

Board of Directors

JEFF A. STORM Division 1 GORDON G. DEXTER Division 2 LINDA J. GODIN Division 3 RAUL FIGUEROA Division 4 STEVE R. CORDOVA

Division 5

2029 East Avenue Q • Palmdale, California 93550 • Telephone (661) 947-4111 Fax (661) 947-8604 www.palmdalewater.org

LAGERLOF, SENECAL, GOSNEY & KRUSE LLP
Attorneys



November 3, 2011

Agenda for a Meeting of the Water Supply & Reliability Committee of the Palmdale Water District Committee Members: Gordon Dexter-Chair, Jeff Storm to be held at the District's office at 2029 East Avenue Q, Palmdale

Tuesday, November 8, 2011 5:15 p.m.

<u>NOTE:</u> To comply with the Americans with Disabilities Act, to participate in any Board meeting please contact Dawn Deans at 661-947-4111 x103 at least 48 hours prior to a Board meeting to inform us of your needs and to determine if accommodation is feasible.

Agenda item materials, as well as materials related to agenda items submitted after distribution of the agenda packets, are available for public review at the District's office located at 2029 East Avenue Q, Palmdale. Please call Dawn Deans at 661-947-4111 x103 for public review of materials.

<u>PUBLIC COMMENT GUIDELINES:</u> The prescribed time limit per speaker is three-minutes. Please refrain from public displays or outbursts such as unsolicited applause, comments, or cheering. Any disruptive activities that substantially interfere with the ability of the District to carry out its meeting will not be permitted and offenders will be requested to leave the meeting.

Each item on the agenda shall be deemed to include any appropriate motion, resolution, or ordinance to take action on any item.

- 1) Roll call.
- 2) Adoption of agenda.
- 3) Public comments.
- 4) Action Items: (The public shall have an opportunity to comment on any action item as each item is considered by the Committee prior to action being taken.)

- 4.1) Consideration and possible action on approval of minutes of meeting held October 11, 2011.
- 4.2) Presentation of monthly water demand and supply status. (Water & Energy Resources Manager Pernula)
- 4.3) Presentation of the District's well levels. (Water & Energy Resources Manager Pernula/Facilities Manager Moore)
- 4.4) Presentation of the maintenance and reliability status of the District's wells. (Water & Energy Resources Manager Pernula/Facilities Manager Moore)
- 4.5) Consideration and possible action on District participation in Garden Bar Water Supply and Power Project. (Water & Energy Resources Manager Pernula)
- 5) Project updates.
 - 5.1) Recycled Water Master Plan. (Water & Energy Resources Manager Pernula)
 - 5.2) Strategic Water Resources Plan. (Water & Energy Resources Manager Pernula)
 - 5.3) Water purchase opportunities. (Water & Energy Resources Manager Pernula)
 - 5.4) Water Treatment and Transportation Agreement between Palmdale Water District and Antelope Valley East Kern Water Agency Acton Water Treatment Plant. (Engineering Manager Knudson)
- 6) Information items.
- 7) Board members' requests for future agenda items.

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8) Adjournment.

DENNIS D. LaMOREAUX,

General Manager

DDL/dd

AGENDA ITEM NO. 4.2

Month	Five-Year Aver.	Projected 2011	Actual 2011	Difference
	Consumption	Consumption	Consumption	(Act Pred.)
	(acft.)	(acft.)	(acft.)	(acft.)
Jan.	1232.2	1,100.0	839.8	-260.2
Feb.	1180.0	1,000.0	876.3	-123.7
March	1130.9	1,050.0	896.9	-153.1
April	1569.5	1,350.0	1,015.0	-335.0
May	1862.1	1,550.0	1,456.0	-94.0
June	2602.4	1,900.0	1,688.0	-212.0
July	3094.9	2,200.0	2,036.2	-163.8
Aug.	2842.5	2,250.0	2,253.0	3.0
Sept.	2871.7	2,450.0	2,116.1	-333.9
Oct.	2496.7	2,300.0	1,832.9	-467.1
Nov.	1780.3	1,750.0	0.0	0.0
Dec.	1371.2	1,600.0	0.0	0.0
	24,034.3	20,500.0	15,010.2	-2,139.8

