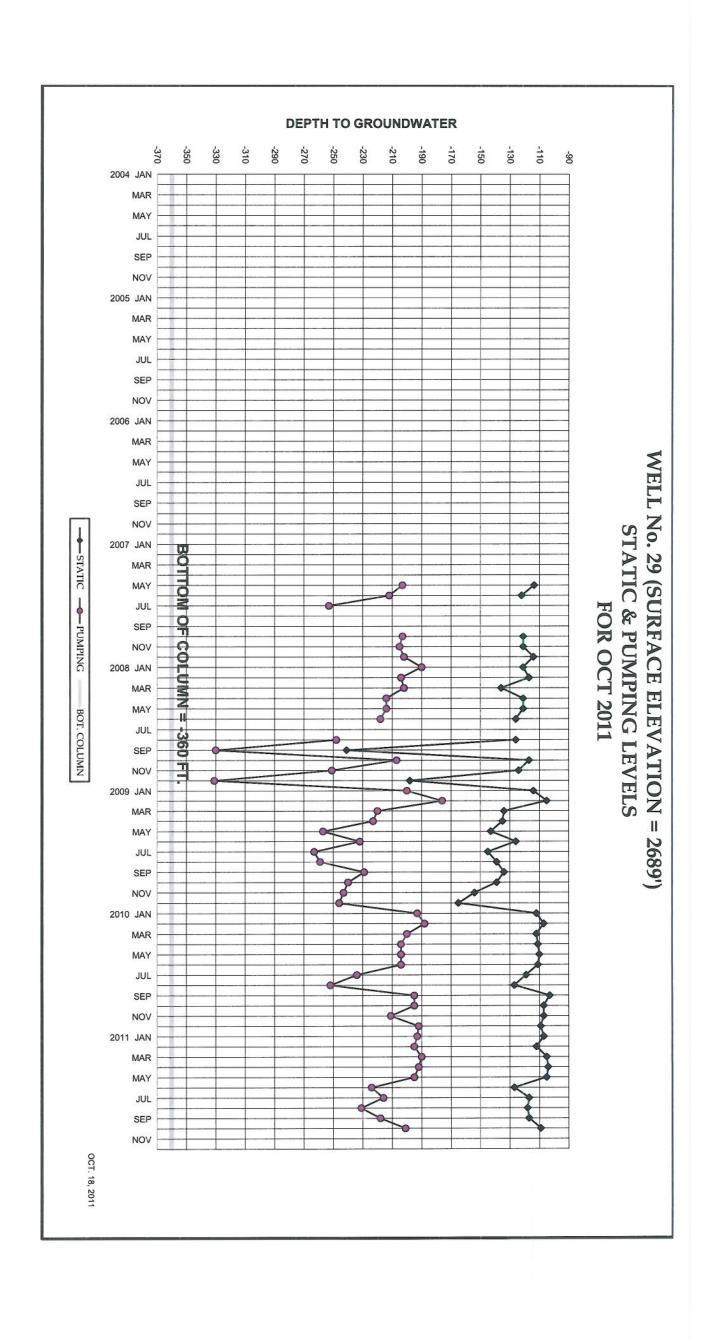


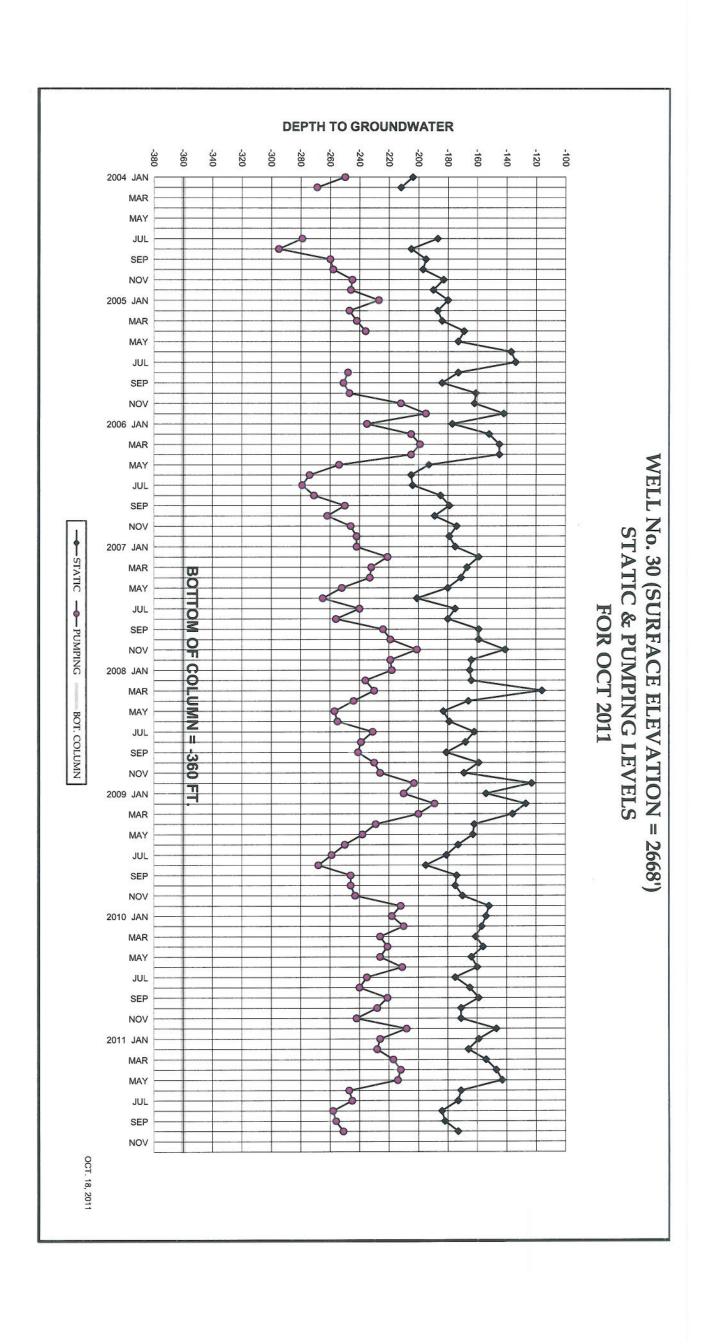


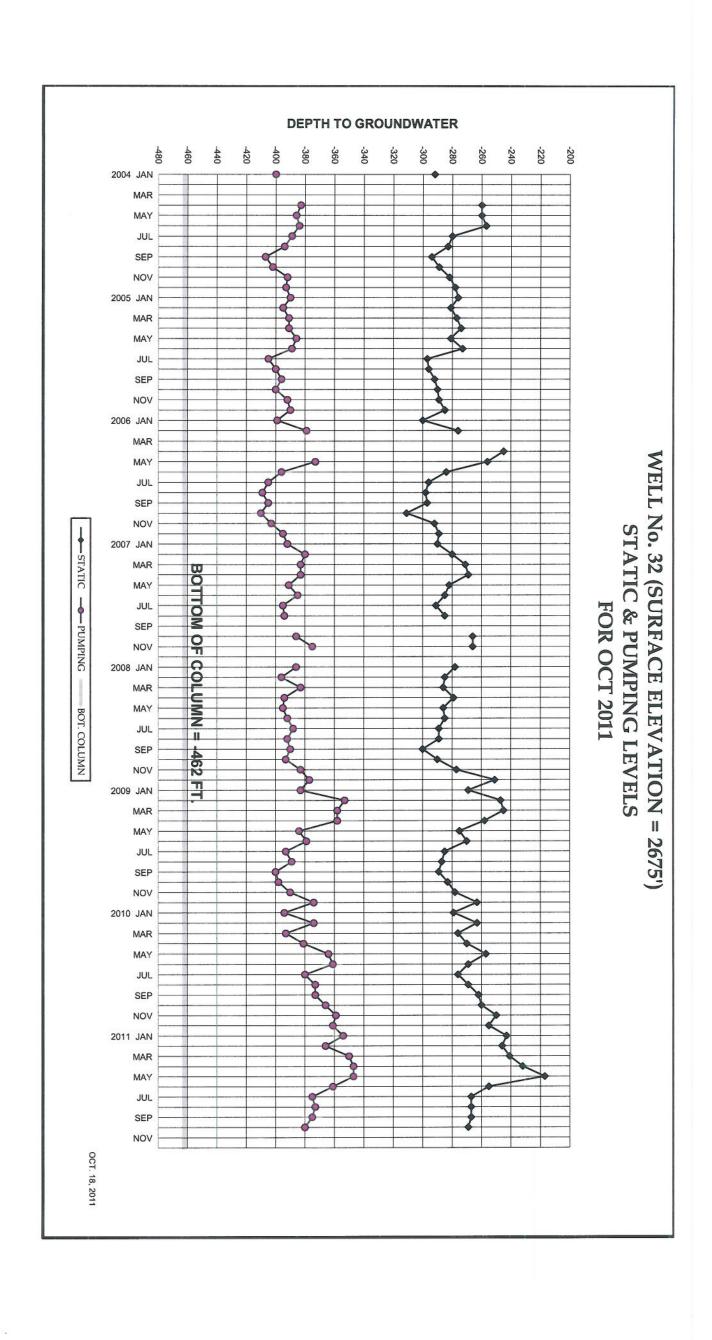


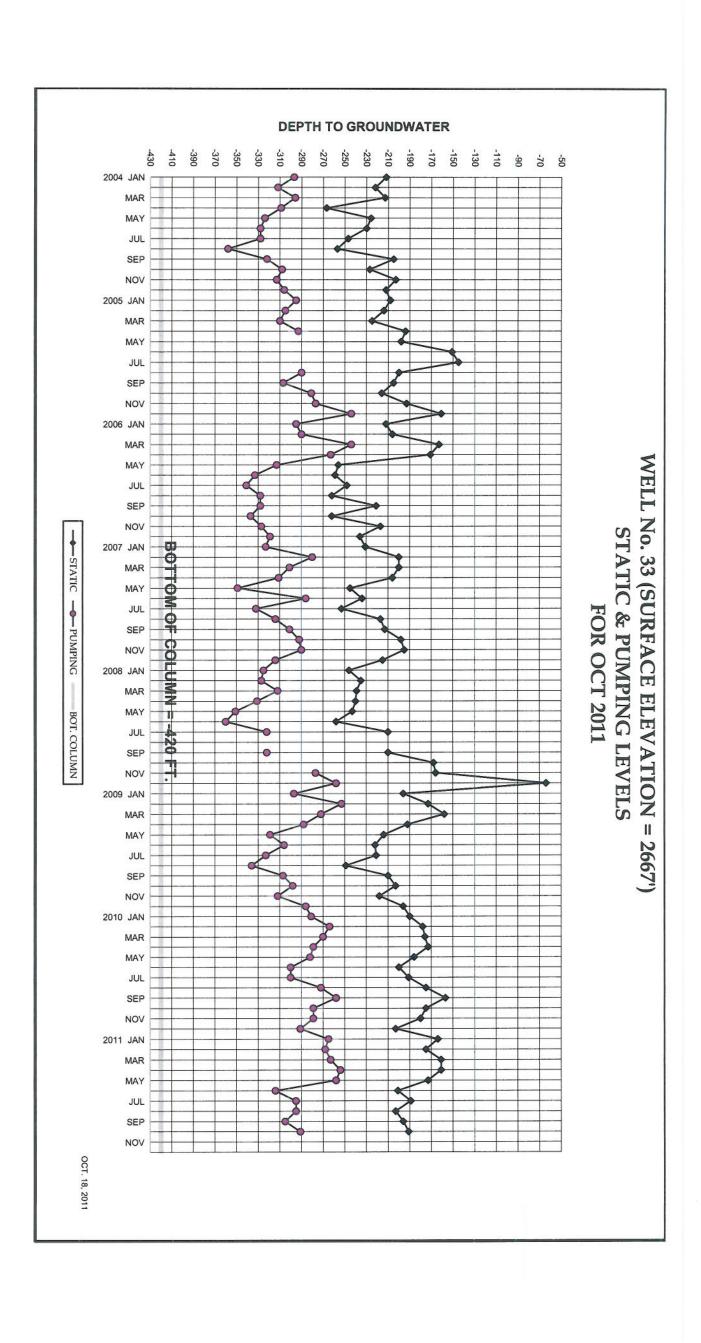


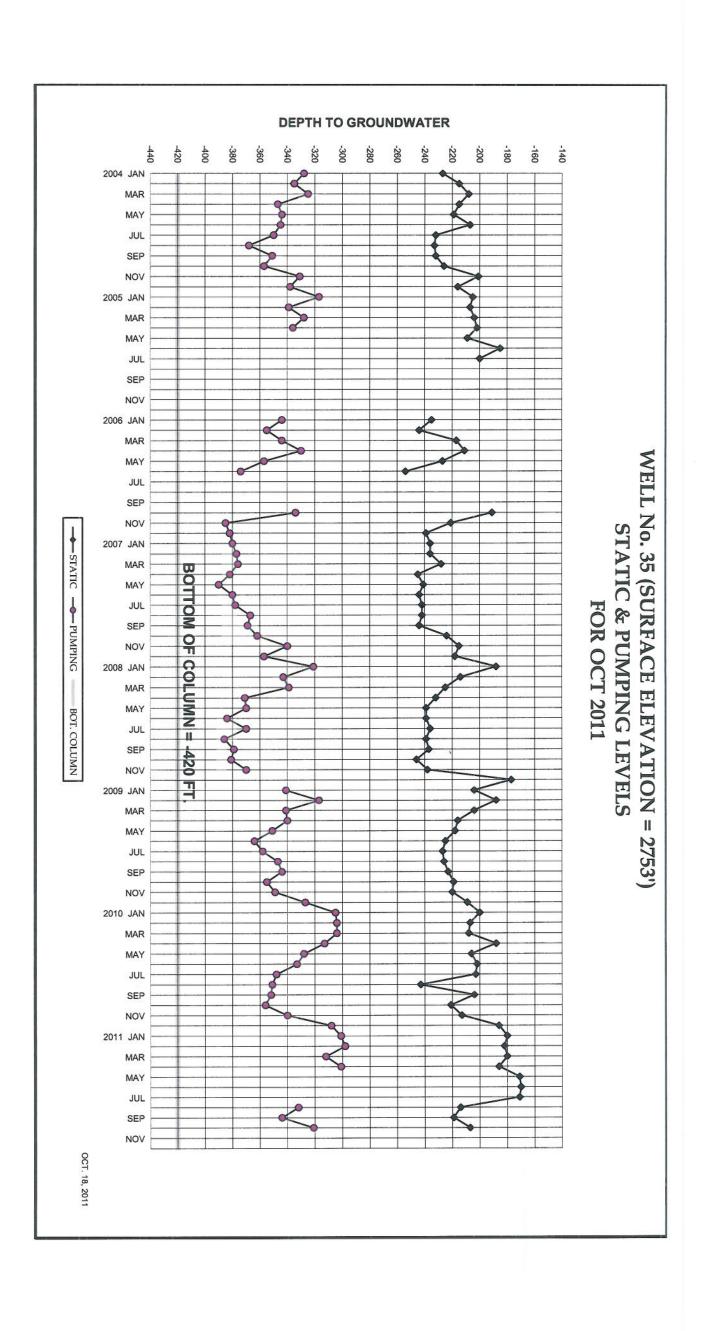












#### AGENDA ITEM NO. 7.1

# MINUTES OF MEETING OF THE FINANCE COMMITTEE OF THE PALMDALE WATER DISTRICT, SEPTEMBER 26, 2011:

A meeting of the Finance Committee of the Palmdale Water District was held Monday, September 26, 2011, at 2029 East Avenue Q, Palmdale, California, in the Board Room of the District office. Chair Godin called the meeting to order.

#### 1) Roll Call.

Attendance:

Others Present:

Finance Committee: Linda Godin, Chair Mike Williams, Finance Manager Ed Boka, Treatment Plant Supervisor

Gordon Dexter, Committee

Dennis Hoffmeyer, Senior Accountant

Member

Bob Egan, Financial Advisor

Dawn Deans, Executive Assistant

1 member of the public

#### 2) Adoption of Agenda.

It was moved by Committee Member Dexter, seconded by Chair Godin, and unanimously carried to adopt the agenda, as written.