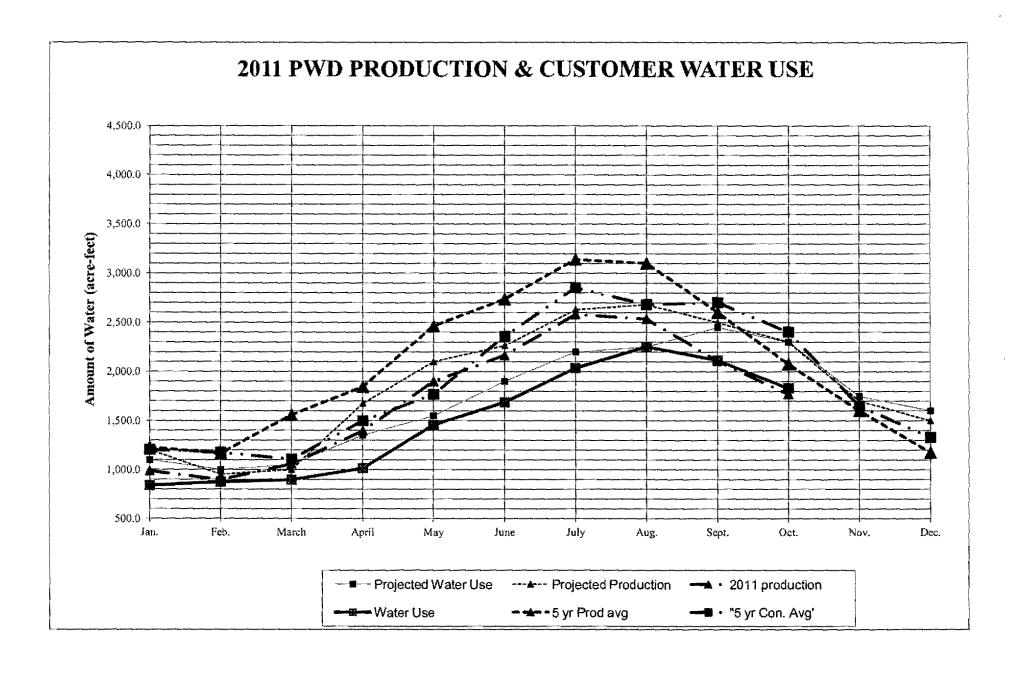
2005 thru 2009

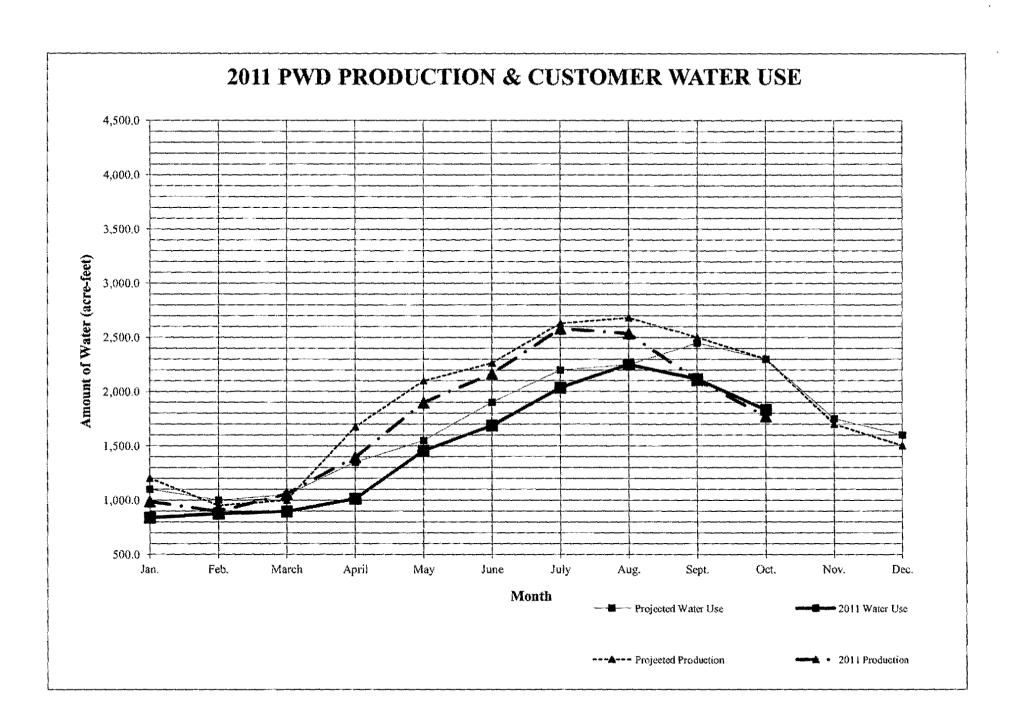
21,500.0

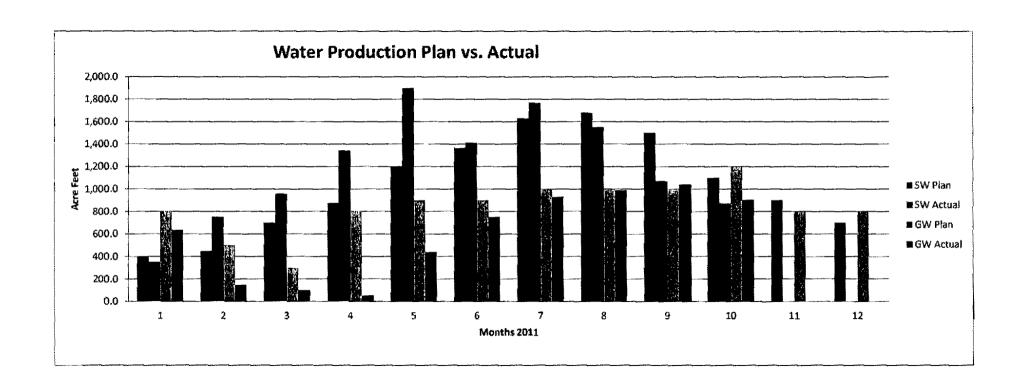
Month	Five-Year Aver.	Projected 2011	Actual 2011	Difference
	Production	Production	Production	(Act Pred.)
	(acft.)	(acft.)	(acft.)	(acft.)
Jan.	1249.1	1,200.0	987.2	-212.8
Feb.	1228.6	950.0	896.8	-53.2
March	1610.9	1,000.0	1,058.4	58.4
April	1959.0	1,675.0	1,395.9	-279.1
May	2585.3	2,100.0	1,899.5	-200.5
June	2868.6	2,265.0	2163.9	-101.1
July	3318.8	2,630.0	2,581.5	-48.5
Aug.	3257.3	2,680.0	2,536.6	-143.4
Sept.	2697.0	2,500.0	2,107.4	-392.6
Oct.	2191.4	2,300.0	1,772.7	-527.3
Nov.	1727.2	1,700.0	0.0	0.0
Dec.	1269.7	1,500.0	0.0	0.0
	25,962.9	22,500.0	17,399.9	-1,900.1