#### 3) Public Comments.

Ms. Joan Guyer, Ana Verde Rural Association, questioned the GAC units being included in the 2011 Budget after which Senior Accountant Hoffmeyer reviewed the budget line items for the GAC units.

There were no further public comments.

#### 4) Action Items:

### 4.1) Consideration and Possible Action on Approval of Minutes of Meeting Held August 22, 2011.

It was moved by Committee Member Dexter, seconded by Chair Godin, and unanimously carried to approve the minutes of the meeting held August 22, 2011, as written.

# 4.2) Discussion of Status Report on Cash Report at August 31, 2011 and Cash Flow Report Through December 31, 2011. (Financial Advisor Egan)

Financial Advisor Egan reviewed the investment funds report and cash flow report for August 31 and stated that the bottom line ending cash balance is significantly lower than expected.

Senior Accountant Hoffmeyer then informed the Committee that the District just received \$315,000.00 in redevelopment agency funds.

# 4.3) Discussion of Status Report on Financial Statements and Departmental Budget Reports for August 2011. (Finance Manager Williams)

Finance Manager Williams reviewed the balance sheet, profit and loss statement, year-to-year and month-to-month revenue and expense analysis, and individual departmental reports through August 2011, along with the graphs for these reports and a graph comparing personnel costs to operational costs, and stated that the target expenditure percentage should be at or below 66.6%; that departments are at or below this expenditure; and then reviewed specific detail for these reports.

# 4.4) Discussion of Status Report on Engineering Department Contractual Commitments and Projected Payout Schedule. (Finance Manager Williams)

Finance Manager Williams reviewed the updated Contractual Commitments and Projected Payout Schedule and stated that the Avenue Q-3 water main replacement project will be budgeted at \$900,000 for 2012.

# 4.5) Discussion and Review of Draft Projections Through 2013. (Financial Advisor Egan)

Financial Advisor Egan reviewed anticipated cash flow projections through 2012 and through 2013 with no water rate increase and anticipated cash flow projections through 2012 and through 2013 with the scheduled 8% water rate increase and stated that year-end projections are low; that operating expenses are anticipated to increase; that it is important to determine specific operating expenses for 2012; that the District cannot continue with merely rate increases and must combine rate increases and substantial operating expense cuts based on water sales, operating expenses, and debt payment; and that he recommends a cut in operating expenses by \$2 to \$2.5 million.

4.6) Consideration and Possible Action on Financing of Security System at the Leslie O. Carter Water Treatment Plant. (\$50,000.00 – Budgeted in 2011; \$170,000.00 to be Budgeted in 2012; Total Project Cost \$220,000.00 – Treatment Plant Supervisor Boka)

Treatment Plant Supervisor Boka reviewed the cost for either purchasing or entering into a lease-purchase option for a security system at the Leslie O. Carter Water Treatment Plant, and after a discussion of the details of the system, the costs, and funding, the Committee recommended this project be deferred.

#### 5) Information Items.

Finance Manager Williams reviewed a breakdown of the water budget rate structure for the period July 2010 through June 2011 showing revenue by category followed by discussion of fixed meter costs and stated that this same information can be presented to the full Board at the next regular meeting.

Financial Advisor Egan informed the Committee that the District's auditor has submitted a proposal for a three-year contract, and he recommends additional firms be solicited for proposals for presentation at the next Committee meeting after which Chair Godin directed Financial Advisor Egan to obtain auditing proposals for presentation at the next Committee meeting.

Finance Manager Williams then informed the Committee that credit calculations for the change in the District's rate structure for the period October through December 2009 amount to approximately \$87,000.00 with this amount credited to customer's bills beginning in October.

There were no further information items to discuss.

#### 6) Board Members' Requests for Future Agenda Items.

Chair Godin stated that "Consideration and possible action on proposals received for preparation of the District's audit" will be placed on the next agenda along with standing agenda items.

There were no further requests for future agenda items.

The next Finance Committee meeting was then scheduled for October 24, 2011 at 5:15 p.m.

### 7) Adjournment.

There being no further business to come before the Finance Committee, the meeting was adjourned.

'Chair