2005 thru 2009

23,500.0

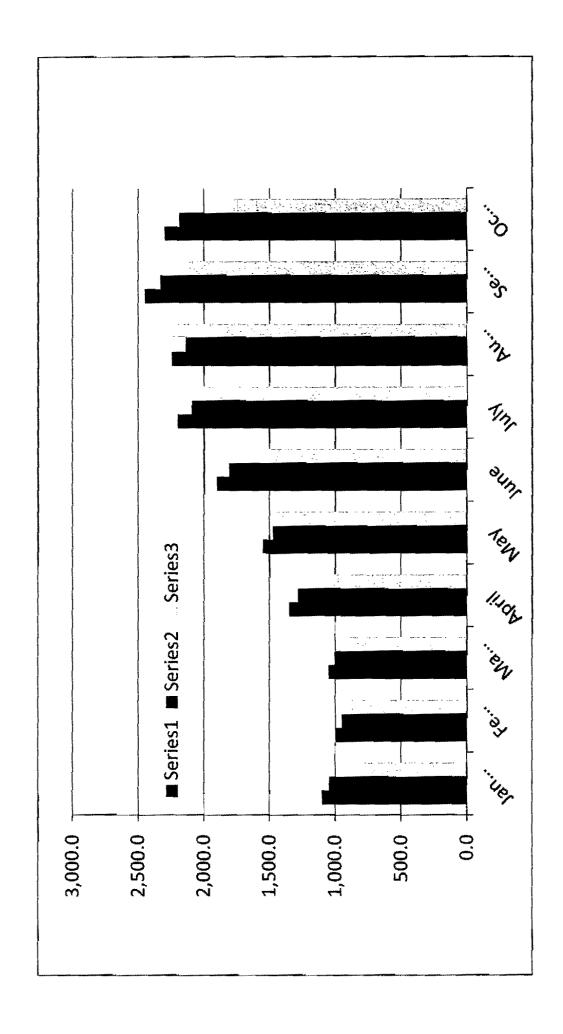






	T I	MONTHLY TO	TALS		
MONTH	TOTAL af	SW af	GW af	SW %	GW%
January	987.8	351.70	636.10	35.60%	64.40%
February	896.8	750.70	146.10	83.71%	16.29%
March	1,058.4	958.40	100.00	90.55%	9.45%
April	1,395.9	1341.98	53.90	96.14%	3.86%
May	2,340.7	1899.54	441.16	81.15%	18.85%
June	2,164.0	1412.0	752.0	65.25%	34.75%
July	2,481.50	1549.60	931.90	62.45%	37.55%
August	2,536.60	1546.00	990.60	60.95%	39.05%
September	2,113.4	1070.5	1042.9	50.65%	49.35%
October	1,772.7	869.9	902.8	49.07%	50.93%
November	0.00	0.00	0.00	0.00%	0.00%
December	0.00	0.00	0.00	0.00%	0.00%

Running Averages	sw	GW
January	37.97%	62.03%
Jan. thru February	59.66%	40.34%
Jan. thru March	69.95%	30.05%
Jan. thru April	76.50%	23.50%
Jan. thru May	77.43%	22.57%
Jan. thru June	75.40%	24.60%
Jan. thru July	73.55%	26.45%
Jan. thru August	67.55%	28.02%
Jan. thru September	63.99%	26.14%
Jan. thru October	67.55%	32,45%
Jan. thru November	0.00%	0.00%
Jan. thru December	0.00%	0.00%



Month	Projected	Budgeted	Actual
January	1,100.0	1046.3	839.83
February	1,000.0	951.2	876.30
March	1,050.0	998.8	896.87
April	1,350.0	1284.1	1,014.60
May	1,550.0	1474.4	1,456.00
June	1,900.0	1807.3	1,688.48
July	2,200.0	2092.7	2,036.21
August	2,250.0	2140.2	2,253.00
September	2,450.0	2330.5	2,116.14
October	2,300.0	2187.8	1,772.70
November	1,750.0	1664.6	
December	1,600.0	1522.0	
	20,500.0	19,500.01	14,950.13

jnp 2011 Water Production Plan J Actual @ 80% Allocation

THE RESERVE AND ADDRESS OF THE PROPERTY OF THE		4	law Surface V	Raw Surface Water Struttes						Water Production					Metered	
Month		Š	Surface	Water		Evaporation Total	Total	WIP		Groundwater	-		Total		Water	
	Carry Over	Carry Over CCWA Exchange driyr + YA	1	PWD/SWP	60	Pign		Plan	Actual F	Plan	Actual	Plan	¥	Actual	Plan	Actual
	(ac-ft)	(ac-ft)	(ac-ft)	(ac-ft)	(ac-ft)	(ac-ft)	(ac.ft)	(BC-11)	(sec-ft) It	(ac-ft)	(ac-ft)	(ac-#)	<u>.</u>	(ac-ft)	(ac-ft)	(K-R)
Jamesey	65,0	0.0	0.0	151.9	0.0	000	216.9		351.7	800.0	636.	6.1	1,290.0	8,788	1,100.0	
February	4325,0	0.0	0.0	593.7	0.0	0.00	593.7	450.0	750.7	500.0	146.		950,0	8.968.8		
March	110.0	2800.0	0.0	957.8	0.0	000	\$57.6		F-858.4	300.0		100,0	1,006.6	1,058.4	0.080.0	896.87
April	0.0	0.0	0.0	1435.5	00	0.00	1,435.5	875.0	1342.0	0,008		53.9	1,675.0	1,395.9	1,350.0	1,010
Na.y	0.0	0.0	0.0	1649.5	0.0	00.0	1,649.5	1,200.0	1899,5	900.0		441.2	2,100.0	2,340.7	1,550.0	1458
June	0.0	0.0	0.0	1148,0	471.0	0.00	1,619.0	1,365.0	1412.0	9000		752.0	2,265.0	2,164.0	0.00e,†	889'1
July	0.0	00	00	9.058	848.4	000	1,768.9	1,630.0	1549,6	1,000.0		931.5	2,630.0	2,481.5		2,036
August	0.0	0.0	0.0	918.0	781.0	-150.00	1,549.0	1,680.0	1545.0	1,000.0		990'6	2,680.0	2,536.6	2,250.0	2,253
September	0.0	0.0	0.0	384.0	499.6	20.00	863.6	1,500.0	1070.5	1,000,0	•	1642.9	2,500.0	2,113.4		2,116
October	9'0	00	00	21.8	0.0	9.00	21.8	1,100.0	6.039	1,200.0		902.8	2,300.0	1,772.7	2,300.0	1,833
Мачетрег	0,0	0.0	0.0	950.0	0.0	-50.00	900.0	0.000	0.0	800.0		0.0	1,700.0	0.0	1,750.0	5
Dacember	0	0.0	0.0	740.0	0.0	39.30	700.7	700.6	0.0	800.0		0.0	1.500.0	0.0		Ö
	4,500.00	2,500.00	0.0	3,210.8	2569,7	.259.3	10,575.50	10,956,01	11750.3	8,400.0	5,897,42	42	19,300.0	17.542.71	17,150.0	15,810
Allocated Total Use:	4,565.00		250	17,040.0	0.002,8	1,250.00	13,680.00	12,500.0	12,021.0	10,000,0	10,000,00	(00:	22,500.0	20,035.00	20,500.0	13,500.0
Actual C.O. from 2016	4585	2435											-	22,027,00		
Remaining Allotment:	9,50	92'9	0.0	8,829.2	2,530.3	990.70	2,984,50	1,500.00	270.7	1,600.0	4,002.58	559	3,200,00	2,287.28	3,350.0	3,439,5
Total	4.565.0	2.435.0	00	8.829.2	00	.1250.00	1.061.8									
AVAILABLE FOR CARRYOVER	65.0				6		11,759.50					····				

PALMDALE WATER DISTRICT BOARD MEMORANDUM

DATE: November 3, 2011

November 8, 2011

TO: WATER SUPPLY & RELIABILITY COMMITTEE

Committee Meeting

FROM: Mr. Tim Moore, Facilities Manager

VIA: Mr. Dennis D. LaMoreaux, General Manager

RE: AGENDA ITEM NO. 4.3 - PRESENTATION OF THE DISTRICT'S

WELL LEVELS

AGENDA ITEM NO. 4.4 - PRESENTATION OF THE MAINTENANCE

AND RELIABILITY STATUS OF THE DISTRICT'S WELLS

The goal for production from the wells is to achieve a 60/40 surface/groundwater split pumping 40% of the water demand from the well field.

PWD is currently operating 24 wells ranging in age from 18 to 50 years old. Most of these wells are constructed of louvered steel casing with a few being stainless steel wire wrap casing. Recent breakdowns have included casing failures to louvered steel casings in the 40-plus age bracket.

The pumping equipment installed in the District's wells is a near 50-50 mixture of vertical turbine and submersible pumps with most of the high production, deep-set pumps being of the vertical turbine design.

Wells are scheduled for preventive rehab efforts on an eight to ten year cycle resulting in two to three rehabs per year.

The most recent failure was of the District's Well #11, an approximately 1,100 GPM well drilled in 1963 to a depth of 870 feet. The pump for this well was rebuilt in March, 2008. A patch was installed in the casing, and the well was placed back into service in May, 2008. The well failed again on September 25, 2008 due to sand and gravel damage to the louvers and the pump. Well #11 is currently being work on and is scheduled for rehabilitation through the 2012 Budget.

Average Annual Well Production:

- 2008 31,890, 642 gallons
- 2009 25,301,612 gallons
- As of August 2010 18,239,121 gallons

Maximum Daily Well Production by Year:

- 2008 15.6 MGD (August)
- 2009 13.7 MGD (July)
- 2010 12.1 MGD (January)

Supporting Documents:

- Well Level Reports
- Well Rehab Schedule

				0336						0334				0333		0332						0329
American Tu	Discharge Head	Newman 250HP	Vertical Turbine Pump 2014	WELL NO.	Tadratat Odo	Natural Gas	Goulds 12CHC 9 Stage Pump	Randolph 60	Vertical Turbine Pump NOW	WELL NO.			Submersible Pump	WELL NO.	Submersible Pump 102016	WELL NO.	Natural Gas Genset	American Tu	Peerless Dis	US Motor M	Vertical Turbine Pump 2014	WELL NO.
urbine 12-	lead	SHP	oine Pump	14A		Prime Mo	HC 9 Stac	DOHP Righ	pine Pump	11A			Pump	10	Pump 10	6A	Genset	ırbine 15N	scharge H	odel G617	oine Pump	3A
American Turbine 12-M-100 11 Stage Pump			2014	3/31/1965	, and a second	Mover	je Pump	Randolph 600HP Right Angle Drive	NOW	O/S			2019	Unknown	2016	12/30/1982		American Turbine 15M180 10 Stage Installed 04	Peerless Discharge Head S/N 161289	US Motor Model G61777, 500HP, 300EHT	2014	12/30/1960
Pump				39401 20TH STREET EAST						39501 15TH STREET EAST				3701 EAST AVENUE P-8		39455 10TH STREET EAST		nstalled 04		DEHT		2163 EAST AVANUE P-8
Installed 04, 700'		Last rebuild 04		Unknown last re-hab, Sanding						Out of service-failed casing.			Installed 2009	Rehab 05, 12" liner installed 1987, perfed 500'	Pump set 760 ft, Installed 06	Rehab 06, pump repair 2010		New 04			bail 2004, 10' patch installed 2004 at 712'	40' patch installed 1993 at 540' Last brush &

					0343					0339 \	/			0338			/		0337 \
Natural Gas Prime Mover		Discharge Head	US MOTORS 400 HP	VERTICAL TURBINE 2020	WELL NO.	Peerless 8LA	Discharge Head	US Motor 20HP	Vertical Turbine Pump & Motor	WELL NO.	4merican Τι	Hitachi Sub Motor	Submersible Pump	WELL NO.	Natural Gas Prime Mover	American Τι	Amarillo 600Hp Right Angle Drive	Vertical Turbine Pump 2015	WELL NO.
Prime Mov		lead	S 400 HP	TURBINE	2A	A, 8 Stage Pump	lead)HP	oine Pump	17	urbine RL1	Motor	Pump	16	Prime Mov	urbine 12M)Hp Right /	oine Pump	15
ver				2020	3/30/1968	Pump			& Motor	0/8	American Turbine RL14, 8 Stage Pump			2020	/er	American Turbine 12M80 12 Stage	\ngle Drive	2015	1/27/1960
					39400 20TH STREET EAST					718 DENISE AVENUE	p			4125 EAST AVENUE S-4					1003 EAST AVENUE P
Installed 01	New 10		Rebuilt 10		Last re-hab 10-Brush & Bail					Out of service-water quality			Pump installed 7/10			Installed 05			Brush/bail 05

			0.000
	p	Ingersoll Rand 14KKH 10 Stage Pump	Ingerso
		Discharge Head	Dischar
		US Motor 500 HP	US Mot
		Vertical Turbine Pump & Motor	Vertical
Rehab, new motor 2009	39395 25TH STREET EAST	VO. 7A 2019	0348 WELL NO.
		Simmons SP9M, 7 Stage Pump	Simmor
		Hitachi 75HP Sub Motor	Hitachi
		Submersible Pump 2015	Submei
Rehab 05	5401 EAST AVENUE S	VO. 22	0347 WELL NO.
New in 01	mp	Ingersoll Dresser 14KKL 11 Stage Pump	Ingerso
	d	Johnston SN GE1291 Discharge Head	Johnsto
New in 01)EHT	US Motor Model AA68A, 200 HP, 100EHT	US Mot
		Vertical Turbine Pump 2011	Vertical
Rehab 01	2475 EAST AVENUE P-8	VO. 4A 7/7/1970	0346 WELL NO.
		Peerless 6LB 9 Stage Pump	Peerles
		Discharge Head	Dischar
		Westinghouse 5HP Motor	Westing
		19 Vertical Turbine Pump & Motor	19 Verti
		Peerless 4-4LO-5-2-3 Pump	Peerles
		Franklin 5HP Sub Mo(2020	Franklir
Installed 2010		18 Submersible Pump	18 Subi
	4640 BARREL SPRINGS ROAD	WELL NO. 18&19	0344 WELL I

C45	ALLIAC.	766 / / / 0	36549 60TH STREET EAST	Wire wrap SS
	(I) I			
	Hitachi 75HP Sub Motor	Motor		
	American Turbine 8L30,	8L30, 5 Stage Pump	ηρ	
1.950	WELL NO. 20	Unknown	5680 PEAKBLUSSUM HIGHWAY	Out of Service-Casing Failure
	Vertical Turbine Pump	nungzu11		4/2
	US Motor 60HP			2000
	Discharge Head			
	Ingersoll Rand 10L	L30 8 Stage Pump		Unknown
0352	WELL NO. 21	Unknown	36525 52ND STREET EAST	332' 14" with 10" milslot liner installed '79
	Submersible Pump	p 2013		Brush/Bail '05
	40 HP Franklin			New in 05
	Christensen 7WALC	LC 5 stage		New in 05 273'
0356	WELL NO. 23A	11/19/1991	2202 EAST AVENUE P-8	Patch installed 01, Rehab-acidize, swab,
	Vertical Turbine Pump 2016	ump2016		brush, bail, redevelop, test pump '06
	250 HP 300EHT US Motor	JS Motor		Rebuilt 06
	Discharge Head			
	Christensen 12 CLC	_C 15 stage		New 06
0365	WELL NO. 8A	10/21/1987	2200 EAST AVENUE P	660', Acid, swab, brush, bail, redevelop, test
	Vertical Turbine Pump 2018	ump2018		pump 08
	US Motor M 4160 volt	volt		New 300 EHT 600HP US Motor 08
	Discharge Head			New fab discharge head 08, new column,
	Peerless 14MC 10			tube & shaft, 14RJHC 9 stage rebuit 08
		olage Fullip		

	/	F	(0	0379	(0	6	60	<u>0376</u>	6	-	(0	0374	-	_		0373	-	-	-	0370	-	_	-	0369
all circuit i	American Turbine 8I 30 5	Franklin 75 HP Sub Motor	Submersible Pump	WELL NO.	Simmons St	60 HP	Submersible Pump	WELL NO.	Goulds 7CHC, 5 Stage Pump	Franklin 150HP Sub Motor	Submersible Pump	WELL NO.	Peerless 9LA	Hitachi 40 HP	Submersible Pump	WELL NO.	Christensen 7WALC 6 stage	Centri-pro 50HP Sub Motor	Submersible Pump	WELL NO.	Goulds 11RAHC	Hitachi 100HP Sub Motor	Submersible Pump	WELL NO.
1010	irbine 81.3	HP Sub M		33	SS8H 5 stage			32	C, 5 Stage)HP Sub N		30	A 12 stage	P		29	7WALC 6	0HP Sub I	7.50-70	26	AHC	HP Sub Mo		25
o, o olage i dillo	0.5 Stage Pum	otor	2018	5/1/1991	je		2014	11/27/1989	e Pump	lotor	2014	Unknown			2016	8/31/1989	stage	Vlotor	2015	3/17/1989		otor	2014	1/30/1989
	5				ii -			37301 35TH STREET EAST																
760011000	Rebuild 08	New 08		465' 16" SS Wire Wrap	Rebuild 04	New 04	462'	570' Brush/bail 04	Rebuild in 04	New in 04	360'	Brush/bail 04	New in 06	New in 06	340'	394' 16" Rehab 05	New 05	New 05	400'	468' 16"	New 04	New 04	379'	578' 14.25"

